KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE



perator: License #32756	API No. 15 - 099-23648-0000
mme: Double 7_Oil & Gas	NE County: Labette
ddress: 21003 Wallace Rd.	NW-NE-NE- Sec. 28 Twp.31 S. R. 21 X East West
lty/State/Zip: Parsons Ks. 67357	4950 [cet from 1] N (circle one) Line of Section
urchasor:	
perator Contact Person: Bruce Schulz	Footages Calculated from Nearest Outside Section Corner:
hone: () 316-423-0951	(circle one) NE SE NW SW
ontractor: Name:	Lease Name: Maners east Well #:5
lcense:	Field Name:
/ellsite Geologist:	·
esignate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 250 Plug Back Total Depth:
OilSIOWTemp. Abd.	Amount of Surface Pipe Set and Comented at 201 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ⋈No
Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Vell Name:	PA - Dig - 5/13/0
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
DeepeningRe-perfConv. to Enhr./SWD	- (Data must be collected from the Reserve Pit)
Plug BackPlug Back Total Depth	Chloride contentppm Fluid volumebbls
· · · · · · · · ·	Dewatering method used Empty & Fill
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.	Operator Name:
Other (SWD or Enhr.?) Docket No	Lagge Name: License No.:
10-5-04 10-8-04 11-5-04	Quarter RECEIVEDp. S. R. East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	· •
•	County:DEC-2 3 2004 Docket No.:
	KCC WICHITA
INSTRUCTIONS: An original and two copies of this form shall be filed	with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita,
Kansas 67202, within 120 days of the spud date, recompletion, wor	kover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.
	of 12 months if requested in writing and submitted with the form (see rule 82-3-
in 107 for confidentiality in excess of 12 months). One copy of all wireline to the transfer of the transfer o	logs and geologist well report shall be attached with this form. ALL CEMENTING vells. Submit CP-111 form with all temporarily abandoned wells.
	- Color Colo
	egulate the oil and gas industry have been fully complied with and the statement
herein are complete and correct to the best of my knowledge.	
Signature: Soul Sepul	KCC Office Use ONLY
Maria de la companya della companya	
Title: Caner Date:	Letter of Confidentiality Atlached
Subscribed and sworn to before me this day of December	Wireline Log Received
- 200 4	Geologist Report Received
Notary Public Sarak K. Thames	
	SANDRAK MANNERS
Date Commission Expires: 3-16 06	MY COMMISSION EXPIRES

March 16, 2006

perator Name: DBub ec.2 8 A. T WP133 #	•						east v	Well #:5_		<u>. </u>	
NSTRUCTIONS: Show ested, time tool open an emperature, fluid recove electric Wireline Logs su	Important tops and closed, flowing ry, and flow rates	d base of t and shut-in if gas to se	formations pe prossures, v urface test, al	netrated. vhether st ong with f	Detail all co nut-in pross	ores. Report i	tatic level, hydrost	alle pressure	s, bottom	nole	
Drill Stem Tests Taken Yes (Attach Additional Sheets) Samples Sent to Geological Survey Yes Cores Taken		[7]No []Lo		[]Log	og Formation (Top), Depth		d Datum	∏ Sa	Sample		
		Yes	s INo		Name			Тор	Da	Datum	
		OYes Mo									
lectric Log Run (Submit Copy)		Yes	No			•					
ist All E. Logs Run:									•		
•											
		Raport	CASING		Now	Used	on etc			•	
Purpose of String	Size Hole	Size	Casing	We	ight	Setting	Type of	# Sacjs		d Percent	
Surface Drill Well	Drilled	20'	6 ¹ 4''	Los	/Ft.	Depth	Cement Portland	Used 5	Add	itives	
:											
										· ·	
			ADDITIONAL	CEMENT	ING / SQUE	EZE RECORD					
Purpose: Perforate	Depth Top Bottom	Туро	of Cement #Sacks Used				Type and Pe	rcont Additives	s		
Protect Casing Plug Back TD Plug Off Zone		portland		40							
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				9	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth						
•				·····				 			
TUBING RECORD	Size	Set At		Packer	r At	Liner Run	Yes No				
Date of First, Resumerd P	Production, SWD or	Enhr.	Producing Me	othod	Flowling	Pumpl	ing Gas Life	ı [] 01	her (Explain)		
Estimated Production Per 24 Hours	Oll	Bbls.	Gas	Mcf	Water	, 0	Bbls. G	as-Oll Ratio		Gravity	
Disposition of Gas	METHOD OF	COMPLETIC	DN		I	Production inte	rval :				
Vented Sold (If vented, Sum	Used on Lease II ACO-18.)		Open Hole		orf, 🔲 D	ually Comp.	Commingled _				



501 N. Galveston Thayer, KS 66776-0216 (620) 839-5400



CUSTOMER				[DATE 11	-3-0	/	
NAME_D								
ADDRESS_						DAID OUT		_
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