

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

5/1/08

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 30129  
 Name: EAGLE CREEK CORPORATION  
 Address: 150 N. MAIN SUITE 905  
 City/State/Zip: WICHITA, KS 67202  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: DAVE CALLEWAERT  
 Phone: (316) 284-8044  
 Contractor: Name: GULICK DRILLING COMPANY  
 License: 32854  
 Wellsite Geologist: DAVE CALLEWAERT  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>04-12-2007</u>	<u>04-22-2007</u>	<u>04-22-2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 191-225060000  
 County: SUMNER  
 W/2 E2 NW Sec. 16 Twp. 33 S. R. 1  East  West  
1320 feet from S (N) (circle one) Line of Section  
1700 feet from E (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE (NW) SW  
 Lease Name: LUMBERT Well #: 1-16  
 Field Name: WILDCAT  
 Producing Formation: \_\_\_\_\_  
 Elevation: Ground: 1210.5 Kelly Bushing: 1219.0  
 Total Depth: 4200 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 262 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
 Drilling Fluid Management Plan PA AICI NH 6-11-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content 9000 ppm Fluid volume 1750 bbls  
 Dewatering method used EVAPORATION  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: PRESIDENT Date: 04-25-2007  
 Subscribed and sworn to before me this 25th day of April,  
2007.  
 Notary Public: [Signature]  
Debara R. Maddock  
 Date Commission Expires: 7/28/09

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
 KANSAS CORPORATION COMMISSION

MAY 21 2007

CONSERVATION DIVISION  
WICHITA, KS

4/28/09

Operator Name: **EAGLE CREEK CORPORATION** Lease Name: **LUMBERT** Well #: **1-16**  
Sec. **16** Twp. **33** S. R. **1**  East  West County: **SUMNER**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken:  Yes  No  
(Attach Additional Sheets)  
Samples Sent to Geological Survey:  Yes  No  
Cores Taken:  Yes  No  
Electric Log Run:  Yes  No  
(Submit Copy)  
List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
KANSAS CITY	3130	-1911
MARMATON	3416	-2197
MISSISSIPPI	3756	-2537
KINDERHOOK SHALE	4090	-2871
SIMPSON SAND	4155	-2936

**DUAL INDUCTION, SONIC, NEUTRON/DENSITY**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25"	8.625"	23#/FT	262	CLASS A	160	3%CC, 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	

**TUBING RECORD** Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or Enhr. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours: Oil \_\_\_\_\_ Bbls./Day Gas \_\_\_\_\_ Mcf. Water \_\_\_\_\_ Bbls./Day Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
(If vented, Submit ACO-18.)

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

 **ENTERED**

TICKET NUMBER 17275  
 LOCATION EUGONA  
 FOREMAN RICK LINDNER

**TREATMENT REPORT & FIELD TICKET**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-13-07	0716	Lumber 1-16				Sumner
CUSTOMER EAGLE CREEK CORPORATION			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 150 N. MAIN, suite 905			463	Kyle		
CITY WICHITA			503	Shannon		
STATE KS						
ZIP CODE 67202						

JOB TYPE surface HOLE SIZE 12 1/4" HOLE DEPTH 275' CASING SIZE & WEIGHT 8 5/8"  
 CASING DEPTH 274 K.B. DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15" SLURRY VOL \_\_\_\_\_ WATER gal/sk 6.5 CEMENT LEFT in CASING 20'  
 DISPLACEMENT 16.0 Bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting- Rig up to 8 5/8" casing. Break circulation w/ 10  
Bbl fresh water. Pump 8 Bbl dye water. Mixed 160 SKS regular class  
"A" cement w/ 3% cacl2, 2% gel, 1/4" floccle @ 15% conc. shut down.  
release 8 5/8" wooden plug. Displace w/ 16.0 Bbl fresh water. shut casing in.  
Good cement returns to surface = 8 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

KCC  
 MAY 01 2007  
 CONFIDENTIAL

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	650.00	650.00
5406	60	MILEAGE	3.30	198.00
11043	160 SKS	class "A" cement	12.90	1952.00
1102	450 #	3% cacl2	.67	301.50
1118A	300 #	2% gel	.15	45.00
1107	40 #	1/4" floccle @ 15%	1.70	76.00
5407A	7.52	ten-mileage bulk trk	1.10	496.32
4432	1	8 5/8" Wooden plug	70.00	70.00
RECEIVED KANSAS CORPORATION COMMISSION MAY 21 2007 CONSERVATION DIVISION WICHITA, KS				
			6.390	3288.82
			SALES TAX	154.01
			ESTIMATED TOTAL	3442.83

AUTHORIZATION witnessed by Ron Gulick

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

212969

3942.83



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 1228  
Denver, CO 80256

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 212969

Invoice Date: 04/17/2007 Terms:

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EAGLE CREEK CORP.  
150 N. MAIN  
WICHITA KS 67202  
( ) -

LUMBERT 1-16  
17275  
04-13-07

KCC  
MAY 01 2007  
CONFIDENTIAL

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	160.00	12.2000	1952.00
1102	CALCIUM CHLORIDE (50#)	450.00	.6700	301.50
1118A	S-5 GEL/ BENTONITE (50#)	300.00	.1500	45.00
1107	FLO-SEAL (25#)	40.00	1.9000	76.00
4432	8 5/8" WOODEN PLUG	1.00	70.0000	70.00

Description	Hours	Unit Price	Total
463 CEMENT PUMP (SURFACE)	1.00	650.00	650.00
463 EQUIPMENT MILEAGE (ONE WAY)	60.00	3.30	198.00
502 TON MILEAGE DELIVERY	451.20	1.10	496.32

4/20/07  
ENTERED

Status 1

VEN. NO. CONLOW WELL # 19113-01  
ACCT. # 71140 AMT. 43,942.83  
ACCT. # \_\_\_\_\_ AMT. \_\_\_\_\_  
ACCT. # \_\_\_\_\_ AMT. \_\_\_\_\_  
ACCT. # \_\_\_\_\_ AMT. \_\_\_\_\_

Parts:	2444.50	Freight:	.00	Tax:	154.01	AR	3942.83
Labor:	.00	Misc:	.00	Total:	3942.83		
Sublt:	.00	Supplies:	.00	Change:	.00		

RECEIVED  
KANSAS CORPORATION COMMISSION

MAY 21 2007

Signed \_\_\_\_\_

Date \_\_\_\_\_  
CONSERVATION DIVISION  
WICHITA, KS

BARTLESVILLE, OK  
278 CR 2706 74003  
918/338-0808

EUREKA, KS  
820 E. 7th 67045  
620/583-7664

OTTAWA, KS  
2631 So. Eisenhower Ave. 66067  
785/242-4044

GILLETTE, WY  
300 Enterprise Avenue 82716  
307/686-4914

THAYER, KS  
8655 Dorn Road 66776  
620/839-5269

WORLAND, WY  
837 Hwy US 16 E 82401  
307/347-4577

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 17270  
 LOCATION EUREKA  
 FOREMAN KEVIN MOCKY

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
4-22-07	2116	Lumber 1-16				Sevier	
CUSTOMER Eagle Creek Corporation			Gulick DR19.	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 150 N. MAIN Suite 905				445	Justin		
CITY STATE ZIP CODE Wichita Ks 67202				479	Jerrid		

JOB TYPE P.T.A. HOLE SIZE 7 7/8 HOLE DEPTH 4200' CASING SIZE & WEIGHT 5 1/2 374' K.C.  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE 4 1/2 TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2" DRILL pipe. Spot Cement Plugs as following.

35 SKS @ 312'  
25 SKS @ 60'  
15 SKS RAT Hole  
75 SKS TOTAL

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 MAY 01 2007  
 CONFIDENTIAL

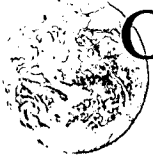
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	840.00	840.00
5406	60	MILEAGE	3.30	198.00
1131	75 SKS	60/40 POZ MIX Cement	9.80	735.00
1118 A	250 #	GAL 4%	.15	37.50
5407	3.22 TONS	TON Mileage BULK TRUCK	MIC	205.00
RECEIVED KANSAS CORPORATION COMMISSION				
MAY 21 2007				
CONSERVATION DIVISION WICHITA, KS				
			Sub Total	2075.50
			SALES TAX 6.3%	130.67
			ESTIMATED TOTAL	2144.17

THANK YOU  
 213135

AUTHORIZATION Witnessed by Ron Gulick

TITLE Toolpusher/Gulick Delg.

DATE \_\_\_\_\_



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 1228  
Denver, CO 80256

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
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INVOICE

Invoice # 213135

Invoice Date: 04/25/2007 Terms:

Page 1

EAGLE CREEK CORP.  
150 N. MAIN  
WICHITA KS 67202  
( ) -

LUMBERT 1-16  
17270  
04-22-07

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	75.00	9.8000	735.00
1118A	S-5 GEL/ BENTONITE (50#)	250.00	.1500	37.50

Description	Hours	Unit Price	Total
445 P & A NEW WELL	1.00	840.00	840.00
445 EQUIPMENT MILEAGE (ONE WAY)	60.00	3.30	198.00
479 MIN. BULK DELIVERY	1.00	285.00	285.00

VEN. NO. CONOW WELL # 19113-01  
ACCT. # \_\_\_\_\_ AMT. 2,144.17  
ACCT. # \_\_\_\_\_ AMT. \_\_\_\_\_  
ACCT. # \_\_\_\_\_ AMT. \_\_\_\_\_  
ACCT. # \_\_\_\_\_ AMT. \_\_\_\_\_

KCC  
MAY 01 2007  
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KANSAS CORPORATION COMMISSION

MAY 21 2007

CONSERVATION DIVISION  
WICHITA, KS

Parts:	772.50	Freight:	.00	Tax:	48.67	AR	2144.17
Labor:	.00	Misc:	.00	Total:	2144.17		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
278 CR 2706 74003  
918/338-0808

EUREKA, KS  
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8655 Dorn Road 66776  
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WORLAND, WY  
837 Hwy US 16 E 82401  
307/347-4577

05/1/08



**EAGLE CREEK CORPORATION**

May 1, 2007

Kansas Corporation Commission  
130 S. Market Room 2078  
Wichita, KS 67202

Re: Lumbert #1-16  
API #15-191-191-225060000  
Sec 16, T33S, R1E  
Sumner County, Kansas

KCC  
MAY 01 2007  
CONFIDENTIAL

Dear Sirs,

Enclosed please find the original and two copies of the ACO-1 for the captioned hole, a copy of the electric logs and geological report, a copy of the DST report, a copy of the cementing tickets and form CP-4, the well plugging record. Please hold this information confidential for 12 months as allowed by KCC regulation.

Please let me know if additional data is needed. Thanks for your assistance.

Very truly yours,  
Eagle Creek Corporation

Dave Callewaert  
President

DLC:SC  
Encl.

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAY 21 2007  
CONSERVATION DIVISION  
WICHITA, KS