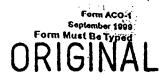
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE



perator: License #32756	API No. 15 - 099 23599-0000
ame: Double 7 Oil & Gas	County: Labette
21003 Wallace Rd	NE NE SE - sec. 14 Twp. 32 s. R. 17 TEast West
Ity/State/Zip: Parsons Ks. 67357	
urchasor:	330feet from (E)/ W (circle one) Line of Section
perator Contact Person: Bruce Schulz	Footages Calculated from Nearest Outside Section Corner:
hone: () 316-423-0951	(circle one) NE (SE) 11W SW
contractor: Name:	Lease Name: Trefethen Well #:_1
icense:	Field Name:
/elisite Geologist:	Producing Formation: Bartlesville
resignate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth:] 0] 0 Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
Gas SIGW	Multiple Stage Cementing Collar Used? ☐Yes ☑No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
•	feet depth tow/sx cmt.
Operator:	
Vell Name:Original Total Depth:	Drilling Fluid Management Plan AH 77 Ma 5-14-00
	(Data must be collected from the Reserve Pil)
Deepening Re-perf Conv. to Entr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used Empty & Fill
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No.	Lease Name: License No.:
8-17-04 8-23-04 8-27-04	Quarter Sec TwpS. R Fast West
Spud Date or Date Reached TD Completion Date or Recompletion Date	RECEN
Recompleted State	County: Docket No.:
	UEC 2 3 20n
Kansas 67202, within 120 days of the spud date, recompletion, world information of side two of this form will be held confidential for a period	with the Kansas Corporation Commission, 130 S. Market - Room (1963) (1974) (197
All requirements of the statutes, rules and regulations promulgated to re herein are complete and correct to the best of my knowledge.	gulate the oil and gas industry have been fully complied with and the statements
Signature: Bruce Schuf	KCC Office Use ONLY
Tillo: Owner Date:	Letter of Confidentiality Attached
Subscribed and sworn to before me this and day of Decem	1
On the control of the	Wikeline Log Received
2007	BRENDA SCHENATE glat Report Received
Notary Public: Stelda Sall	OFFICIAL MY COMMISSION EXPIRES
T1:00 ~	kiy 8, 2007

perator Name: Doub	le_7_0il_	&_Gas		Lease	Name:	Trefet	nen	Well #: _1_		
ec. 14 Twp. 32	4 %			Count	y	bette			:	····
ISTRUCTIONS: Show sted, time tool open an imperature, fluid recove lectric Wireline Logs su	ry, and flow rates	if gas to s	n prossuros, urfaco tost, a	whether s long with	hut-in pros	sure reached	static level, hydros	latic pressure	es, battam	hole
Drill Stem Tests Taken Yes (Altach Additional Sheets)		s (TNo		[][•	g Formati	on (Top), Depth an	d Datum	∏ Sa	Sample	
amples Sent to Geological Survey		s Mo		Namo		Тор		Dalum		
ores Taken		☐ Yo	E MO							
ectric Log Run (Submit Copy)		∐ Ye:	s Мо							
st All E. Logs Run:						•				
•										
		· · · · · · · · · · · · · · · · · · ·	CASING	RECORD	No.	v Usod			:	
T T	Size Hole		all strings set-	7	surface, Inter	mediate, produc	·		·:	
Purpose of String	Drilled		(In O.D.)		./Ft.	Setting Depth	Type of Cement	# Sacjs Used		d Percent itives
Drill Well	10810°11''	20'	64''				Portland	5		
Longstring	63/4	4 1	./2		9	1000	1 1	100		
	,								<u> </u>	· · ·
			ADDITIONAL	L CEMENT	ING / SQU	EEZE RECOR	D			
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of Cement		#SacI	#Sacks Used Type		Type and Pe	and Percont Additives		
Shots Per Foot		ION RECORD - Bridge Plugs SeVType Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
			~~~						<u> </u>	
	. *.0			·	· · ·					
TUBING RECORD 11	Size	Set At		Packe	, A1	Liner Run				
	4 ³ /2	lovo				Carat Man	Yes No			,
Date of First, Resumerd P	roduction, SWD or E		Producing Me	othod	Flowing	Pump	olng Gas Lift	Пон	ner (Explain)	
Estimated Production Per 24 Hours	Oil	Bbis.	Gas	McI	Wate			as-Oll Ratio	. ,	Gravity
Disposition of Gas	METHOD OF (	COMPLETIC	)N	•	L	Production Inte	orvel :	<del></del>		<del> </del>
Vented Sold	Used on Lease		Open Hole		orf, 🔲 t	Qually Comp.	Commingled			



## Flyer Feed & Tire

P. O. Box 216 501 N. Galveston Thayer, KS 66776-0216 (620) 839-5400



CUSTON	MER'S NO.				DATE .	- 4 -	04	
NAME.	Double	7		*** ***********	n - 1 Mahadhan - 1 de 100			•
ADDRES								
SOLD BY		C.O.D.	CHARGE	ON ACCT.	MDSE. RET'D.	PAID OUT		
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QUANL	Y		PRICE	AMOUNT				
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		************			K.E.T.			-
				S	ales Tax		173	12
					TOTAL		173 2544	62

RECEIVED DEC 2 3 2004 KCC WICHITA