ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED

JUN 1 0 2005 Form Must Be Typed

WELL COMPLETION FORM

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASEKCE WICHITA

Operator: License #32756	API No. 15 - 099-23718-0000
Name:Double 7 Oil & Gas	County: Labette
Address: 21003 Wallace Rd.	NE NE NE Sec. 21 Twp. 31 S. R. 21 K East West
Clly/State/Zip: Parsons Ks. 67357	-4455 feet from (S) N (circle one) Line of Section
Purchaser:	
Operator Contact Person: Bruce Schulz	Footages Calculated from Nearest Outside Section Corner:
Phone: () 316-423-0951	(circle one) NE (SE) NW SW
Contractor: Name:	Lease Name: Barns Well #:14
License:	Field Name:
Wellsite Geologist:	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 175 Plug Back Total Depth:
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 201 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx gmt
Well Name:	A1+2-DIG-5/14/09
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used Empty & Fill
Commingled Docket No.	
Dual Completion Docket No.	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
4-15-05 4-17-05 4-1 8-05 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R Deast West
Recompletion Date Recompletion Date	County: Docket No.:
	early and the second se
Kansas 67202, within 120 days of the spud date, recompletion, works information of side two of this form will be held confidential for a period of	ith the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-125) and geologist well report shall be attached with this form. ALL CEMENTING IIIs. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to reg herein are complete and correct to the best of my knowledge.	ulate the oil and gas industry have been fully complied with and the statements
Signature: Bull Schuff	KCC Office Use ONLY
Title: Owner Date: 6-8-05	Letter of Confidentiality Attached
Subscribed and sworn to before me this 2th day of June	If Denied, Yes Date:
2005.	Wireline Log Received
Notary Public: Sunda Self	BRINDA SCHULTZ BRINDA SCHULTZ MY CONINISSION EXPIRES

Operator Name: DBu				Leas	e Name:	E	Barns	Well # 1		
Sec21 Twp3	<u>1</u> s. R. <u>21</u>	East	l 🗌 West	Coun	ty:	abette			HUIAU	
INSTRUCTIONS: Sho tested, time tool open a temperature, fluid reco Electric Wireline Logs	and closed, flowing very, and flow rates	and shut If gas to	-in pressures, v surface test, al	whether : ong with	shut-in pres	sure reached	I static level, hydros	tatic pressur	es, bottom hole	
Drill Stem Tests Taken Ye (Attach Additional Sheets)		BS No		□L ₀	g Forma	ion (Top), Depth and Datum		Sample		
Samples Sent to Geolo	ogical Survey	□ Ye	es 🛮 No	· Nan		ame		Тор		
Cores Taken Electric Log Run (Submit Copy)			Yes Mo			•			;	
List All E. Logs Run:						•				
			CASING F	RECORD	Nev	Usod			7	
	Stee Hele		rt all strings set-co							
Purpose of String	Size Hole Drilled		e Casing (In O.D.)		elght s./Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percen Additives	
Daxixlxlx xwexlx	x x 02387 137 x x x	x x2x()x'x	x x6x ¹ ₄ x'x'x x	ς			Port land	5		
surface	. 11		6			36	11	15	•	
longstrir	ng 5 5/8	2	3/8			165	"			
	1		ADDITIONAL	CEMENT	ING / SQUI	EZE RECOR	D	15		
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Туро	of Cement	#Sack	ks Used		Type and Pe	rcent Additives		
Shots Per Foot	PERFORATION RECORD - Bridge Plugs SeUTy Specify Footage of Each Interval Perforated				е	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Dep				
,										
TUBING RECORD	Size 2 38	Set At		Packer /65	At	Liner Run	Yes No			
Date of First, Resumerd F	Production, SWD or E	nhr.	Producing Meth	od	Flowing	Pump	olng Gas Lift	Oth	er (Explain)	
Estimated Production Per 24 Hours	011	3bls.	Gas 1	Mcf	Water	1	Bbls. Ga	ıs-Oll Ratio	Gravity	
Disposition of Gas	METHOD OF C	OMPLETIC	N _	l		Production inte	orval			
Vented Sold (If vented, Sum	Used on Lease		Open Hole Other (Specific	Pe:	rf. 🔲 Di	ially Comp.	Commingled			



Flyer Feed & Tire

P. O. Box 216 501 N. Galveston Thayer, KS 66776-0216 (620) 839-5400



RECEIVED
JUN 1 0 2005
KCC WICHITA

CUSTOM	ER'S NO.	e 17		[5	
•								
ADDRES	S	C.O.D.	CHARGE	ON ACCT.	MDSE.	PAID OUT		_
SOLD BY	CASH .	C.O.D.	-/-	ON AGO!	RET'D.			
QUAN.		C	ESCRIPTI	ON		PRICE	AMOU	NT
	fortle	and					3643	<u> 20</u>
000	7							
		···-						
		-						\vdash
ļ <u>.</u>								H
							ļ	
					K.E.T.			
					Sales Tax		265	25
					TOTAL		3909	15

15-099-23718-00-00