## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1899 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

ı	URIGINAL
١	API No. 15 - 099 23698 0000
	County: Labette W-1/2 SW 1866. 35 Twp. 31 S. R. 21 X East West
	4950 feet from W (circle one) Line of Section
	Footages Calculated from Nearest Outside Section Corner:
	(circle one) NE SE NW SW
	Lease Name: Reed Well #: 1
	Field Name:
	Producing Formation: Bartlesville
	Elevation: Ground: Kelly Bushing:
	Total Depth: 500 Plug Back Total Depth:
	Amount of Surface Pipe Set and Cemented at Feet
	Multiple Stage Cementing Collar Used?
	If yes, show depth setFeet
	If Alternate II completion, cement circulated from
	feet depth tosx cmt.
$\vdash$	feet depth to
	(Data must be collected from the Reserve Pit)
l	Chloride content ppm Fluid volume bbls
	Dewatering method used Empty & Fill
	Location of fluid disposal if hauled offsite:
	Operator Name:
	Lease Name: License No.:
1	Quarter Sec Twp S. R East West
	County: Docket No.:
ļ	
2 i an	e Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-d geologist well report shall be attached with this form. ALL CEMENTING submit CP-111 form with all temporarily abandoned wells.
	KCC Office Her ONLY
	KCC Office Use ONLY
_	Letter of Confidentiality Attached
	If Denied, Yes Date:
	Wireline Log Received
	Geologist Report Received
, a	BRENDA SCHULTZ
1771 1771	MY CONINISSION EXPIRES
	July 8, 2007

Original Comp. Date:	Original To	al Depth:
Deepening	Re-perf	_Conv. to Enhr./SWD
Plug Back	Plug	Back Total Depth
Commingled	Docket No	
Dual Completion	Docket No	·
Other (SWD or En	hr.?) Docket No.	
12-14-0%	12-15-08	1-26-05
Spud Date or D Recompletion Date	Pate Reached TD	Completion Date or Recompletion Date
Kansas 67202, within 1 Information of side two of 107 for confidentiality in TICKETS MUST BE AT	20 days of the spud of this form will be held excess of 12 months). TACHED. Submit CP-4	of this form shall be filed wi date, recompletion, worko confidential for a period o One copy of all wireline log 4 form with all plugged wel
Kansas 67202, within 1 Information of side two of 107 for confidentiality in TICKETS MUST BE AT	120 days of the spud of this form will be held excess of 12 months). TACHED. Submit CP-4 atutes, rules and regulatorrect to the best of m	date, recompletion, worko confidential for a period o One copy of all wireline log form with all plugged wel
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Kansas 67202, within 1 Information of side two of 107 for confidentiality in TICKETS MUST BE AT  All requirements of the statement are complete and of Signature:  Signature:  Title:	120 days of the spud of this form will be held excess of 12 months). TACHED. Submit CP-4 stutes, rules and regulatorrect to the best of m	date, recompletion, works confidential for a period of One copy of all wireline lost form with all plugged we ations promulgated to regy knowledge.
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Operator: License #32756

Address: \_

License:\_

City/State/Zip: \_\_\_\_\_

Contractor: Name:\_\_

Wellsite Geologist: \_\_\_

\_ Oil

Gas

Operator: \_\_

Designate Type of Completion:

Double 7 Oil & Gas 21003 Wallace Rd.

\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_Temp. Abd.

\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

Parsons Ks. 67357

316-423-0951

New Well \_\_\_\_\_ Re-Entry \_\_\_\_ Workover

\_\_\_\_ ENHR \_\_\_\_ SIGW

If Workover/Re-entry: Old Well Info as follows:

Operator Contact Person: Bruce Schulz

Operator Name: <u>DBub</u>	le 7 Oil	& Gas	5	Leas	e Name:_	Reed		Well #: 1			
ec35 Twp.31	_S. R <u>21</u>		West	Coun	ty:	Labetto	<del></del>				
ISTRUCTIONS: Show sted, time tool open ar mperature, fluid recove lectric Wireline Logs su	nd closed, flowing ery, and flow rates	and shut if gas to	-in pressures, surface test, :	whether s along with	shut-in pre	ssure reached	static level, hydros	tatic pressur	es, bottom hole		
rill Stem Tests Taken (Attach Additional She	ets)	☐ Ye	es No			g Formati	on (Top), Depth an	d Datum	Sample		
amples Sent to Geolog	ical Survey	□ Ye	s 🗓 No		Name	•		Тор	Datum		
ores Taken ectric Log Run (Submit Copy)	•	Ye									
st All E. Logs Run:											
		Repo		RECORD conductor,		w 🔲 Used rmediate, produci	tion, etc.				
Purpose of String	Size Hole Drilled	Siz	e Casing (In O.D.)	W	eight s. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percer		
Drill Well	51/4 ' '	20'	61/4 ' '			<u> </u>	Portland	5	Additives		
	• •					· · · · · · · · · · · · · · · · · · ·					
			ADDITIONA	L CEMENT	ING / SQU	EEZE RECORD	)		<u> </u>		
Purpose: Perforate	Depth Top Bottom	Туре	of Cement	#Saci	s Used		Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone	500	Por	tland	42		na					
	PEREORATIO	ON BECOR	D. Bridge Div	an Sat/Tue							
Shots Per Foot	PERFORATION RECORD - Bridge Plug Specify Footage of Each Interval Per			erforated	e	Acid, Fra (A/	cture, Shot, Cement S mount and Kind of Mat	Squeeze Recoi erial Used)	Depth		
	- 14th										
TUBING RECORD	Size	Set At		Packer	At	Liner Run	Yes No				
Date of First, Resumerd Pr	oduction, SWD or E	nhr.	Producing Me	thod	Flowing	Pumpl	ng Gas Lift	Oth	er <i>(Explain)</i>		
Stimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	r B	bls. Ga	s-Oil Ratio	Gravity		
Disposition of Gas	METHOD OF C	OMPLETIC	N			Production Inter	val				
Vented Sold [	Used on Lease ACO-18.)		Open Hole		ırı. 🗌 D	ually Comp.	Commingled				



## Flyer Feed & Tire

P. O. Box 216 501 N. Galveston Thayer, KS 66776-0216 (620) 839-5400



ORIGINAL

CUSTOM	ER'S NO	17	,		DATE _//	-27- <i>0</i>	9	
NAME_	Jouble	<i>l</i>					·· <u></u>	
ADDRES	s							
SOLD BY	CASH	C.O.D.	CHARGE	ON ACCT.	MDSE. RET'D.	PAID OUT		
QUAN.			ESCRIPTI	ON		PRICE	AMOU	NT
450	Port	land					2439 -	
								$\Box$
							<u> </u>	
								-
								-
					K.E.T.			
					Sales Tax		178	45
					TOTAL		178	95

15-099-23698-00-00

RECEIVED MAR 3 0 2005 KCC WICHITA