

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

4/25/08  
Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 6804  
Name: LACHENMAYR OIL, LLC  
Address: P.O. Box 526  
City/State/Zip: Newton, KS. 67114  
Purchaser: SEMCRUDE  
Operator Contact Person: HOWARD LACHENMAYR  
Phone: ( 316 ) 282-0400 **KCC**  
Contractor: Name: C & G Drilling **MAY 01 2007**  
License: 32704  
Wellsite Geologist: KITT NOAH **CONFIDENTIAL**  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
12/26/06 1/03/06 1/17/07  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 173-20988-0000  
County: SEDGWICK  
S2 S2 S2 Sec. 1 Twp. 26 S. R. 1  East  West  
330 feet from S N (circle one) Line of Section  
2640 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: REED Well #: 10  
Field Name: VALLEY CENTER  
Producing Formation: SIMPSON  
Elevation: Ground: 1343 Kelly Bushing: 1350  
Total Depth: 3444 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 212 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** **AKII NH-6-11-08**  
(Data must be collected from the Reserve Pit)  
Chloride content 1900 ppm Fluid volume 200 bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Maclasky  
Lease Name: Rush License No.: 11011  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Howard Lachenmayr  
Title: Member Date: 4/25/07  
Subscribed and sworn to before me this 20th day of April  
2007  
Notary Public: Barbara L. Brown  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**APR 27 2007**  
**KCC WICHITA**

Operator Name: LACHENMAYR OIL, LLC Lease Name: REED Well #: 10  
 Sec. 1 Twp. 26 S. R. 1  East  West County: SEDGWICK

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma/ Neutron Bond</b>	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Kansas City</td> <td>2543</td> <td>-1193</td> </tr> <tr> <td>B/KC</td> <td>2722</td> <td>-1372</td> </tr> <tr> <td>MISSISSIPPI</td> <td>3032</td> <td>-1682</td> </tr> <tr> <td>Kinderhook</td> <td>3250</td> <td>-1900</td> </tr> <tr> <td>VIOLA</td> <td>3356</td> <td>-2006</td> </tr> <tr> <td>Simpson</td> <td>3371</td> <td>-2021</td> </tr> <tr> <td>Simpson Sand</td> <td>3378</td> <td>-2028</td> </tr> <tr> <td>RTD</td> <td>3440</td> <td>-2090</td> </tr> </table>	Name	Top	Datum	Kansas City	2543	-1193	B/KC	2722	-1372	MISSISSIPPI	3032	-1682	Kinderhook	3250	-1900	VIOLA	3356	-2006	Simpson	3371	-2021	Simpson Sand	3378	-2028	RTD	3440	-2090
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	16	13 3/4		65	A	65	
Surface		8 5/8"		200	A	110	
Production	7 7/8	5 1/2	15	3443	A 175/100 60/40	275	4% gel 114# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3401-3401 1/2		3401

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	3350		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
01/30/07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio    Gravity
	11		289	

Disposition of Gas    **METHOD OF COMPLETION**    Production Interval

Vented     Solid     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled  
*(If vented, Submit ACO-18.)*     Other (Specify) \_\_\_\_\_

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 APR 27 2007  
 KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

KCC  
 MAY 01 2007

TICKET NUMBER 16692  
 LOCATION Eureka  
 FOREMAN Troy Strickler

CONFIDENTIAL  
 TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-3-07	4897	Reed #10				Sedwick

CUSTOMER  
 Lachenmeyer Oil Co.  
 MAILING ADDRESS  
 904 Emmaling  
 CITY  
 Newton STATE  
 Ks ZIP CODE  
 67114

TRUCK #	DRIVER	TRUCK #	DRIVER
446	Cliff		
442	Jim		
439	Jarrid		
436	J.P.		

JOB TYPE Logstring HOLE SIZE 7 7/8" HOLE DEPTH 3444' CASING SIZE & WEIGHT 5 1/2" 15.5"  
 CASING DEPTH 3452' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER PBTD 3444'  
 SLURRY WEIGHT 12.8 15.9" SLURRY VOL 77.6831 WATER gal/sk 7-8" CEMENT LEFT in CASING 8'  
 DISPLACEMENT 82861 DISPLACEMENT PSI 900 MIX PSI 1400 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 5 1/2" casing. Break Circulation w/ 10861 Fresh water.  
Mixed 100sks 60/40 Poz-Mix w/ 4% Gel, + 1/4" Flocele @ 12.8" Pp/sk. Yield 1.40.  
Tail in w/ 175sks Thick set Cement w/ 5" Kol-Seal Pp/sk @ 13.4" Pp/sk.  
Yield 1.69. Shut Down. Wash out Pump + lines. Release Plug. Displace w/  
82861 Fresh Water. Final Pump Pressure 900 PSI. Bump Plug to 1400 PSI.  
Wait 2mins. Release Pressure. Float Held. Good Circulation at all times  
while Cementing.

Job Complete.

RECEIVED

APR 27 2007

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	70	MILEAGE	840.00	840.00
			3.30	231.00
1126A	175sks	Thick set Cement		
1110A	875"	Kol-Seal 5" Pp/sk	15.40	2695.00
			.38"	332.50
1131	100sks	60/40 Poz-mix		
1118A	350"	Gel 4%	9.80	980.00
1127	25"	Flocele 1/4" Pp/sk	.15"	52.50
SS02C	4hrs	80861 Vac Truck	1.90"	47.50
5407A	13.9 Ton	Ton-mileage Bulk Truck	90.00	360.00
1123	3000gal	City Water	1.10	1070.30
4228 B	1	AFU Flapper Type Insert 5 1/2"	12.80 Pp/sk	38.40
4130	3	5 1/2" Centralizers	150.00	150.00
4104	2	5 1/2" Baskets	42.00	126.00
4406	1	5 1/2" Top Rubber Plug	200.00	400.00
			56.00	56.00
		Thank You!		
		Sub Total		7379.20
		SALES TAX	632	301.32
		ESTIMATED TOTAL		16692

AUTHORIZATION witnessed by Howard

TITLE owner

DATE \_\_\_\_\_



## GENERAL TERMS AND CONDITIONS

All prices are exclusive of any Federal, State or Special Taxes for the sale or use of merchandise or service listed. The amount of taxes required to be paid by the seller shall be added to the quoted prices payable by the buyer.

Unless satisfactory credit has been established, cash payment will be required in advance.

We will make reasonable attempt to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer.

We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance, but as there are so many uncertain and unknown conditions not subject to control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

In the event equipment or tools are lost in rendering our services, the customer agrees to make reasonable attempt to recover same. If not recovered, customer agrees to reimburse us for their value.

If a material service is ordered and the customer cancels same after the solution has been prepared, a charge will be made to the customer for the expenses incurred.

Unless otherwise specified, a dead haul charge of \$1.50 per mile, one way, will be made for each service unit ordered but not used.

All prices are subject to change without notice.

All unpaid bills are subject to interest after 60 days from date of invoice.



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4/25/08

Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 South Market  
Suite 2078  
Wichita, KS. 67202-3801

April 25, 2007

To: Whom it may concern:

**KCC**  
MAY 01 2007  
**CONFIDENTIAL**

We respectfully request that the Lachenmayr Oil LLC:  
Reed # 10, API No. 173-20988-0000.

Well completion form be held in confidence for 1 year.

Thank you.

*Howard Lachenmayr*  
Howard Lachenmayr

**RECEIVED**  
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