

MAY 17 2007

CONFIDENTIAL
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

5/15/08

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 5086
 Name: PINTAIL PETROLEUM, LTD
 Address: 225 N. MARKET, STE.300
 City/State/Zip: WICHITA, KS 67202
 Purchaser: PLAINS
 Operator Contact Person: FLIP PHILLIPS
 Phone: (316) 263-2243
 Contractor: Name: AMERICAN EAGLE DRILLING
 License: 33493
 Wellsite Geologist: FLIP PHILLIPS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/6/2007</u>	<u>2/14/2007</u>	<u>3/2/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22,430 -00 -00
 County: TREGO
 APPX NW SW SE Sec. 30 Twp. 14 S. R. 21 East West
765 feet from (S) / N (circle one) Line of Section
2445 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW

Lease Name: SCHMIDT 'RP' Well #: 3-30
 Field Name: WILDCAAT
 Producing Formation: CHEROKEE SAND
 Elevation: Ground: 2062 Kelly Bushing: 2068
 Total Depth: 4040 Plug Back Total Depth: NA
 Amount of Surface Pipe Set and Cemented at 224 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1468 Feet
 If Alternate II completion, cement circulated from SURFACE
 feet depth to 1468 w/ 200 sx cmt.

Drilling Fluid Management Plan Att II with 6-1-08
 (Data must be collected from the Reserve Pit)
 Chloride content 9000 ppm Fluid volume 480 bbls
 Dewatering method used EVAPORATE AND BACKFILL
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

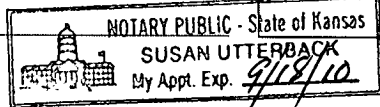
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth A. Isern
 Title: GEOLOGIST Date: 5/15/2007
 Subscribed and sworn to before me this 15th day of May,
2007.
 Notary Public: Susan Utterback
 Date Commission Expires: 9/18/2010

KCC Office Use ONLY

Y Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



KCC

Operator Name: PINTAIL PETROLEUM, LTD Lease Name: SCHMIDT 'RP' Well #: 3-30
 Sec. 30 Twp. 14 S. R. 21 East West County: TREGO **MAY 15 2007**

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY AND SONIC CEMENT BOND LOG	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>1445</td> <td>+ 623</td> </tr> <tr> <td>HEEBNER</td> <td>3449</td> <td>-1381</td> </tr> <tr> <td>LANSING KC</td> <td>3489</td> <td>-1421</td> </tr> <tr> <td>LABETTE SHALE</td> <td>3889</td> <td>-1821</td> </tr> <tr> <td>FORT SCOTT</td> <td>3902</td> <td>-1834</td> </tr> <tr> <td>CHEROKEE SAND</td> <td>3927</td> <td>-1859</td> </tr> <tr> <td>MISSISSIPPI</td> <td>4010</td> <td>-1942</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	1445	+ 623	HEEBNER	3449	-1381	LANSING KC	3489	-1421	LABETTE SHALE	3889	-1821	FORT SCOTT	3902	-1834	CHEROKEE SAND	3927	-1859	MISSISSIPPI	4010	-1942
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MISSISSIPPI	4010	-1942																							

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	224'	COMMON	200SX	2% GEL 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5#	4039'	SMD	200SX	EA-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	SURFACE - 1468'	COMMON	300SX	SMD

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	3910' - 3914'	NATURAL	3914'
		RECEIVED KANSAS CORPORATION COMMISSION MAY 17 2007 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD	Size 2-3/8"	Set At 3999'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 3/4/2007		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 40	Gas Mcf 0	Water Bbls. 0	Gas-Oil Ratio

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

ALLIED CEMENTING CO., INC.

A
26574

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
M.B.

DATE <u>2-7-06</u>	SEC. <u>30</u>	TWP. <u>14</u>	RANGE <u>21 W</u>	CALLED OUT <u>—</u>	ON LOCATION <u>4 AM</u>	JOB START <u>7 AM</u>	JOB FINISH <u>8 AM</u>
LEASE <u>Schmidt</u>	WELL # <u>RP"</u>	<u>3-30</u>	LOCATION <u>4+147 Hwy 11 N 2E S5</u>	COUNTY <u>Trego</u>	STATE <u>K.S.</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR <u>American Eagle Rig 1</u>	OWNER
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/2</u> T.D. <u>224 #</u>	CEMENT
CASING SIZE <u>8 3/8</u> DEPTH <u>224 #</u>	AMOUNT ORDERED <u>175 AK Common</u>
TUBING SIZE	<u>3 2 x 2 3/8</u>
DRILL PIPE	
TOOL	
PRES. MAX	
MEAS. LINE	
CEMENT LEFT IN CSG. <u>15 #</u>	
PERFS.	
DISPLACEMENT <u>13.66k</u>	

COMMON	<u>175 #</u>	@	<u>10.65</u>	<u>1863.75</u>
POZMIX		@		
GEL	<u>3 #</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5 #</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
RECEIVED				
KANSAS CORPORATION COMMISSION				
MAY 17 2007				
CONSERVATION DIVISION				
WICHITA, KS				
KCC				
MAY 15 2007				
CONFIDENTIAL				
HANDLING	<u>183 #</u>	@	<u>1.90</u>	<u>347.70</u>
MILEAGE	<u>183.04 09</u>	@	<u>31</u>	<u>510.57</u>
TOTAL				<u>3004.97</u>

EQUIPMENT

PUMP TRUCK	CEMENTER	<u>Mike M.</u>
# <u>224</u>	HELPER	<u>Jim W.</u>
BULK TRUCK		
# <u>341</u>	DRIVER	<u>Don D.</u>
BULK TRUCK		
#	DRIVER	

REMARKS:

Circulate Hole with Rig mud pump
Mix Cement + Release Plug Displace
Plug Down with water
Cement did circulate to
Surface

CHARGE TO: Pintail Petr

STREET _____

CITY _____ STATE _____ ZIP _____

Thank
You
CJ

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment

SERVICE

DEPTH OF JOB	<u>224 #</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>31</u>	@	<u>6.00</u> <u>186.00</u>
MANIFOLD		@	
<u>Hand Rental</u>		@	<u>100.00</u> <u>100.00</u>
TOTAL <u>1101.00</u>			

PLUG & FLOAT EQUIPMENT

<u>1-8 1/2 Wooden Plug</u>	@	<u>60.00</u>	<u>60.00</u>
	@		
	@		
	@		



CHARGE TO: **PINTAIL PETROLEUM**

ADDRESS:

CITY, STATE, ZIP CODE:

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MAY 17 2007
CONSERVATION DIVISION
WICHITA, KS

TICKET No 11246

PAGE 1 OF 2

SERVICE LOCATIONS 1. HAYS	WELL/PROJECT NO. 3-30	LEASE SCHMIOT RP	COUNTY/PARISH TREGO	STATE KS	CITY	DATE 02-12-07	OWNER
2. NESS	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. AMERICAN ENGINE 1	SHIPPED VIA CC	DELIVERED TO 15, 116 S. SANTA CECILIA BLVD W	ORDER NO.	
3.	WELL TYPE Oil	WELL CATEGORY DEVELOP	JOB PURPOSE LONG STRING	WELL PERMIT NO. 15-95-22930	WELL LOCATION S30714, R21W		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE #125	50	mi	4.00		200.00
578		1			PUMP SERVICE	1	EA	1250.00		1250.00
221		1			LIQUID HCL	2	GAL	26.00		52.00
281		1			MUD FLUSH	500	GAL	.75		375.00
290		1			D-AIR	2	GAL	32.00		64.00
402		1			CENTRALIZER	12	EA	5/2 in	80.00	960.00
403		1			CMT BABYET	2	EA	5/2 in	280.00	560.00
404		1			PORT COLLAR	1	EA	5/2 in	2300.00	2300.00
406		1			LATCH DOWN PULGABUFFLE	1	EA	5/2 in	235.00	235.00
407		1			INSELT FLOATSHEE W/AUTO FILL	1	EA	5/2 in	310.00	310.00
419		1			ROTATING HEAD RENTAL	1	EA	5/2 in	250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Walter Phillips*

DATE SIGNED: **02-12-07** TIME SIGNED: **1:30**

A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				Pg-1 PAGE TOTAL	6556.00
WE UNDERSTOOD AND MET YOUR NEEDS?				Pg 2	3767.93
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub TOTAL	10,323.93
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TREASURY TAX 5.8%	473.08
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	10,797.01
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					



CHARGE TO: **PETRAEUM**
 ADDRESS:
 CITY, STATE, ZIP CODE:

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 CONSERVATION DIVISION
 WICHITA, KS
 2007

TICKET
 NO. 11788

PAGE 1 OF 1

LOCATIONS: **NESS CITY, KS**
 WELL/PROJECT NO.: **3-30**
 LEASE: **SCHEIDT**
 COUNTY/PARISH: **TRIGO**
 STATE: **Ks**
 CITY: **WICHITA, KS**
 DATE: **2-23-07**
 OWNER: **same**
 TICKET TYPE: SERVICE
 SALES
 CONTRACTOR: **FREDRICK TRUCKING**
 RIG NAME/NO.:
 SHIPPED VIA: **CT**
 DELIVERED TO: **LOUARD**
 ORDER NO.:
 WELL TYPE: **OIL**
 WELL CATEGORY: **DEVELOPMENT**
 JOB PURPOSE: **CEMENT PORT COLLAR**
 WELL PERMIT NO.:
 WELL LOCATION: **CHARS HAYW - 15, 1/2 E, SS**
 INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE * 104	30	ME			4.00	120.00
577		1			PUMP SERVICE	1	JOB	1468	FT	850.00	850.00
05		1			PORT COLLAR OPENING TOOL	1	JOB			400.00	400.00
05		1			STANDARD CEMENT	100	SB			11.50	1150.00
130		1			SWIFT MULTI-BASSY STAMPED	200	SS			14.00	2800.00
76		1			FLOCELE	50	US			1.25	62.50
90		1			DAIR	3	GAL			32.00	96.00
581		1			SERVICE CHARGE CEMENT	400	SS			1.10	440.00
583		1			DEBRAGE	38770	US	581.55	M	1.00	58155.00

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 MAY 14 2007
 KCC

ALL TERMS: Customer hereby acknowledges and agrees to terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

DESIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO DELIVERY OF WORK OR DELIVERY OF GOODS

SIGNED: *[Signature]*
 TIME SIGNED: **1100**
 AM/PM: **AM**

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	6761.54

IREGO TAX 5.6% 261.49

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

OPERATOR: *[Signature]*
 APPROVAL:

Thank You!

P.1
 1-785-798-2384
 Kendra Mays
 Feb 26 07 04:14P

5/15/08

PINTAIL PETROLEUM, LTD
225 N. MARKET, SUITE 300
WICHITA, KS 67202
316-263-2243

May 15, 2007

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MAY 15 2007
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Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

RE: Pintail Petroleum, Ltd.
Schmidt 'RP' #3-30
Section 30-14S-21W
Trego County, KS

To Whom It May Concern:

Please keep the information confidential on the Schmidt 'RP' #1-30 for a period of one year.

Thank you,



Beth A. Isern
Geologist

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MAY 17 2007
CONSERVATION DIVISION
WICHITA, KS