

CONFIDENTIAL

ORIGINAL

5/8/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5086
Name: PINTAIL PETROLEUM, LTD.
Address: 225 N. MARKET, SUITE 300
City/State/Zip: WICHITA, KS 67202
Purchaser: PLAINS
Operator Contact Person: FLIP PHILLIPS
Phone: (316) 263-2243
Contractor: Name: AMERICAN EAGLE
License: 33493
Wellsite Geologist: FLIP PHILLIPS

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
1/29/2007 2/5/2007 2/21/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 195-22,424 -00-00
County: TREGO
S/2 SW SE NE Sec. 30 Twp. 14 S. R. 21 East West
2530 feet from S / N (circle one) Line of Section
990 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: SCHMIDT 'RP' Well #: 2-30
Field Name: _____
Producing Formation: CHEROKEE SAND
Elevation: Ground: 2134 Kelly Bushing: 2140
Total Depth: 4103 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 224 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1553 Feet
If Alternate II completion, cement circulated from 1553
feet depth to SURFACE w/ 175 sx cmt.

Drilling Fluid Management Plan AH II NH 6-11-08
(Data must be collected from the Reserve Pit)
Chloride content 9000 ppm Fluid volume 480 bbls
Dewatering method used EVAPORATE AND BACKFILL
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth A. Ivers
Title: GEOLOGIST Date: 5/8/2007
Subscribed and sworn to before me this 8th day of May,
2007.
Notary Public: Patricia C. Byerlee
Date Commission Expires: 12/11/2009

PATRICIA C. BYERLEE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 12/11/2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAY 09 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: PINTAIL PETROLEUM, LTD. Lease Name: SCHMIDT 'RP' Well #: 2-30
 Sec. 30 Twp. 14 S. R. 21 East West County: TREGO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
ANHYDRITE	1519	+ 621
HEEBNER	3521	-1381
LANSING	3561	-1421
PAWNEE	3905	-1765
LABETTE SHALE	3956	-1816
FORT SCOTT SAND	3968	-1828
MISSISSIPPI	4048	-1908

List All E. Logs Run:

**DENSITY NEUTRON
DUAL INDUCTION**

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4'	8-5/8"	23#	224'	common	185sx	2%gel 3%cc
PRODUCTION	7-7/8"	5-1/2'	15.5#	4098'	SMD 200sx	200sx	EA-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	surface-1553	SMD	175sx	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3968 - 3974	750 gals 15% FE acid	
4	3994 - 3998		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4056'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
3/1/2007	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	60	0	0	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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CONSERVATION DIVISION
WICHITA, KS

PINTAIL PETROLEUM, LTD.
225 N. Market, Suite #300
Wichita, KS 67202
316-263-2243
316-263-6479 Fax

FINAL DRILLING REPORT

Schmidt 'RP' #2-30 (Smoky Hill East)
 Apx S/2 SW SE NE
 2530' FNL 990' FEL
 Section 30-14S-21W
 Trego County, Kansas

API # 15-195-22,424-00-00
 Contractor: American Eagle Drilling
 Rig # 1: 785-567-7191
 Geologist: Flip Phillips 316-833-1918
 Elevation: 2134' GL 2140' KB

1/29/2007 MIRT. RURT. Spud @ 7:15 pm. 1/30/2007 Ran 6 jts of new 8 5/8" 23# csg (216.42') @ 224'.
 Cmt w/ 185 sx common, 2% gel, 3% cc. Plug down @ 5:00 a.m. CDC. WOC.

1/31/2007 Drilling ahead @ 1500'.
 2/1/2007 Drilling ahead @ 2580'.
 2/2/2007 Drilling ahead @ 3285'.
 2/3/2007 Drilling ahead @ 3780'.
 2/4/2007 DST #1 3940' - 4000' 15"-30"-15"-30" (Ft. Scott/Cherokee Sand)
 1st Open: Strong blow, BOB in 2 min. 30 sec.
 1st Shut-in: Fair blow, built to 3 1/2"
 2nd Open: Strong blow, OB 2 min.
 2nd Shut-in: Built to 3" blow
 Recovered: 400' Gas in pipe
 335' total fluid
 70' slight oil & gas cut mud (5% gas, 10% oil, 85% mud)
 80' gas & mud cut oil (15% gas, 45% oil, 40% mud)
 65' gas & mud cut oil (10% gas, 70% oil, 20% mud)
 120' gas & slightly mud cut oil (5% gas, 90% oil, 5% mud)

IFP: 54 - 109# ISIP: 1266#
 FFP: 114 - 166# FSIP: 1206#
 Hyd: 2005 - 1917# Temp: 114°

2/5/2007 Ran DCPL and DIL. Ran 98 jts. 5 1/2" x 15/5# new limited service and used casing. Tally
 4104.55 set @ 4098'. Two foot off bottom. Cemented w/ 500 gals mud flush, 20 bbls KCL
 water, 100 sx SMD and 100 sx EA-2. Plug down @ 9:35 a.m. Moving rig to the Schmidt 'RP'
 #3-30. Will spud tomorrow.

*****NOTE: PLEASE KEEP ALL INFORMATION CONFIDENTIAL*****

	<u>Log Tops</u>	<u>Sample Tops</u>
Anhydrite	1519' +621'	1520' +620
Base Anhydrite	1559' +581'	1559' +581
Heebner	3521' -1381'	3522' -1382
Lansing KC	3561' -1421'	3562' -1422
Base KC	3810' -1670'	3813' -1673
Pawnee	3905' -1765'	3904' -1764
Labette Shale	3956' -1816'	3954' -1814
Ft. Scott Sand	3968' -1828'	3967' -1827
Cherokee Shale	3980' -1840'	3981' -1841
Cherokee Sand	3994' -1854'	3993' -1853
Kutina	4022' -1882'	4021' -1881
Mississippi	4048' -1908'	4049' -1909
LTD/RTD	4103' -1963'	4100' -1960

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PINTAIL PETROLEUM, LTD.
225 N. Market, Suite #300
Wichita, KS 67202
316-263-2243
316-263-6479 Fax

COMPLETION REPORT

Schmidt 'RP' #2-30 (Smoky Hill East #1)
2530' FNL 990' FEL
Trego County, Kansas

Apx S/2 SW SE NE
Section 30-14S-21W
Elevation: 2134' GL 2140' KB

.....

- 2/21/2007 Moved in Fritzier's double drum derrick unit. Rigged up unit. Will cement top stage through port collar tomorrow.
- 2/22/2007 Ran tubing and port collar tool. Found port collar @ 1553'. Pressure csg to 1000# - held. Opened port collar. Establish circ. Cement top stage w/175 sx SMD, circ appx 15 sx to pit. Closed port collar. Re-pressured casing to 1000# - held. Ran 4 jts, circulated casing clean. TOH w/ pc opening tool & tubing. Ok per state representative.
- 2/23/2007 CTL. Log-Tech on location. Ran GR-CCL-Bond log. LTD 4076'. Good cement bond, top of cement 2820'. Swab well down to 3400'. Perforate Ft. Scott sand @ 3968' - 3974' w/ 4 spf expendable gun and Cherokee 'B' sand 3994' - 3998' 4 spf expendable gun. Swab to TD, re-ran swab, 15 min test, recovered 150' oil. Attempt to run RBP and packer, hydraulic problem on rig. Elected to swab casing rest of day. Check fill-up on Cherokee 'B'/Ft. Scott Monday morning.
- 2/26/2007 Checked fill up. 2600' to fluid, all oil. Ran tool. Isolated both zones. Bottom zone 3994' - 3998', top zone: 3968' - 3974'. Swabbed bottom zone - dry. Top zone 250' all oil. Treated w/750 gals, 15% acid in bottom zone. Total load 35 bbls. w/9 bbls out, channeled to upper perms. * Moved packer over top zone and fed acid @ 3 - 4 bpm @ 1000# over both zones. Tagged fluid @ 1300' from surface. 10.44 bbls on swab down (foamy water and chemical). Swab rest of day. Ran 15 min test @ 5:30 p.m. 300' water.
- *Perfs communicated
- 2/27/2007 CTL. Tagged fluid @ 2550'. Recovered 5.21 bbls water w/trace of oil (load water). Tested 1 hr. recovered 2.9 bbls 100% oil. Second 1 hr test recovered 2.03 bbls 100% oil. + lots of gas. TOH. Ran 15' mud anchor, 1.10' seating nipple, 130 jts. new 2 3/8" tbg. Set 20' off bottom @ 4056'.
- 2/28/2007 Ran 2 x 1 1/2" x 12' RWT pump w/2' pony rod, 160 ea. new Norris 78 3/4" rods, 4' pony rod, 1 1/4" x 16' polish rod w/ 8' liner. Clamp off. Rig down moved off location to Schmidt 'RP' 3-30.

DONE

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ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 26429
Near City

DATE <i>1-29-07</i>	SEC. <i>30</i>	TWP. <i>14</i>	RANGE <i>21</i>	CALLED OUT <input checked="" type="checkbox"/>	ON LOCATION <input checked="" type="checkbox"/>	JOB START	JOB FINISH <i>9:00 PM</i>
LEASE <i>Schmidt RP</i>	WELL # <i>2-30</i>	LOCATION <i>48147 get north to feed</i>	COUNTY <i>Trego</i>	STATE <i>Kansas</i>			
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)	<i>let sign, Freedlet + north 1 W, 2 east, 1 N</i>						

CONTRACTOR *American Eagle*
 TYPE OF JOB *Surface*
 HOLE SIZE *12 1/4"* T.D. *224'*
 CASING SIZE *8 5/8"* DEPTH *224'*
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. *15'*
 PERFS. _____
 DISPLACEMENT *13.3 BBLs*

OWNER *Pintail*
 CEMENT
 AMOUNT ORDERED *185 ex Common*
3% CC 2% Gel

EQUIPMENT
Near City
 PUMP TRUCK CEMENTER *J.D. Dreiling*
 # *224* HELPER *Jim Weighous*
 BULK TRUCK
 # *260* DRIVER *David Juergensen*
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<i>185 bbl.</i>	@	<i>10.65</i>	<i>1970.25</i>
POZMIX		@		
GEL	<i>4 bbl.</i>	@	<i>16.65</i>	<i>66.60</i>
CHLORIDE	<i>6 sol.</i>	@	<i>46.60</i>	<i>279.60</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>195 sol.</i>	@	<i>1.90</i>	<i>370.50</i>
MILEAGE	<i>195 ex. 09</i>	@	<i>31</i>	<i>544.05</i>
TOTAL				<i>3231.10</i>

REMARKS:

Ran 8 5/8 casing to bottom, circulate with rig mud. Hook up to pump tank & mixed 185 ex common 3% cc 2% gel. Shut down, change valves over, release 8 5/8 TWP & displace with BBLs fresh H₂O Cement did circulate. Shut in manifold.

CHARGE TO: *Pintail Petroleum L.T.D.*
 STREET *225 N Market Ste. 300*
 CITY *Wichita* STATE *Kansas* ZIP *67202*

SERVICE

DEPTH OF JOB	<i>224'</i>		
PUMP TRUCK CHARGE			<i>815.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>31</i>	@	<i>6.00</i>
MANIFOLD		@	
Head rental		@	<i>100.00</i>
KANSAS CORPORATION COMMISSION			
		@	

MAY 09 2007
 CONSERVATION DIVISION WICHITA, KS
 TOTAL *1101.00*

PLUG & FLOAT EQUIPMENT

<i>1. 8 5/8 TWP</i>	@	<i>60.00</i>	<i>60.00</i>
	@		
	@		
	@		

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment



CHARGE TO: Pistail Petroleum KCC
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

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 KANSAS CORPORATION COMMISSION

TICKET

MAY 09 2007

Nº 11405

CONSERVATION DIVISION
 WICHITA, KS

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>Hays, Ks.</u>	WELL/PROJECT NO. <u>2-30</u>	LEASE <u>Schmidt "RP"</u>	COUNTY/PARISH <u>Trego</u>	STATE <u>Ks</u>	CITY	DATE <u>2-5-07</u>	OWNER <u>same</u>
2. <u>Ness City, Ks.</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>American Eagle #1</u>	RIG NAME/NO.	SHIPPED VIA <u>ET</u>	DELIVERED TO <u>Location</u>	ORDER NO.	
3.	WELL TYPE <u>oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Central Longstring</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #103	30	mi			4.00	120.00
578		1			Pump Charge (Longstring)	1	ea	4100		1250.00	1250.00
221		1			KCL	2	gal			26.00	52.00
281		1			Mud Flush	500	gal			.75	375.00
407		1			Insert Float Shoe w/Fill	1	ea	5 1/2"		310.00	310.00
406		1			L.D. Plug + Baffle	1	ea			235.00	235.00
402		1			Centralizers	12	ea			80.00	960.00
403		1			Baskets	2	ea			280.00	560.00
404		1			Part Collar	1	ea			2300.00	2300.00
419		1			Rotating Head	1	ea			250.00	250.00
											412.00
											6377 00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Walter [Signature]
 DATE SIGNED: 2-5-07 TIME SIGNED: 1000
 A.M.
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL	412.00
WE UNDERSTOOD AND MET YOUR NEEDS?				Page 2	3574.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	986.00
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Trego TAX 5.8%	469.35
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	10,455.97
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: Nick Korbe APPROVAL: _____

Thank You!



CHARGE TO: **PLANT PETROLEUM**
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

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MAY 09 2007

TICKET
 No 11786

CONSERVATION DIVISION
 WICHITA, KS

PAGE 1 OF 1

WELL/PROJECT NO. **2-30** LEASE **SCIMIT** COUNTY/PARISH **TREGO** STATE **Ks** CITY _____ DATE **2-22-07** OWNER **SMF**

TICKET TYPE SERVICE SALES CONTRACTOR **FORTIS DRILLING** RIG NAME/NO. _____ SHIPPED VIA **CT** DELIVERED TO **LONDON** ORDER NO. _____

WELL TYPE **OIL** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **COMET PORT COLLAR** WELL PERMIT NO. _____ WELL LOCATION **SPORTS WAY - 15 1/2 E, N.E.**

ERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE # 104	35	MI		4.00	140.00
577		1			PUMP SERVICE	1	TOR		850.00	850.00
105		1			PORT COLLAR ORSUNG 2001	1	TOR		400.00	400.00
330		1			CLUTCH MULTI-AGENCY STATION	175	SHS		14.00	2450.00
276		1			FROGS	44	URS		1.25	55.00
290		1			D-AND	1	GA		32.00	32.00
581		1			SERVICE CHARGE COMET	175	SHS		1.10	192.50
583		1			TRAVEL	17384	URS	347.68	1.00	347.68

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

IT BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO DEPARTURE OF WORK OR DELIVERY OF GOODS

SIGNED: _____ TIME SIGNED: **1:30** A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					4467.18
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	4637.53

1790
 TAX
 5.8%

OPERATOR: **W. W. Wasson** APPROVAL: _____

Thank You!

5/8/08

**PINTAIL PETROLEUM, Ltd.
225 N. MARKET, STE. 300
WICHITA, KS 67202
(316) 263-2243
(316) 263-6479 FAX**

May 8, 2007

**Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202**

**RE: Pintail Petroleum, Ltd.
Schmidt 'RP' #2-30
Section 30-14S-21W
Trego County, KS**

To Whom It May Concern:

**Please keep the information confidential on the Schmidt #2-30 confidential
for a period of one year.**

Thank you,



**Beth A. Isern
Geologist**

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MAY 09 2007

**CONSERVATION DIVISION
WICHITA, KS**