

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

4/12/08  
Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5263  
Name: Midwestern Exploration Co.  
Address: 3500 S. Boulevard, Suite 2B  
City/State/Zip: Edmond, Oklahoma 73013  
Purchaser: DCP Midstream  
Operator Contact Person: Dale J. Lollar  
Phone: (405) 340-4300  
Contractor: Name: Beredco, Inc. **KCC**  
License: 5147 **APR 12 2007**

Wellsite Geologist: Tom Williams **CONFIDENTIAL**  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

12/16/06 12/30/06 03/08/07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date

API No. 15 - 175-22056-0000  
County: Seward  
C SW/4 SE/4 Sec. 18 Twp. 34 S. R. 33  East  West  
660 feet from (S) N (circle one) Line of Section  
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Brown Well #: 2-18  
Field Name: Salley Chester Gas Pool  
Producing Formation: Upper Chester  
Elevation: Ground: 2885' Kelly Bushing: 2893'  
Total Depth: 6672' Plug Back Total Depth: 6341'  
Amount of Surface Pipe Set and Cemented at 1600 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AKI NH 6-11-08  
(Data must be collected from the Reserve Pit)  
Chloride content 1100 ppm Fluid volume 300 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side-two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

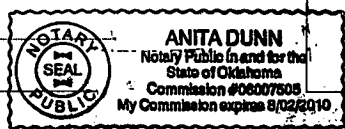
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: April 12, 2007

Subscribed and sworn to before me this 12<sup>th</sup> day of April

20 07  
Notary Public: [Signature]

Date Commission Expires: 08-02-2010



**KCC Office Use ONLY**  
**N** Letter of Confidentiality Received  
**RECEIVED**  
If Denied, Yes  No   
Wireline Log Received  
Geologist Report Received **APR 16 2007**  
UIC Distribution  
KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Midwestern Exploration Co. Lease Name: Brown Well #: 2-18  
 Sec. 18 Twp. 34 S. R. 33  East  West County: Seward

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
		KB 2893'
		Datum
Name	Top	
Base Heebner	4359'	-1466' KB
Toronto	4368'	-1475' KB
Lansing	4484'	-1591' KB
Marmaton	5208'	-2315' KB
Cherokee	5550'	-2657' KB
Morrow Shale	5848'	-2955' KB
Chester	6110'	-3217' KB
Ste. Genevieve	6469'	-3576' KB
St. Louis	6509'	-3616' KB

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	24"	20"	--	40'	8 sx Grout	--	--
Surface	12 1/4"	8 5/8"	23#	1600'	A Con Class A	430 150	3% CC 2% CC
Production	7 7/8"	4 1/2"	10#	6380'	AA	250	2% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6210-30', 6230-36', 6240-5'	ACD/3600 gal 15% HCL-FE ACD	
4	6165-78', 6188-6200'	ACD/2500 gal 15% HCL-FE ACD	
	All Perfs	Frac/37,968 gal gel with 1,719,000	
		scf N <sup>2</sup> and 141,250 lbs SN	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	6140'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
March 8, 2007			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	420	0	--	.6541

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

Subject to Correction

Date <b>12-31-06</b>	Customer ID	Lease <b>Brown</b>	Well # <b>2-14</b>	Legal <b>14-345-334</b>
		County <b>Seward</b>	State <b>Ks</b>	Station <b>Liberal</b>
C H A R G E	<b>Midwestern Exploration</b>	Depth <b>6,672</b>	Formation	Shoe Joint <b>42'</b>
		Casing <b>4 1/2</b>	Casing Depth <b>6392</b>	TD
		Customer Representative <b>Billy Daugherty</b>	Treater <b>Adam Rainey</b>	Job Type <b>Production</b>
AFE Number	PO Number	Materials Received by <b>X</b> <i>Billy Daugherty</i>		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D105	250 sk	AA-2 Cement		4,542.50
L	C243	36 #	Defoamer		124.20
L	C244	59 #	Cement Friction Reducer		364.00
L	C195	141 #	FIA-322		1,163.25
L	C221	1349 #	Silt		737.25
L	C311	1175 #	Cal Set		634.50
L	C321	1175 #	Gilsonite		747.25
L	E210	1	Auto Fill Float Shoe 4 1/2		269.00
L	F100	10	4 1/2 x 7 1/4 Turbolizer		670.00
L	F120	3	4 1/2 Cement Basket		660.00
L	F400	1	Threadlock Kit		90.00
L	F170	1	4 1/2 Latchdown Plug & Bottle Kit		230.00
L	C302	500 gal	Mud Flush		430.00
L	C141	8 gal	CC-1		552.00
B	E100	8 mi	Heavy Vehicle Mileage (4 mi x 2 units)		40.00
B	E101	4 mi	Pickup Mileage		12.00
B	E104	47 tm	Bulk Delivery		75.20
L	E107	250 sk	Cement Svc. Charge		375.00
B	R213	1	Pump Charge - 6500' (4 hours)		2,153.00
L	R701	1	Cement Head Rental		250.00
B	R402	5	Additional Hours	200.00	1,050.00

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APR 12 2007  
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APR 16 2007  
CONSERVATION DIVISION  
WICHITA, KS

As consideration, the Customer agrees:

a) To pay JET STAR ENERGY SERVICE, INC. in accordance with the rates and terms stated in JET STAR ENERGY SERVICE, INC.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend indemnify, release and hold harmless JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by JET STAR ENERGY SERVICE, INC. negligence, strict liability, or operated, or furnished by JET STAR ENERGY SERVICE, INC. or any defect in the data, products, supplies, materials, or equipment of JET STAR ENERGY SERVICE, INC. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of JET STAR ENERGY SERVICE, INC. The term "JET STAR ENERGY SERVICE, INC." as used in said Section b) and c) shall mean JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, JET STAR ENERGY SERVICE, INC. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by JET STAR ENERGY SERVICE, INC. JET STAR ENERGY SERVICE, INC. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that JET STAR ENERGY SERVICE, INC. shall not be liable for and Customer shall indemnify JET STAR ENERGY SERVICE, INC. against any damages from the use of such information.

d) That JET STAR ENERGY SERVICE, INC. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. JET STAR ENERGY SERVICE, INC.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to JET STAR ENERGY SERVICE, INC. or, at JET STAR ENERGY SERVICE, INC.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall JET STAR ENERGY SERVICE, INC. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That JET STAR ENERGY SERVICE, INC. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of JET STAR ENERGY SERVICE, INC.

Customer <i>Midwestern Expl.</i>	Lease No.	Date <i>12-31-06</i>
Lease <i>Brown</i>	Well # <i>2-113</i>	
Field Order # <i>145-01</i>	Station <i>Liberal</i>	Casing <i>4 1/2</i>
		Depth <i>1080</i>
Type Job <i>Production</i>	Formation	County <i>Seward</i>
		State <i>KS</i>
		Legal Description <i>14-345 334</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max	<i>0.27</i>	5 Min.
Volume	Volume	From	To	Pad	Min	<b>KCC</b>	10 Min.
Max Press	Max Press	From	To	Frac	Avg	<b>APR 12 2007</b>	15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used	<b>CONFIDENTIAL</b>	Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume	<b>CONFIDENTIAL</b>	Total Load

Customer Representative <i>Billy Daugherty</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Adam Rainey</i>
Service Units <i>B-4</i>	<i>8</i>	<i>14</i>
Driver Names <i>Adam</i>	<i>Steve L.</i>	<i>Johnny</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1400</i>					<i>Arrive Location (Safety meeting)</i>
<i>2115</i>					<i>Prime up / swap lines</i>
<i>2125</i>	<i>400</i>		<i>10</i>	<i>2</i>	<i>Pump 10 bbl Mud Flush</i>
<i>2130</i>	<i>400</i>		<i>64</i>	<i>4</i>	<i>Start Cmt @ 14.9 ppq</i>
<i>2154</i>	<i>200</i>				<i>Drop plug / wash lines to pit</i>
<i>2203</i>	<i>200</i>		<i>101</i>	<i>6</i>	<i>Displace</i>
<i>2217</i>	<i>400</i>		<i>40 gone</i>	<i>6</i>	<i>slow Catch Cmt</i>
<i>2220</i>	<i>600</i>		<i>90 gone</i>	<i>3</i>	<i>slow Rate</i>
<i>2224</i>	<i>800</i>		<i>101</i>	<i>3</i>	<i>Land plug / Check Floats</i>
<i>2240</i>	<i>0</i>		<i>1 back</i>		<i>Floats Holding</i>
<i>2240</i>	<i>0</i>		<i>10 bbl</i>		<i>Plug Rot &amp; Mouse Holes</i>
<i>2300</i>	<i>0</i>				<i>to End Job</i>
					<i>wash truck to Mouse hole</i>

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CONSERVATION DIVISION  
WICHITA, KS

Subject to Correction

Date <b>12-17-06</b>	Customer ID	Lease <b>Brown</b>	Well # <b>2-18</b>	Legal <b>18-345-33W</b>
<b>Midwestern Exploration</b>		County <b>Seneca</b>	State <b>KS</b>	Station <b>Liberal</b>
C H A R G E	Depth <b>1604</b>	Formation		Shoe Joint <b>39.16</b>
	Casing <b>8 5/8</b>	Casing Depth	TD <b>1605</b>	Job Type <b>8 5/8 Surface</b> (N)
	Customer Representative <b>Billy Daugherty</b>		Treater <b>Kirby Harper</b>	
AFE Number	PO Number	Materials Received by <b>X Billy Daugherty</b>		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D100	150 SK	Common	/	
L	D101	430 SK	A Con Blend	/	
L	C310	1233 LB	Calcium Chloride	/	
L	C194	137 LB	CellFlake	/	
L	F193	1 EA	Rea Guide Shoe	/	
L	F233	1 EA	Flapper Type Insert	/	
L	F103	3 EA	Centralizer	/	
L	F193	1 EA	Basket	/	
L	F885	1 EA	Top Rubber Cement Plug	/	
L	F800	1 EA	Thread Lock Compound Kit	/	
L	E100	15 MT	Heavy Vehicle Mileage		KCC
L	E107	580 SK	Cement Service Charge		APR 12 2007
L	E104	137 Tm	Bulk delivery		CONFIDENTIAL
L	E101	5 MT	Pickup Mileage		
L	R204	1 EA	Cement Pump		
L	R701	1 EA	Cement Head Rental		
<b>Discounted Total</b>					
<b>Plus Tax</b>					
					<b>13,437.<sup>14</sup></b>

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1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
  2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
  3. Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

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Customer <i>Midwestern Exploration</i>		Lease No.		Date <i>12-17-06</i>	
Lease <i>Brown</i>		Well # <i>2-18</i>			
Field Order # <i>14704</i>	Station <i>Liberal</i>	Casing <i>8 5/8</i>	Depth <i>1604</i>	County <i>Seward</i>	State <i>Ks</i>
Type Job <i>8 5/8 Surface</i>		Formation <i>(NW)</i>		Legal Description <i>19-34W - 33W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid <i>430 Sk A Con 3% cc, 1/4" Gal/Flake</i>	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad <i>11.4 PPG - 3.06 ft</i>	Max <i>19.2 Gal</i>		5 Min.
Volume	Volume	From	To	Pad <i>150 Sk Class A - 2% cc, 1/4" Gal/Flake</i>	Min		10 Min.
Max Press	Max Press	From	To	Frac <i>15 PPG - 1.33 ft</i>	Avg <i>6.34 Gal</i>		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>Water</i>	Gas Volume		Total Load

Customer Representative <i>Billy Daugherty</i>				Station Manager <i>Jerry Bennett</i>				Treater <i>Kirby Harper</i>			
Service Units	<i>126</i>	<i>227</i>	<i>332</i>	<i>575</i>							
Driver Names	<i>K Harper</i>	<i>P Bradford</i>	<i>J Bennett</i>								

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1406</i>					<i>On Location - Spot + Rig up</i>
<i>1523</i>	<i>300</i>		<i>234</i>	<i>6</i>	<i>Mix 430 Sk A Con @ 11.4 PPG</i>
<i>1555</i>	<i>350</i>		<i>36</i>	<i>6</i>	<i>Mix 150 Sk Class A @ 15 PPG</i>
<i>1614</i>					<i>Shut down - drop top plug</i>
<i>1617</i>	<i>300</i>		<i>0</i>	<i>5</i>	<i>Displace with 100 bbl</i>
<i>1637</i>	<i>500</i>		<i>90</i>	<i>2</i>	<i>Slow Rate</i>
<i>1642</i>	<i>600-1200</i>		<i>100</i>		<i>Bump Plug</i>
<i>1644</i>	<i>1200-0</i>				<i>Release Pressure - Float Hold</i>
					<i>Circulate Cement to the Pit</i>
					<i>Job Complete</i>

KCC  
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APR 16 2007

CONSERVATION DIVISION  
WICHITA, KS



4/12/08

midwestern  
exploration co.

April 12, 2007

Kansas Corporation Commission  
Oil and Gas Conservation Division  
130 S. Market, Room 2078  
Wichita, Kansas 67202

KCC  
APR 12 2007  
CONFIDENTIAL

RE: Confidentiality Request  
Brown #2-18  
C SW/4 SE/4 Section 18-T34S-R33W  
Seward County, Kansas

Gentlemen,

Please hold the information concerning the above well confidential. Your consideration will be appreciated.

Yours very truly,



Dale J. Lollar  
President

DJL/mab

Enclosures

4-12-07-Brown#2-18-KCC-ComplConfLetter

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