## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #32756	API No. 15 - 099-23706-0000 URIGINAL
Name: Double 7 Oil & Gas	
Address: 21003 Wallace Rd.	NE_NE_NE_ Sec. 21 Twp. 31 S. R. 21 East West
Clty/State/Zip: Parsons Ks. 67357	
Purchaser:	feet from S / N (circle one) Line of Section  475 feet from E) / W (circle one) Line of Section
Operator Contact Person: Bruce Schulz	lect word Viviage one) Line of Section
Phone: () 316-423-0951	Footages Calculated from Nearest Outside Section Corner:
Contractor: Name: Same RECEIVE	(circle one) NP SE NW SW
License:	Lease Name: Barns Well #: 4
Wellsite Geologist:	Field Name:
Designate Type of Completion:	Producing Formation: Bartlesville  Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 165 Plug Back Total Depth: 143
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20 • Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	
Well Name:	Alt 2- Dlg - 5[14]00
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SV	(Data must be whether from the Reserve PR)
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No	Dewatering method used Lingly & FIII
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.	Operator Names
3-15005 3-18-05 3-23-05	Longo Nomes
Spud Date or Date Reached TD Completion Date Recompletion Date	Quarter Sec TwpS. R East West
Information of side two of this form will be held confidential for a part of the confidentiality in excess of 12 months). One copy of all wire	e filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, n., workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, period of 12 months if requested in writing and submitted with the form (see rule 82-3-reline logs and geologist well report shall be attached with this form. ALL CEMENTING ged wells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated herein are complete and correct to the best of my knowledge.	d to regulate the oil and gas industry have been fully complied with and the statements
Signature: Bruss School	KCC Office Use ONLY
Title: Owner Date: 3-28	-05 MD Letter of Confidentiality Attached
Subscribed and sworn to before me this 22th day of	If Denied, Yes Date:
2005.	
Notary Public: Suldo Sold	Geologist Report Received BRENDA SCHULTZ
T.112 2207	OFFICIAL MY COMMISSION EXPINES "ION

### ACCORD Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stoms leats giving interval stod, time fool open and closed, flowing and shut-in pressures, whither shut-in pressure reached static level, hydrostatic pressures, bottom hole more pressures, whicher shut-in pressure reached static level, hydrostatic pressures, bottom hole more pressures, and to make a liga so surdices tests, along with final charity). Attach oxtra sheat if more space is needed. Attach copy of a feetire Wireline Logs surveyed. Attach final geological well site report.  ###################################	Operator Name: DBu Sec. 21 Twp. 3						Barns bette		- Well #:4	
Additional Sheets)  amplese Sent to Geological Survey	INSTRUCTIONS: Sho lested, time tool open : temperature, fluid reco	w important tops a and closed, flowing very, and flow rate:	nd base o and shut- if gas to	f formations pe in pressures, surface test, a	enetrated whether s long with	. Detail a	l cores. Report	static level, hydro:	static pressur	ee hottom hole
amples Sant to Geological Survey	Drill Stem Tests Taken (Attach Additional Si	heets)	Ye	s 🗹 No		Ō۱	og Formati	on (Top), Depth a	nd Datum	Sample
CASING RECORD   New   Used   Report all strings set-conductor, surface, intermediate, production, etc.	Samples Sent to Geold	gical Survey	Ye	s 🗹 No		Nam	0		Тор	Datum
CASING RECORD New * Used  Report all strings set-conductor, surface, intermediate, production, etc.  Purpose of String Size Hole Orifled Set (no.0.) Us./Ft. Seting Type of Cement Us.d Type and Percent Additives  **Production** **Production** **Production** **Purpose:	Cores Taken Electric Log Run (Submit Copy)			/						
Report all strings set-conductor, surface, infarmediate, production, etc.  Purpose of String	List All E. Logs Run:						, are			
Purpose of String   Size Hole   Set (in O.D.)   Weight   Depth   Cement   Type of   Facis   Type and Percent   Additives      Depth   Cement   Setting   Depth   Cement   Setting   Ceme			Repor						· · · · · · · · · · · · · · · · · · ·	
Set IN O.D. Set IN O.D. Los. FR. Depth Cement Used Additives  ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose: Perforate Protect Casing Plug Back To Plug Off Zone  Shois Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used)  Specify Footage of Each Interval Perforated (Amount and Kind of Material Used)  Depth Specify Footage of Each Interval Perforated Production, SWD or Enhr.  Production Production. SWD or Enhr.  Date of First, Resumerd Production, SWD or Enhr.  Production Prof Hotol Production Production Flowing Production SWD or Enhr.  Producting Method Solid Used on Lesse Poent Additives  TUBING RECORD Size Set All Packer At Liner Run Production Production SWD or Enhr.  Producting Method Production SWD or Enhr.  Production Interval Production Production SWD or Enhr.  Production Interval	Purpose of String		Size	a Casing	We	eight	Setting	T	# Sacjs	Type and Perce
Longstring 5 5/8 2 3/8 143' " 14  *** ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose:	×Dřžžž×W&X			·			· · · · · · · · · · · · · · · · · · ·			
ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose:	surface	10"		······································				-		
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  TUBING RECORD Size Set At Pacter At Liner Run Jay 143  Date of First, Resumerd Production, SWD or Enhr.  Producing Method Per 24 Hours  Depth Type of Cement  #Sacks Used  Type and Percent Additives  Depth  Acid, Fracture, Shot, Coment Squeeza Record (Amount and Kind of Material Used)  Depth  Depth  Tubing RECORD Size Set At Pacter At Liner Run Jay 143  Producing Method Flowing Flowing Flowing Flowing Flowing Gas Lift Other (Explain)  Caravity  Production Interval  Vented Sold Used on Lease	Longstring	5 5/8		<u>`</u>	<u> </u>			<u> </u>	14	
Specify Footage of Each Interval Perforated (Amount and Kind of Material Used)  Depth    Commission of Gas   Commission of Gas	Perforate Protect Casing Plug Back TD		Туре				JEEZE RECORD		ercent Additives	
Date of First, Resumerd Production, SWD or Enhr.  Producing Method  Flowing  Flowing	Shots Per Foot	PERFORATI Specify	ON RECOR	D - Bridge Plug ach Interval Per	s Set/Type forated	9	Acid, Fra (Ar	cture, Shot, Cement nount and Kind of Ma	Squeeze Recor lerial Used)	
Date of First, Resumerd Production, SWD or Enhr.  Producing Method  Flowing  Flowing			1211444							
Estimated Production Per 24 Hours  Disposition of Gas  METHOD OF COMPLETION  Disposition of Gas  METHOD OF COMPLETION  Per Mater Bbls. Gas-Oll Ratio Gravity  Production Interval  Perf. Dually Comp. Committed	TUBING RECORD	238	143	See de la constant	_14:	A1	_	Yes No		
Per 24 Hours  Plant									Oth	er (Explain)
□ Vented □ Sold □ Used on Lease □ Open Hole □ Perf. □ Dually Comp. □ Commincied	Per 24 Hours	?		<u> </u>	Mcf	Wate	er B	bls. G	as-Oil Ratio	Gravit
(ii venied, Sumit ACO-18.)	☐ Vented ☐ Sold	Used on Lease	OMPLETIO	Open Hole	_	п. 🗌 С				



## Flyer Feed & Tire

P. O. Box 216 501 N. Galveston Thayer, KS 66776-0216 (620) 839-5400



CUSTOM	ER'S NO			[	DATE	-27-0	4	
NAME	Double	7						
ADDRES								
SOLD BY	CASH	C.O.D.	CHARGE	ON ACCT.	MDSE. RET'D.	PAID OUT		
QUAN.		D	ESCRIPTI	ON .		PRICE	AMOU	INT
450	Port	land					2439	
				,				
						<u> </u>		+
								-
							\ 	_
							ļ	_
					-			Ţ-
					K.E.T.			
					Sales Tax		178	45
					TOTAL		178	95

15-099-23706-00-00

RECEIVED
MAR 3 0 2005
KCC WICHITA