KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typied ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

perator: License #32756	API No. 15 - 099-23692-0000				
ame: Double 7 Oil & Gas	County: Labette				
ddress: 21003 Wallace Rd.	NE_SW-SESec. 33_ Twp. 31 S. R. 21 K East West				
lty/State/Zip: Parsons Ks. 67357	1024 feet from (S) I N (circle one) Line of Section				
ırchasər;	1690 feet from (E) W (circle one) Line of Section				
perator Contact Person: Bruce Schulz	Footages Calculated from Nearest Outside Section Corner:				
iono: () 316-423-0951	(circle one) NE (SE) NW SW				
ontractor: Name:	Lease Name: Schulz Well #: 4-A				
ense:	Field Name:				
ellsite Geologist:	Producing Formation: Bartlesville				
signate Type of Completion:	Elevation: Ground: Kelly Bushing:				
New Well Re-Entry Workover	Total Depth455 Plug Back Total Depth:				
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 201 Feet				
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?				
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet				
Vorkover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from				
erator:	feet depth to sx gmt.				
III Name:	A1+2-1/9-5/14/0				
ginal Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)				
DeepeningRe-perfConv. to Enhr./SWD	Chloride contentppm Fluid volumebbls				
Plug BackPlug Back Total Depth	Dewatering method used Empty & Fill				
Commingled Docket No	Location of fluid disposal if hauled offsite:				
Dual Completion Docket No	Cocation of field disposal it hadied offsite.				
Other (SWD or Enhr.?) Docket No	Operator Name:				
12-10-04 12-13-04 12-13-04	Lease Name: License No.:				
pud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R CELOEV				
ecompletion Date Recompletion Date	County: Docket No.: DEC 2 3 20				
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.				
., Il requirements of the statutes, rules and regulations promulgated to regul erein are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements,				
Signature: Brue (Juni)	KCC Office Use ONLY				
Illo: Down ex Dato:	Letter of Confidentiality Attached				
subscribed and sworn to before me this day of December	, , , , , , , , , , , , , , , , , , ,				
	Wireline Log Received				
2004 . 1 " 4000	Geologist Report Received				
Notary Public: Sandla K. IXI niver	UIC Distribution				
Date Commission Expires: 3-16-2006	SANDRA K. MAN LERS				
III - CEAL TE MY	COMMISSION FYPIPES				

March 16, 2006

erator Name: DBub	le 7 Oil	&_Gas		Lease	Name:	Sc	hulz	Well #: 4-A		
.c. <u>33</u> тwp. <u>31</u>	_s. R. <u>21</u>	€ East	₩est	County	y: <u>Lak</u>	<u>ette</u>			:	
STRUCTIONS: Show sted, time tool open an mperature, fluid recove ectric Wireline Logs su	d closed, flowing ry, and flow rates	and shut-in	i prossures, v irfaco test, al	vhether si ong with t	hut-In press	ure reached :	static level, hydros	tatic pressure	s, bottom hole	
Drill Stom Tests Taken Yes (Altach Additional Sheets)			[<u>]</u> No		Log	Formatio	on (Top), Depth an	d Datum	Sample	
Samples Sent to Geological Survey		Øиo	Mo				Тор	Datum		
ores Taken		Yos	MO							
ectric Log Run (Submit Copy)		[] Yes	No							
st All E. Logs Run:						•				
•										
					,					
			CASING	RECORD	Now	Usod				
				1		nediate, produc			11	
Purpose of String	Size Hole Drilled		Casing In O.D.)		eight . / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Perc Additives	
Surface Drill Well	8880"//"	20'	61/4''				Portland	5		
Longstrin	5 1/2	2	3/8			260	11	35		
		L		<u> </u>					<u> </u>	
-			ADDITIONAL	CEMENT	ING / SQUE	EZE RECORI)			
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Туро	of Cement	#Sac)	s Used		Type and Pe	ercont Additives		
Shots Per Foot	Shots Per Foot PERFORATION RECORD - Bridge Plugs SeVIype Specify Footage of Each Interval Perforated				e	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
-										
TUBING RECORD	Size 2 38	Set At		Packo 260	r At	Liner Run	Yes No		,	
Date of First, Resumerd F	Production, SWD or t	Enhr.	Producing Me	ithod	Flowing	Pump	olng Gastlf	t Oth	ner (Explain)	
Estimated Production Per 24 Hours	Oll	Bbls.	Gas	Mcf /O	Wato			Gas-Oll Ratio	Gra	
Disposition of Gas	METHOD OF COMPLETION Production Interval :									
Vented Sold	Used on Lease		Other (Spe		aıf, 🔲 D	ually Comp.	Commingled _			



Flyer Feed & Tire P. O. Box 216

P. O. Box 216 501 N. Galveston Thayer, KS 66776-0216 (620) 839-5400



CUSTOMER'S NO					DATE 11-3-04					
ADDRESS	S		· · · · · · · · · · · · · · · · · · ·		14005	PAID OUT				
SOLD BY	CASH	C.O.D.	CHARGE	ON ACCT.	MDSE. RET'D.	PAID OUT				
QUAN.		.0	ESCRIPTI	ON		PRICE	AMOUN	ĮŢ,		
450	Pact	fond	0				2466	1		
730		/						_		
							-			
							<u> </u>			
								\vdash		
					K.E.T.			$\left \cdot \right $		
					Sales Tax		180	02		
					TOTAL		180 2646	ده		

RECEIVED
DEC 2 3 2004
KCC WICHITA