KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE



perator: License # <u>327.56</u>	API No. 15 - 099-23584-0000
me:	County: Labette
dress: 21003 Wallace Rd.	(V)
ly/State/Zip: Parsons Ks. 67357	2960 feet from 1 N (circle one) Line of Section
irchaser:	
perator Contact Person: Bruce Schulz	Footages Calculated from Nearest Outside Section Corner:
none: () 316-423-0951	(circle one) NE SE 11W SW
ontractor: Name:	Lease Name: Manners Well #:3
	Field Name:
ellsite Geologist:	Producing Formation: Bartlesville
	Elevation: Ground: Kelly Bushing:
esignate Type of Completion:	Total Depth: 500 Plug Back Total Depth:
New Well Re-Entry Workover	
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Comented at Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
peralor:	feet depth tosx cmt.
ell Name:	Drilling Fluid Management Plan AH IL MR 5-14-09
riginal Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perl Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used Empty & Fill
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	-
Other (SWD or Enhr.?) Docket No	Operator Name:
8-3-04 8-7-04 8-9-04	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	- Quarter Sec. Twp. S. R. East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, work information of side two of this form will be held confidential for a period 107 for confidentiality in excess of 12 months). One copy of all wireline to TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged w	with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, kover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. of 12 months if requested in writing and submitted with the form (RECENTE) ogs and geologist well report shall be attached with this form. ALL CEMENTING rells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to re- nerein are complete and correct to the best of my knowledge.	gulate the oil and gas industry have been fully complied with
Signature: Bruce Schol	KCC Office Use ONLY
Tillo: Owner Dalo:	Letter of Confidentiality Attached
Subscribed and sworn to before me this 20th day of December	tf Denied, Yes Date:
	Wireline Log Received
2004 A LAR	Geologist Report Receives
Notary Public: DALLOW XOV.	BRENDA SCHULTZ OFFICIAL MY US MISSION PAPIRES
Date Commission Expires: July 8 2007	huy 8, 2007

perator Name: DBub	le 7_0il _	&_Gas		Lease Na	ame:	Mane	rs	Well #:3		
ec. 28 Twp. 31	s. R. 21	X East	₩est	County: _	Labe				:	
ISTRUCTIONS: Show isted, time tool open an imperature, fluid recove lectric Wireline Logs su	d closed, flowing ry, and flow rates	and shut-le	n prossuros, i urfaco tost, al	whether shut long with fina	-In press	sure reached s	static level, hydros	tatic pressure	s. bottom hote	
Drill Stem Tests Taken			s (TNO		[]Log	Formatic	on (Top), Depth an	d Datum	Sample	
<u> </u>		☐ Yes	s (Ino		Namo			Тор	Datum	
ores Taken		Yos No								
ectric Log Run (Submit Copy)		Yes	s Mo			•				
st All E. Logs Run:						•				
•							•	_		
					•					
			CASING		Now	_			:	
Burner of Sut-	Size Hole		all strings set-c	onductor, surfa		nediate, product	ton, etc.	# Sacjs	Type and Percent	
Purpose of String Sur 1 a (≺	Drillod	Set	(In O.D.)	Lbs./F		Depth	Cement	Used	Additives	
Drill Well	8800'//"	20'	61/4''				Portland	5		
Longstrin	g 5 1/2	2	3/8			470	11	35		
			ADDITIONAL	CEMENTING	S/SOUE	EZE RECORD	<u></u>		<u> </u>	
Purpose: — Perforate — Protect Casing — Plug Back TD — Plug Off Zone	Depth Top Bottom	h Type of Cement			#Sacks Used Type and Percent Additives					
Shots Per Foot		RFORATION RECORD - Bridge Plug Specify Footage of Each Interval Perf						ot, Cement Squeezo Record I Kind of Material Used)		
TUBING RECORD	Size	Set At		Packer At	'	Liner Run	Yes No			
Date of First, Resumerd P	roduction, SWD or E	inhr.	Producing Me		Flowling	Pumpl	ing Gas Life	. Пон	er (Explain)	
Estimated Production Per 24 Hours	Oll	Obls.	Gas	Mcf 10	Water			as-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF (COMPLETIO				Production Inte	rvat :			
Vented Sold	Used on Lease		Open Hole							



Flyer Feed & Tire

P. O. Box 216 501 N. Galveston Thayer, KS 66776-0216 (620) 839-5400



CUSTON	MER'S NO.	and the extension of the same of		ron se emeneramo elico cone se c	DATE .		04	
NAME.	Double	7_					. *** * .	;
ADDRES	SS				***			
SOLD BY	CASH	C.O.D.	CHARGE	ON ACCT.	MDSE. RET'D.	PAID OUT		
QUANN.	inale times	PALTE ID	4 494	PRICE	AMOU	TIVIT		
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					K.E.T.			
				S	ales Tax		173	12
					TOTAL		2544	62

RECEIVED
DEC 2 3 2004
KCC WICHITA