## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

perator: License #32756	API No. 15 - 099-23572-0000
ame: Double 7 Oil & Gas	County:Labette
ddress: 21003 Wallace Rd.	NW NW Sec. 26 Twp. 34s. R.19 The East West
lly/State/Zlp: Parsons Ks. 67357	4950- feet from SI N (circle one) Line of Section
urchaser:	
perator Contact Person: Bruce Schulz	Footages Calculated from Nearest Outside Section Corner:
hone: () 316-423-0951	1
ontractor: Name:	Lease Name: Kinser Well #: 1
Icense:	Field Name:
/elisite Geologist:	Producing Formation: Bartlesville
resignate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1000 Plug Back Total Depth: 735
	Amount of Surface Pipe Set and Cemented at 201 Feet
	Multiple Stage Cementing Collar Used?
Gas ENHR SIGW	
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet  If Alternate II completion, cement circulated from735'
f Workover/Re-entry: Old Well Info as follows:	
Operator:	feet depth to Swike wi 95 sx cmt.
Vell Name:	Drilling Fluid Management Plan ALT I
Original Comp. Date:Original Total Depth:	(Data must be collected from the Reserve Pit) 7 20 10-16-05
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used Empty & Fill
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
6-24-04 7-4-04 7-17-04	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.: RECEIVE
	DEO 3 2 0001
	UEU 4 3 2004
Information of side two of this form will be held confidential for a period of	over or conversion of a well. Rule 82-3-130, 82-3-106 and be - 101 lost) of 12 months if requested in writing and submitted with the form (see rule 82-3-ings and geologist well report shall be attached with this form. ALL CEMENTING
(	gulate the oil and gas industry have been fully complied with and the statement
herein are complete and correct to the best of my knowledge.	
Signature: Brush Super	KCC Office Use ONLY
Title: Owner Date:	Letter of Confidentiality Attached
	7
Subscribed and sworn to before me this 20 day of December	Wireline Lon Received
2004	BRINDA BONNETZ Report seceived
Notery Public: Dunda ladto	BRINDA SUPERINE REPORT OF THE PROPERTY OF THE
7 1 0 0	My 8, 2007

perator Name: Doub	10_7_0il_	&_Gas	S	Lease	Name:	Kins	ser	Well #: **1			
Sec. 26 Twp. 34 S. R. 19 X East West			Count	y: <u>Labe</u>	ette			:			
ISTRUCTIONS: Show ested, time tool open a emperature, fluid recov lectric Wireline Logs s	nd closed, flowing ery, and flow rates	and shut- If gas to s	In prossuros, i surfaco tost, al	whether s long with	hut-In pros	sure reached:	stalic level, hydros	tatic pressure	s. bottom	hole	
Drill Stem Tests Taken Yes Mo (Altach Additional Sheets)			-7-1	[]Log Form		mation (Top), Depth and Datum		☐ Sample			
amples Sent to Geolo	gical Survey	Ye	s (ZNo		Namo			Top Dat		atum	
ores Taken			s (No								
lectric Log Run (Submit Copy)		[] Ye	s No			•					
ist All E. Logs Run:					1	•					
•											
	· · · · · ·		CASING	RECORD		Used					
	T	Repor	t all strings set-c				tion, etc.				
Purpose of String	Size Hole Drilled		e Casing (In O.D.)		lght . / Ft.	Setting Depth	Type of Cement	# SacJs Used		nd Percent ditives	
Surface Drill Wel	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	201	64''				Portland	5			
ongstring	6 3/4	4 1/	/ 2	9		735	1 1	95			
				<u> </u>							
	1		ADDITIONAL	CEMENT	ING / SQU	EEZE RECORD	)			· .	
Purpose:  — Perforate  — Protect Casing — Plug Back TD — Plug Off Zone	Depth Top Bottom	Тура	of Cement	#Sack	s Used		Type and Pe	rcont Additives			
Shots Per Foot	PERFORATION RECORD - Bridge Plugs So Specify Footage of Each Interval Perforat										
				····							
Ng.											
Free Comment	· ( ), .										
TUBING RECORD	Size	Set At		Packer	Al	Liner Run			* .		
	4/2	•		73.			Yes No				
Date of First, Resumerd I	Production, SWD or E	inhr.	Producing Me	thod	FlowIng	Pump	ing Gas Lift	Повы	or (Explain)		
Estimated Production Per 24 Hours	OII	Bbls.	Gas	Mcf	Wate			as-Oil Ratio	1-2-1-1-1	Gravity	
Disposition of Gas	METHOD OF COMPLETION					Production Intervet					
Vented Sold			Open Hale		ef, D	ually Comp.	Commingled	· · · · · · · · · · · · · · · · · · ·	<del> </del>		



## Flyer Feed & Tire P. O. Box 216

P. O. Box 216 501 N. Galveston Thayer, KS 66776-0216 (620) 839-5400



CUSTON	IER'S NO.				DATE <b>.3</b>	-29-	04	_
			oil		······································			_
ADDRES	s					· · · · · · · · · · · · · · · · · · ·		_
SOLD BY	CASH	C.O.D.	CHARGE	ON ACCT.	MDSE. RET'D.	PAID OUT		
QUAN.		D	ESCRIPTI	ON .		PRICE	AMOU	
210	Port	Hand					1102	50
		<u>.</u>			· · · · · · · · · · · · · · · · · · ·			
				_				
								-
								-
								-
								-
								_
					K.E.T.			-
					Sales Tax		80	48
					TOTAL		1189	98

RECEIVED
DEC 2 3 2004
KCC WICHITA