

MAY 22 2007

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5086
Name: PINTAIL PETROLEUM, LTD
Address: 225 N. MARKET, STE.300
City/State/Zip: WICHITA, KS 67202
Purchaser: PLAINS
Operator Contact Person: FLIP PHILLIPS
Phone: (316) 263-2243
Contractor: Name: MALLARD JV
License: 4958
Wellsite Geologist: FLIP PHILLIPS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>2/14/2007</u>	<u>2/21/2007</u>	<u>3/16/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22,433 ~~00-00~~

County: TREGO

APPX. NE NW SW Sec. 4 Twp. 15 S. R. 21 East West

2530 feet from (S) / N (circle one) Line of Section

760 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: KUPPETZ 'TA' Well #: 2-4

Field Name: WILDCAT

Producing Formation: CHEROKEE SAND

Elevation: Ground: 2129 Kelly Bushing: 2134

Total Depth: 4090 Plug Back Total Depth: NA

Amount of Surface Pipe Set and Cemented at 208 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1498 Feet

If Alternate II completion, cement circulated from SURFACE

feet depth to 1468 w/ 120 sx cmt.

Drilling Fluid Management Plan AK II NHG 11-08
(Data must be collected from the Reserve Pit)

Chloride content 9000 ppm Fluid volume 480 bbls

Dewatering method used EVAPORATE AND BACKFILL

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bert A. Isen

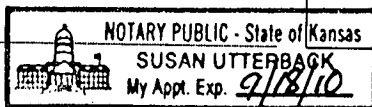
Title: GEOLOGIST Date: 5/16/2007

Subscribed and sworn to before me this 21st day of May

20 07

Notary Public: Susan Utterback

Date Commission Expires: 9/18/2010



KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

KCC

Operator Name: PINTAIL PETROLEUM,LTD Lease Name: KUPPETZ 'TA' Well #: 2-4 MAY 16 2007
 Sec. 4 Twp. 15 S. R. 21 East West County: TREGO

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	ANHYDRITE	1482	= 652
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	HEEBNER	3493	-1359
List All E. Logs Run:		LANSING KC	3534	-1400
		LABETTE SHALE	3936	-1802
		FORT SCOTT	3945	-1811
		CHEROKEE SHALE	3963	-1829
		MISSISSIPPI	4050	-1916

**DUAL INDUCTION
COMPENSATED NEUTRON DENSITY**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	208'	COMMON	160SX	2% GEL 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5#	4089'	SMD	175SX	EA-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	SURFACE - 1498'	COMMON	120SX	SMD

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3946 - 3952	NATURAL	3952

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TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		3930'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 3/4/2007		Producing Method		
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	60	0	0	

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

30580

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <i>2.14.07</i>	SEC. <i>4</i>	TWP. <i>15</i>	RANGE <i>21</i>	CALLED OUT <i>1:30 PM</i>	ON LOCATION <i>4:00 PM</i>	JOB START <i>7:30pm</i>	JOB FINISH <i>8:30pm</i>
LEASE <i>Huggato</i>		WELL # <i>2-4</i>	LOCATION <i>McCracken NW to c.l. 4W</i>		COUNTY <i>Jago</i>	STATE <i>Kansas</i>	
OLD OR <u>NEW</u> (Circle one)			<i>to rd FF, 4N to c.l. 1/2 W, 5 1/4 N</i>			KCC MAY 16 2007	

CONTRACTOR <i>Mallard</i>	OWNER <i>Pintail</i>
TYPE OF JOB <i>Surface</i>	
HOLE SIZE <i>12 1/4</i>	T.D. <i>208'</i>
CASING SIZE <i>8 3/8</i>	DEPTH <i>208'</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <i>15'</i>	
PERFS.	
DISPLACEMENT <i>12.2</i>	

CEMENT	AMOUNT ORDERED <i>160 dx Common</i>
	<i>3% CC 2% Gel</i>

COMMON <i>160 dx.</i>	@ <i>10.65</i>	<i>1704.00</i>
POZMIX	@	
GEL <i>30 gal.</i>	@ <i>16.65</i>	<i>49.95</i>
CHLORIDE <i>S. Ax.</i>	@ <i>46.60</i>	<i>233.00</i>
ASC	@	

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HANDLING <i>168 dx</i>	@ <i>1.90</i>	<i>319.20</i>
MILEAGE <i>168 dx 09 34</i>		<i>514.00</i>
		TOTAL <i>2880.23</i>

EQUIPMENT	
<i>U.B.</i>	
PUMP TRUCK # <i>181</i>	CEMENTER <i>J.P. Drailing</i>
	HELPER <i>Randy Pray</i>
BULK TRUCK # <i>341</i>	DRIVER <i>Don Dugan</i>
BULK TRUCK #	DRIVER

REMARKS:

*Ran 8 3/8 casing to Bottom
Circ w rig mud, shut down, hook up
to pump truck & mixed 160 dx common
3% cc 2% gel. Shut down change
valves over & release 8 3/8 TWP & displace
with 12.2 BBLS fresh h²O. Cement did
circulate. Shut in manifold.*

CHARGE TO: *Pintail Petroleum L.T.D.*
STREET *225 N. Market Suite 300*
CITY *Wichita* STATE *Kansas* ZIP *67202*

SERVICE

DEPTH OF JOB <i>208'</i>		
PUMP TRUCK CHARGE	<i>815.00</i>	
EXTRA FOOTAGE	@	
MILEAGE <i>34</i>	@ <i>6.00</i> <i>204.00</i>	
MANIFOLD	@	
Head rental	@ <i>100.00</i> <i>100.00</i>	
		TOTAL <i>1119.00</i>

PLUG & FLOAT EQUIPMENT

<i>1-8 3/8 TWP</i>	@ <i>60.00</i>	<i>60.00</i>
	@	
	@	
	@	
	@	
		TOTAL <i>60.00</i>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX	
TOTAL CHARGE	
DISCOUNT	IF PAID IN 30 DAYS

SIGNATURE *LAVON R URBAN*

LAVON R URBAN
PRINTED NAME

Thank you!



CHARGE TO: *Pintail Lake* **KCC**
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

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TICKET
 NO. **11452**

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CONSERVATION DIVISION
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PAGE **1** OF **1**

SERVICE LOCATIONS 1. <i>Blayne, Mo</i> 2. <i>Ness City, Mo</i>	WELL/PROJECT NO. <i>2-4</i>	LEASE <i>Kupitz</i>	COUNTY/PARISH <i>Frederick</i>	STATE <i>Ks</i>	CITY <i>Wichita, KS</i>	DATE <i>3-5-07</i>	OWNER <i>Same</i>
TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Fritzler Well Service</i>	RIG NAME/NO.	SHIPPED <i>VIA</i>	DELIVERED TO <i>Location</i>	ORDER NO.		
WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Concret Port Collar</i>	WELL PERMIT NO.	WELL LOCATION			
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM		UM	
<i>575</i>		<i>1</i>			<i>MILEAGE #105</i>	<i>50</i>	<i>mi</i>	<i>14.00</i>		<i>1200.00</i>
<i>578</i>		<i>1</i>			<i>Pump Charge (Port Collar)</i>	<i>1</i>	<i>cu</i>	<i>1250.00</i>		<i>1250.00</i>
<i>336</i>		<i>2</i>			<i>SMD Concreat</i>	<i>120</i>	<i>shs</i>	<i>14.00</i>		<i>1680.00</i>
<i>276</i>		<i>2</i>			<i>Fluicde</i>	<i>14</i>	<i>gal</i>	<i>12.50</i>		<i>550.00</i>
<i>581</i>		<i>2</i>			<i>Concreat Service Charge</i>	<i>175</i>	<i>shs</i>	<i>1.10</i>		<i>192.50</i>
<i>582</i>		<i>2</i>				<i>257</i>	<i>257M</i>	<i>1.00</i>		<i>257.25</i>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Walter Johnson*
 DATE SIGNED *5-22-07* TIME SIGNED *12:15* A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<i>3554.75</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Nick Korte* APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

11-3-5-0217

CUSTOMER: *Kostal Petroleum* WELL NO: *2-4* LEASE: *Kapitz* JOB TYPE: *Connect Port Collar* TICKET NO: *11452*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0950							collected up to k
								2 3/4" x 5 1/2" x 1498' P.C.
	1040					1000		locate P.C. Test Csg
	1105	4	3			250		Open P.C.
	1110	4	0			300		Take injection rate
	1125	4	60			800		start cement 110 sks @ 11.2 MPa
	1126	4	63/0			800		circ. cont. 16 sks @ 10 MPa
	1127		5					End Cont / start Displacement Cement Displaced Close P.C.
						1000		Test Csg
	1140	3	0			800		run 2 ft
	1145		14					reverse out Hole clean

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126 sks SMP
circ 8 bbl to pit

Nick Kade

Thank you
Nick, Josh & Jeff

[Signature]

**PINTAIL PETROLEUM, LTD
225 N. MARKET, SUITE 300
WICHITA, KS 67202
316-263-2243**

May 16, 2007

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**Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202**

**RE: Pintail Petroleum, Ltd.
Kuppetz 'TA' #2-4
Section 4-15S-21W
Trego County, KS**

To Whom It May Concern:

Please keep the information confidential on the Kuppetz 'TA' 2-4 for a period of one year.

Thank you,



**Beth A. Isern
Geologist**

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