

4/10/08

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31885
Name: M & M Exploration, Inc.
Address: 60 Garden Center, Suite 102
City/State/Zip: Broomfield, CO 80020
Purchaser: _____
Operator Contact Person: Mike Austin **KCC**
Phone: (303) 438-1991 **APR 10 2007**
Contractor: Name: Terra Drilling, Inc.
License: 33843 **CONFIDENTIAL**
Wellsite Geologist: Mike Pollok

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>February 7, 2007</u> Spud Date or Recompletion Date	<u>February 23, 2007</u> Date Reached TD	<u>February 24, 2007</u> Completion Date or Recompletion Date
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API No. 15 - 191-22505 **00-00**
County: Sumner
SW NW SE Sec. 29 Twp. 34 S. R. 3 East West
1550 feet from (S) N (circle one) Line of Section
2020 feet from (E) W (circle one) Line of Section

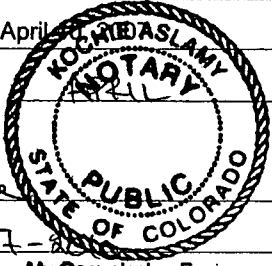
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Kleinsorge Well #: 1-A
Field Name: Subera Southwest
Producing Formation: _____
Elevation: Ground: 1145 Kelly Bushing: 1153
Total Depth: 4900' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 261 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan **PA 111616-08**
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: April 10, 2007
Subscribed and sworn to before me this 10 day of April, 2007.
Notary Public: [Signature]
Date Commission Expires: July 27, 2010
My Commission Expires JULY 27, 2010



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

APR 16 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: M & M Exploration, Inc. Lease Name: Kleinsorge Well #: 1-A
 Sec. 29 Twp. 34 S. R. 3 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Array Induction - SFL, Density/Neutron, MicroLog, Sonic

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Wabensee	1797	-644
Base Heebner Shale	2826	-1673
Cherokee	4044	-2891
Mississippian	4307	-3154
Base Woodford	4734	-3581
Simpson Sand	4785	-3632

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	261'	60/40	200	3% cc, 2% gel

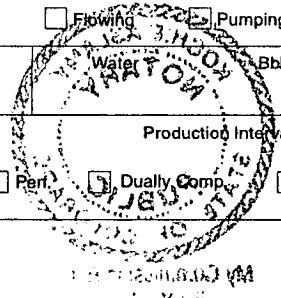
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input checked="" type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	



ALLIED CEMENTING CO., INC.

32476

ATTN TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

DATE <u>2-23-07</u>	SEC. <u>29</u>	TWP. <u>34S</u>	RANGE <u>3W</u>	CALLED OUT <u>12:00 P.M.</u>	ON LOCATION <u>2:30 P.M.</u>	JOB START <u>4:00 P.M.</u>	JOB FINISH <u>5:00 P.M.</u>
LEASE <u>Klein Spurge</u>		WELL # <u>1</u>	LOCATION <u>Anthony, Ks, 15 Ect to Argonne Rd</u>		COUNTY <u>Sumner</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>7 South to #160, 6E to the village, 110N-14W to</u>				

CONTRACTOR Terra #1

TYPE OF JOB Spot Plug

HOLE SIZE 7 7/8 T.D. _____

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 725

TOOL _____ DEPTH _____

PRES. MAX 500 MINIMUM -

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT Mud, Fresh H2O

EQUIPMENT _____

PUMP TRUCK # 343 CEMENTER Mark Coley
HELPER Thomas D

BULK TRUCK # 389 DRIVER Miko

BULK TRUCK # _____ DRIVER _____

OWNER M & M Explo.

CEMENT AMOUNT ORDERED 1455X 60'40'4'

COMMON	<u>87 A</u>	@	<u>10.65</u>	<u>926.55</u>
POZMIX	<u>58</u>	@	<u>5.80</u>	<u>336.40</u>
GEL	<u>5</u>	@	<u>16.65</u>	<u>83.25</u>
CHLORIDE		@		
ASC		@		
	<u>KCC</u>	@		
	<u>APR 10 2007</u>	@		
	<u>CONFIDENTIAL</u>	@		
		@		
		@		
		@		
HANDLING	<u>150</u>	@	<u>1.90</u>	<u>285.00</u>
MILEAGE	<u>70 X 150 X .09</u>			<u>945.00</u>
TOTAL				<u>2576.20</u>

REMARKS:

Spot plug @ 725' w/355x, disp w/mud
Spot plug @ 475' w/355x, disp w/H2O
Spot plug @ 310' w/355x, disp w/H2O
Spot plug @ 140' w/255x, @
plug rod w/155x

CHARGE TO: M & M Explo.

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SERVICE

DEPTH OF JOB	<u>725</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>70</u>	@	<u>6.00</u> <u>420.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>1235.00</u>			

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
ANY APPLICABLE TAX		
WILL BE CHARGED UPON INVOICING		
TOTAL		

TAX _____

TOTAL CHARGE ~~_____~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

SIGNATURE x A H [Signature]

SIGNATURE x Alva Vertil

PRINTED NAME _____ RECEIVED _____

Thank you!

APR 16 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

24491

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <u>08 FEB 07</u>	SEC. <u>29</u>	TWP. <u>34s</u>	RANGE <u>03w</u>	CALLED OUT <u>4:00 AM</u>	ON LOCATION <u>7:00 AM</u>	JOB START <u>10:55 AM</u>	JOB FINISH <u>10:45 AM</u>
LEASE <u>KLR in name</u>		WELL # <u>1</u>	LOCATION <u>Anthony, KS, 15E, 7S, 6E, 1/10N</u>		COUNTY <u>Sumner</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>w/into</u>					

CONTRACTOR Terra #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 264

CASING SIZE 8 5/8 DEPTH 264

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 250 MINIMUM —

MEAS. LINE _____ SHOE JOINT N/A

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 14 3/4 Bbls Fresh H₂O

OWNER M & M Explo.

CEMENT AMOUNT ORDERED 200sx60:40:3%cc+2% gel

EQUIPMENT

PUMP TRUCK CEMENTER D. FELLO

360 HELPER D.E. West

BULK TRUCK

364 DRIVER T. Demand

BULK TRUCK

_____ DRIVER _____

COMMON	<u>120 A</u>	@	<u>10.65</u>	<u>1278.00</u>
POZMIX	<u>80</u>	@	<u>5.80</u>	<u>464.00</u>
GEL	<u>4</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>7</u>	@	<u>46.60</u>	<u>326.20</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>211</u>	@	<u>1.90</u>	<u>400.90</u>
MILEAGE	<u>70 x 211 x .09</u>			<u>1329.30</u>
				TOTAL <u>3865.00</u>

REMARKS:
Pipe on Brrm, Bank Circ, Pump Preflush, Mix 200sx60:40+3+2 cement, Stop Pump, Release Plug, Start Disp., Wash up on Plug, See increase in PSI, Slow Rate, Stop Pump at 14 3/4 Bbls total Fresh H₂O Disp, Shut in, Release line PST, Cement Did Circ.

SERVICE

DEPTH OF JOB 264

PUMP TRUCK CHARGE _____ 815.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 70 @ 6.00 420.00

MANIFOLD headrental @ 100.00 100.00

_____ @ _____

_____ @ _____

TOTAL 1335.00

CHARGE TO: M & M Exploration

STREET _____

CITY _____ STATE _____ ZIP _____

8 5/8 PLUG & FLOAT EQUIPMENT

1- TWP @ 60.00 60.00

_____ @ _____

_____ @ _____

_____ @ _____

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL 60.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TOTAL CHARGE [Crossed out]

DISCOUNT [Crossed out] IF PAID IN 30 DAYS

RECEIVED
KANSAS CORPORATION COMMISSION
PRINTED NAME Alan West, L
APR 16 2007

M & M EXPLORATION, INC.

4/10/08

60 GARDEN CENTER, SUITE 102
BROOMFIELD, CO 80020-1022

Phone (303)438-1991
Fax (303)466-6227

April 10, 2007

Kansas Corporation Commission
Oil & Gas Conservation Division
130 South Market, Room 2078
Wichita, KS 67202

KCC
APR 10 2007
CONFIDENTIAL

RE: Submittal of ACO-1, CDP-5 and CP-4 on the Kleinsorge 1-A, Section 29-34S-3W,
Sumner Co., Kansas

Please find enclosed the completed ACO-1 form for this well along with the following:

Allied Cementing Co., Inc. invoice # 24491
Allied Cementing Co., Inc. invoice #32476
Precision Energy Services- Compact Photo Density Log/ Micro Log
Precision Energy Services- Sonic Log
Precision Energy Services- Array Induction Log
Trilobite Testing, Inc.- Drill Stem Test Report

Also, enclosed are completed CDP-5 and CP-4 forms for this well.

PLEASE HOLD ALL OF THIS INFORMATION CONFIDENTIAL. If you have any questions,
please give me a call.

Sincerely,



Michael N. Austin
President

Enclosures

RECEIVED
KANSAS CORPORATION COMMISSION

APR 16 2007

CONSERVATION DIVISION
WICHITA, KS