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MAY 05 2006

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1  
September 1999  
Form must be Typed

CONFIDENTIAL

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, Oklahoma 73112

Purchaser: N/A

Operator Contact Person: MINDY BLACK

Phone ( 405 ) 246-3130

Contractor: Name: ABERCROMBIE LTD, INC.

License: 30684

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth \_\_\_\_\_

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr?)  Docket No. \_\_\_\_\_

4/10/06 4/19/06 4/20/06

Spud Date or  Date Reached TD  Completion Date or  Recompletion Date

API NO. 15- 189-22510-00-00

County STEVENS

SW NE SW Sec. 8 Twp. 35 S. R. 38  E  W

1650' Feet from SN (circle one) Line of Section

1650' Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one)  NE  SE  NW  SW

Lease Name ANSLEY Well # 8 #2

Field Name \_\_\_\_\_

Producing Formation N/A

Elevation: Ground 3250' Kelley Bushing 3262'

Total Depth 6300' Plug Back Total Depth \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 1687' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan DA ANIN 6-10-08  
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mindy Black

Title REGULATORY OPERATIONS ASSISTANT Date 5-3-06

Subscribed and sworn to before me this 3<sup>rd</sup> day of MAY  
20 06

Notary Public Heather Nealson  
Notary Public in and for  
State of Oklahoma

Date Commission Expires 4-26-08 Commission # 04003796 Expires 4/26/08

KCC Office Use ONLY

- Letter of Confidentiality Attached **KCC**
- If Denied, Yes  Date: MAY 01 2005
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

CONFIDENTIAL

ORIGINAL

Side Two

Operator Name EOG RESOURCES, INC.

Lease Name ANSLEY Well # 8 #2

Sec. 8 Twp. 35 S.R. 38  East  West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run (Submit Copy.)  Yes  No

Log Formation (Top), Depth and Datums  Sample  
Name Top Datum

SEE ATTACHED SHEET

List All E.Logs Run:

SPECTRAL DENSITY DUAL SPACED NEUTRON LOG,  
SPECTRAL DENSITY DUAL SPACED NEUTRON MICROLOG,  
HIGH RESOLUTION INDUCTION LOG, MICROLOG, MIDLOG

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>SURFACE</u>	<u>12 1/4</u>	<u>8 5/8</u>	<u>24#</u>	<u>1687'</u>	<u>MIDCON PP</u>	<u>350</u>	<u>SEE OMT TIX</u>
					<u>PREM PLUS</u>	<u>180</u>	<u>2%CC, .125POLY</u>

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled  
(If vented, submit ACO-18.)  Other (Specify) WELL WAS P&A.



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Cementing Job Summary

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The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2490401	Quote #:	Sales Order #: 4327710
Well Name: ANSLEY	Well #: 8-2	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 5 5		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cementing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARRILLO, EDUARDO Carrillo	4.0	371263	COCHRAN, MICKEY R	7.0	217398	OLIPHANT, CHESTER C	7.0	243055

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10589601	50 mile	10704310	50 mile	52026	50 mile	54218	50 mile
75819	50 mile	77031	50 mile	D0312	50 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				12 - Apr - 2006	12 - Apr - 2006	22:00	CST
Form Type		BHST		On Location	13 - Apr - 2006	02:00	CST
Job depth MD	1700 ft	Job Depth TVD	1700 ft	Job Started			
Water Depth		Wk Ht Above Floor	5 ft	Job Completed			
Perforation Depth (MD)	From	To		Departed Loc			

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	New		8.625	8.097	24.				1690.87		

Sales/Rental/3<sup>rd</sup> Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA		
CLR, FLT, TROPHY SEAL, 8-5/8 8RD	1	EA		
AUTOFILL KIT, TROPHY SEAL	1	EA		
CENTRALIZER ASSY - 8-5/8 CSG X 12-1/4	3	EA		
C.I.P. LIM 8 5/8, FRICT, WTH DOGS	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	350.0	sacks	11.4	2.96	18.16		18.16
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.1 %	WG-17, 50 LB SK (100003623)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	18.163 Gal	FRESH WATER							
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.35	6.35		6.35
	0.125 lbm	POLY-E-FLAKE (101216940)							
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	6.345 Gal	FRESH WATER							
Calculated Values		Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	43 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					
				<i>James M. Pur</i>					

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2490401	Quote #:	Sales Order #: 4327710
Customer: EOG RESOURCES INC		Customer Rep: .	
Well Name: ANSLEY	Well #: 8-2	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5 5	
Job Purpose: Cement Surface Casing			Ticket Amount: \$ 19,432.81
Well Type: Development Well		Job Type: Cementing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	04/12/2006 22:00							
Safety Meeting	04/12/2006 22:30							
Arrive at Location from Service Center	04/13/2006 02:00							
Assessment Of Location Safety Meeting	04/13/2006 02:10							
Safety Meeting - Pre Rig-Up	04/13/2006 02:15							
Rig-Up Equipment	04/13/2006 02:20							
Wait on Customer or Customer Sub-Contractor Equip	04/13/2006 02:45							RIG PULLING DRILL PIPE / RIH WITH 8 5/8 CASING
Wait on Customer or Customer Sub-Contractor Equipm	04/13/2006 06:45							CASING ON BOTTOM @ 1690 FT
Safety Meeting - Pre Job	04/13/2006 06:55							
Start Job	04/13/2006 07:01							
Test Lines	04/13/2006 07:02						1500.0	
Pump Lead Cement	04/13/2006 07:05		6	185	0		325.0	350 SACKS @ 11.4 PPG
Pump Tail Cement	04/13/2006 07:35		6	43			245.0	180 SACKS @ 14.8 PPG
Shutdown	04/13/2006 07:43						200.0	
Drop Plug	04/13/2006 07:44							
Pump Displacement	04/13/2006 07:45		6	105	0		65.0	FRESH WATER

Sold To #: 302122

Ship To #: 2490401

Quote #:

Sales Order #: 4327710

SUMMIT Version: 7.10.386

Thursday, April 13, 2006 08:42:00

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*Cementing Job Log*

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Displ Reached Cmnt	04/13/2006 07:50		6		15		110.0	
Start Staging - 5 Minutes	04/13/2006 08:02		1		85		350.0	STAGE CEMENT @ 5 BBL / 5 MIN 290-350 PSI
Stage Cement	04/13/2006 08:11		1		90			315-430
Stage Cement	04/13/2006 08:19		1		95			420-475
Stage Cement	04/13/2006 08:29		1		100			425-575
Bump Plug	04/13/2006 08:36				105		565.0	
Record Pressure	04/13/2006 08:37						1100.0	
Safety Meeting - Pre Rig-Down	04/13/2006 08:40							
Rig-Down Equipment	04/13/2006 08:45							
End Job	04/13/2006 09:00							

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Ship To #: 2490401

Quote #:

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**Cementing Job Summary**

*The Road to Excellence Starts with Safety*

Sold To #: 302122	Ship To #: 2490401	Quote #:	Sales Order #: 4343695
Customer: EOG RESOURCES INC		Customer Rep: Purser, Jim	
Well Name: ANSLEY	Well #: 8#2	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Kearny	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8	
Job Purpose: Plug to Abandon Service			
Well Type: Development Well		Job Type: Cementing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILLE, DANIEL	MBU ID Emp #: 225409

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	19	226567	LOPEZ, LAURO	10	378583	OLDS, ROYCE E	19	306196
SMITH, LARRY Francis	10	106263	WILLE, DANIEL C	19	225409			

**Equipment**

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251401C	50 mile	422252	50 mile	422831	50 mile	54029	50 mile
75821	50 mile						

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
4/19/06	10.5	.5	4/20/06	9	3			
<b>TOTAL</b>			<i>Total is the sum of each column separately</i>					

**Job**

**Job Times**

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type			BHST	On Location	19 - Apr - 2006	16:30	CST
Job depth MD	3200. ft		Job Depth TVD	Job Started			
Water Depth			Wk Ht Above Floor	Job Completed			
Perforation Depth (MD)	From	To		Departed Loc			

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Rat Hole	Used								30.		
Mouse Hole	Used								30.		
Surface Casing	New		8.625	8.097	24.				1688.		
Production Hole				7.875				1688.	5700.		
Cement Plug	Used							2761.	3200.		
Cement Plug	Used							1454.	1710.		
DRILL PIPE	Used		4.5	3.826	16.6		X		3213.		
Cement Plug	Used							496.	710.		
Cement Plug	Used								60.		

**Tools and Accessories**

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

**Miscellaneous Materials**

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	



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Cementing Job Summary

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Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Plug 1 @ 3200	POZ PREMIUM 40/60 - SBM (15075)	100.0	sacks	13.5	1.53	7.28		7.28
	6 %	BENTONITE, BULK (100003682)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	7.281 Gal	FRESH WATER							
Stage/Plug #: 2									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug @ 1710	POZ PREMIUM 40/60 - SBM (15075)	100.0	sacks	13.5	1.53	7.28		7.28
	6 %	BENTONITE, BULK (100003682)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	7.281 Gal	FRESH WATER							
Stage/Plug #: 3									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug @ 710	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.53	7.28		7.28
	6 %	BENTONITE, BULK (100003682)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	7.281 Gal	FRESH WATER							
Stage/Plug #: 5									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug @ 60	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.53	7.28		7.28
	6 %	BENTONITE, BULK (100003682)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	7.281 Gal	FRESH WATER							
2	Rat Hole	POZ PREMIUM 40/60 - SBM (15075)	10.0	sacks	13.5	1.53	7.28		7.28
	6 %	BENTONITE, BULK (100003682)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	7.281 Gal	FRESH WATER							
3	Mouse Hole	POZ PREMIUM 40/60 - SBM (15075)	15.0	sacks	13.5	1.53	7.28		7.28
	6 %	BENTONITE, BULK (100003682)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	7.281 Gal	FRESH WATER							
Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	44.57 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

*[Handwritten Signature]*

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2490401	Quote #:	Sales Order #: 4343695
Customer: EOG RESOURCES INC		Customer Rep: Purser, Jim	
Well Name: ANSLEY	Well #: 8#2	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Keamy	State: Kansas
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8	
Job Purpose: Plug to Abandon Service			Ticket Amount: \$ 13,470.64
Well Type: Development Well		Job Type: Cementing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILLE, DANIEL	MBU ID Emp #: 225409

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	04/19/2006 14:00							
Pre-Convoy Safety Meeting	04/19/2006 15:00							
Arrive At Loc	04/19/2006 16:30							
Assessment Of Location Safety Meeting	04/19/2006 16:35							
Rig-Up Equipment	04/19/2006 16:45							SPOT IN
Rig-Up Equipment	04/19/2006 21:30							STAB DRILL PIN RIG CIRCULATES
Safety Meeting - Pre Job	04/19/2006 21:35							
Rig-Up Completed	04/19/2006 21:50							SWITCH DRILL PIPE OVER TO PUMP TRUCK
Test Lines	04/19/2006 21:54							2000 PSI
Pump Cement	04/19/2006 22:00		5		27.25		240.0	100SK OF 13.5# 3200' PLUG CEMENT
Pump Displacement	04/19/2006 22:05		5		36		240.0	MUD
Other	04/19/2006 22:13							CHECK FLOW BACK... NONE... WAIT FOR RIG TO PULL TO NEXT PLUG
Safety Meeting - Pre Job	04/20/2006 00:00							
Pump Cement	04/20/2006 00:07		5		13.6		200.0	50SK OF 13.5# 1710' PLUG CEMENT
Pump Displacement	04/20/2006 00:09		6		19.5		200.0	MUD

Sold To #: 302122

Ship To #: 2490401

Quote #:

Sales Order #:

4343695

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Thursday, April 20, 2006 09:12:00

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**Cementing Job Log**

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Other	04/20/2006 00:17							CHECK FLOW BACK... STOPPED... WAIT FOR RIG TO PULL TO NEXT PLUG
Other	04/20/2006 04:00							RIG FOUND THEY WERE TO HIGH ON THE 1710' PLUG (THAT EXPLAINS THE 3BBL OF MUD DISPLACEMENT BACK). SO, RIG TRIPPED IN TO 1710'
Safety Meeting - Pre Job	04/20/2006 04:15							
Test Lines	04/20/2006 04:33							2000PSI
Pump Cement	04/20/2006 04:43		5		13.6		225.0	50SK OF 13.5# 1710' PLUG CEMENT
Pump Displacement	04/20/2006 04:46		5		19.5		200.0	MUD
Other	04/20/2006 04:50							CHECK FLOW BACK... NONE... WAIT FOR RIG TO PULL TO NEXT PLUG
Other	04/20/2006 04:58							CHECK FLOW BACK... NONE... WAIT FOR RIG TO PULL TO NEXT PLUG
Rig-Up Completed	04/20/2006 05:30							STAB DRILL PIN CONNECT PUMP TRUCK TO DRILL PIPE
Pump Spacer 1	04/20/2006 05:35		3.7		25		100.0	FRESH H2O PREFLUSH TO CLEAN MUD OUT OF HOLE
Pump Cement	04/20/2006 05:42		5		13.6		200.0	50SK OF 13.5# 710' PLUG CEMENT
Pump Displacement	04/20/2006 05:45		5		6.5		150.0	FRESH H2O
Pump Cement	04/20/2006 08:08		2		12.26		10.0	CIRCULATE EACH HOLE WITH H2O THEN... 45SK OF 13.5# SURFACE PLUG CEMENT
End Job	04/20/2006 08:33							THANKS FOR CALLING HALLIBURTON... DAN AND CREW!

Sold To # : 302122

Ship To # : 2490401

Quote # :

Sales Order # :

4343695

SUMMIT Version: 7.10.386

Thursday, April 20, 2006 09:12:00



05/01/06

RECEIVED

MAY 05 2006

KCC WICHITA

3817 NW Expressway, Suite 500

May 1, 2006

**Kansas Corporation Commission  
Conservation Division**  
Finney State Office Building  
130 S. Market, Room 2078  
Wichita, KS 67202-3802

KCC

MAY 01 2006

CONFIDENTIAL

Re: Electronic Logs and Information Confidentiality  
Ansley 8 #2  
API No. 15-189-22510-00-00

Dear Sir or Madam:

EOG Resources, Inc. requests that all Electronic Logs and Applicable Information pertaining to the Ansley 8 #2 lease are held confidential for the maximum applicable time period allowed by the Kansas Corporation Commission to include any future allowable extensions.

Regards,

A handwritten signature in cursive script that reads "Mindy Black".

Mindy Black  
Regulatory Operations Assistant