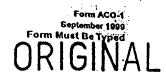
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE



API No. 15 - 099-23600-0000 perator: License #32756-County: Labette Double 7 Oil & Gas 21003 Wallace Rd. SWSWNE NE Sec. 28 Twp. 31 S. R. 21 Reast West Parsons Ks. 673574070 [cet from 3 / N (circle one) Line of Section Ity/State/Zip: __ 1200 teet from (E) W (circle one) Line of Section urchasor:___ Perator Contact Person: Bruce Schulz Footages Calculated from Nearest Outside Section Corner: 'hone: (____) 316-423-0951 (circle one) (NE) SE Lease Name: Maners east Well #: 2 Contractor: Name:____ Field Name: Icense: Producing Formation: Bartlesville Velisite Geologist: Elevation: Ground:_____ Kelly Bushing:____ Designate Type of Completion: Total Depth: 480 Plug Back Total Depth: New Well _____ Re-Entry ____ Workover Amount of Surface Pipe Set and Cemented at 20! Feet ___ SWD _____ SIOW ____Temp. Abd. Multiple Stage Cementing Collar Used? Yes No ___ENHR _____SIGW If yes, show depth set ______ _ Other (Core, WSW, Expl., Cathodic, etc) f Workover/Re-entry: Old Well Info as follows: If Alternate II completion, cement circulated from.... Operator: __ Well Name: ___ NUR Drilling Fluid Management Plan Original Comp. Date: ______ Original Total Depth: _ (Data must be collected from the Reserve Pit) 5-14-09 _____ Re-perf. __ Deepening ____Conv. to Enhr./SWD Chloride content _____ ppm Fluid volume___ Plug Back Total Depth Dewatering method used Empty & Fill __ Plug Back __ Docket No. ___ Commingled Location of fluid disposal if hauled offsite: ____ Dual Completion Docket No.___ Operator Name: ___ __ Other (SWD or Enhr.?) Docket No.___ _____License No.:____ Lease Name:_____ 8-27-04 9-12-04 9-18-04 Quarter_____ Sec.____ Twp.____S. R.___ _ 🔲 East 🔲 West Date Reached TD Completion Date or Spud Date or Recompletion Date Recompletion Date County: _____ Docket No.: ___ INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Mail Company, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-101 ppay. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY

> OFFICIAL SEAL

Subscribed and sworn to before me this 20

Date Commission Expires: _____

Letter of Confidentiality Attached

If Denied, Yes Date:_____
Wireline Log Received

BRINDA SCHULTZ
MY COMBUSSION EXPINES

July 8, 2007

perator Name: Doub	le 7 Oil	&_Gas	-	Lease	Name:	Maners	east	Well #: 2	<u>.</u>			
oc.:28 - Twp.:31	_s. R21_	₹ East	₩est	County	y:— La l	sette -			:			
STRUCTIONS: Show sted, time tool open an mperature, fluid recove ectric Wireline Logs su	d closed, flowing ry, and flow rates	and shut-l	n pressures, v urface test, al	whether si ong with t	hut-in pres	sure reached :	static level, hydros	tatic pressur	es. bottom	hole		
Drill Stem Tests Taken Yes (Altach Additional Sheets)			s Mo		[]Log Formallon (To			, Depth and Datum		ımple		
Samples Sent to Geological Survey			s (TNO		Name		Тор		P Datum			
Cores Taken			s PNO		ŀ							
ectric Log Run (Submit Copy)		Ye	s No			•						
st All E. Logs Run:						•						
•												
					•							
		Panar	CASING I		Now					·		
Purpose of String	Size Hole	Size	Casing	We	ight	Setting	Type of	# Sacjs	Type ar	d Percent		
Surface Drill Well	Drilled	20 '	(In O.D.)	Lbs.	. / Ft.	Depth	Portland	Used 5	Additives			
Longstring	5 1/2	2 3/8				470	11	35				
		_										
			ADDITIONAL	CEMENT	ING / SQUI	EEZE RECORD			1			
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Boltom	Depth Type of Cement			s Used	Type and Percent Additives						
Shots Per Foot		PERFORATION RECORD - Bridge Plugs Set lype Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
	• •		·					·				
	51),											
TUBING RECORD	Size	Set At		Packer	At	Liner Run		<u>.</u>				
	238			470	,		Yes No	<u> </u>				
Date of First, Resumerd P	roduction, SWD or E	Enhr.	Producing Me	thod	FlowIng	Pump	Ing 🔲 Gas Lift	. <u> </u>	her (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	r (Obls. G	as-Oll Ratio		Gravity		
Disposition of Gas	METHOD OF	COMPLETIC	П	,	<u> </u>	Production Inte	rval :	14				
Vented Sold	Used on Lease (ACO-18.)		Open Hale	ed D	nt. 🔲 D	ually Comp.	Commingled _			<u>.</u>		



Flyer Feed & Tire

P. O. Box 216 501 N. Galveston Thayer, KS 66776-0216 (620) 839-5400



CUSTON	MER'S NO.				DATE 8	- 4 -	04	
NAME.	Double	7						•
ADDRES	SS		.,					
SOLD BY	CASH	C.O.D.	CHARGE	ON ACCT.	MDSE. RET'D.	PAID OUT		
.QUAN	-high basil s	'ay'na (D	ESCRIPTI	ON \$ - \ .	4 400	RANGE	AMOU	M
450	Per	tland	<u>/</u>				2371	50
								
				· · · · · · · · · · · · · · · · · · ·				
					K.E.T.			
				s	ales Tax		173	12
		and the second seco	· · · · · · · · · · · · · · · · · · ·		TOTAL		173 2544	62

RECEIVED
DEC 2 3 2004
KCC WICHITA