

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-195-01017-00-01
Spot: SESENE Sec/Twnshp/Rge: 36-11S-21W
2970 feet from S Section Line, 440 feet from E Section Line
Lease Name: HUCK A OWWO Well #: 1
County: TREGO Total Vertical Depth: 3930 feet

Operator License No.: 3842
Op Name: LARSON ENGINEERING, INC. DBA LAR
Address: 562 W STATE RD 4
OLMITZ, KS 67564

String	Size	Depth (ft)	Pulled (ft)	Comment
SURF	8.625	209	0	w/125 sxs cmt
PROD	5.5	3924	0	w/175 sxs cmt

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 04/17/2009 8:30 AM
Plug Co. License No.: 99998 Plug Co. Name: COMPANY TOOLS
Proposal Rcvd. from: TOM LARSON Company: LARSON OPERATING COMPANY Phone: (620) 653-7368

Proposed Plugging Method: Ordered 350 sxs 60/40 pozmix - 4% gel - 15 sxs gel - 500# hulls.
DV Tool at 1781' w/350 sxs.
127.73

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 04/17/2009 10:00 AM KCC Agent: PAT STAAB

Actual Plugging Report:

Allied rigged to 5 1/2" casing - pumped 50 sxs 60/40 pozmix - 4% gel with 200# hulls - followed with 15 sxs gel.
Pumped 250 sxs 60/40 pozmix - 4% gel with 300# hulls mixed in.
Max. P.S.I. 600#. S.I.P. 300#.
Rigged to 8 5/8" - pumped 10 sxs 60/40 pozmix - 4% gel with Max. P.S.I. 100#.
Cement came up around well bore - S.I.P 0#.

Perfs:

Top	Bot	Thru	Comments
3880	3883		
3871	3876		
3749	3751		
3733	3735		
3650	3652		
3638	3641		
3610	3615		
3503	3508		
3489	3491		

INVOICED
DATE 5-6-09
INV. NO. 2009061504

RECEIVED
APR 22 2009
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY-TICKET #37446.

Plugged through: CSG

District: 04

Signed [Signature]
(TECHNICIAN)

CM
PHT
Form CP-2/3

APR 17 2009

replacement card

LARSON OPERATING CO
OLMITZ KS 67564-8561

36-11S-21W
SE SE NE

#1 HUCK A OWWO

site 4 N & 7 E OF OGALLAH KS
contr: EMPHASIS OIL OPER

cty: TREGO
field NICHOLSON

API 15-195-01017

fr date 05/17/1989	and date 05/30/1989	orig comp 06/02/1989	card issued 03/21/1990	last revised 07/30/2007
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ELV: 2267 KB, 2262 GL LOG
 tops.....depth/datum
 ANH.....1672 +595
 TOP.....3296 -1029
 HEEB.....3514 -1247
 LANS.....3552 -1285
 ARB.....3869 -1602
 TD OLD.....3900 -1633
 PBTD.....3901 -1634
 DDTD.....3930 -1663

IP status:
 D&A, ARB, 03/24/2007
 CORR & INFO REL: 7/30/2007 - CORR PLUG DATE; ADDED PFS
 NOTE CORR 12/6/1989 - ORIG FR AS API 15-195-22018;
 CORR & INFO REL 10/25/1993 - ORIG FR AS VANTAGE
 PETROLEUM AS OPER ON WO; CORR ELEV (WAS 2265 KB)
 & DATES; WAS DELAYED COMP; INFO REL: 5/13/1996 -
 WAS TEMP ABD
 OLD INFO: OPERATOR WAS FRANCIS OIL & GAS CO, 2
 HUCK B, SPD 12/01/1956, 12/21/1956 8-5/8" 209, D&A, ARB,
 12/21/1956(CARD ISSUED 12/21/1956)
 CONTR: M B ARMER DRLG

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INDEPENDENT OIL & GAS SERVICE, INC.
WICHITA, KANSAS

(over)

LARSON OPERATING CO
OLMITZ KS 67564-8561

36-11S-21W
SE SE NE

#1 HUCK A OWWO

OLD SAMPLE TOPS: ANH 1191 (+1076), HEEB 3515 (-1248), KC 3550 (-1283), ARB 3865 (-1598)
NO CORES

DST (1) 3869-3875 (ARB), / OP 60", REC 15' MUD, REMARK: PRESSURES NA

DST (2) 3880-3900 (ARB), / OP 60", REC 55' OCM & WTR, REMARK: PRESSURES NA

NEW INFO: FR 05/17/1989, RE-ENTERED 05/30/1989 WSH DWN TO 3900, DD 3930 TD, LOGGED DC
06/02/1989 CSG: SET 5-1/2" 3924 / 175 SX, DV TOOL AT 1718 / 350 SX

COMMENT: KCC API 15-195-01017-0001

MICT - CO, PB 3901 TD, PF (ARB) 3871-3876, 3880-3883, W / 4 SPF, AC 500 GAL (15% SWIC) & 1 GAL
PEN-88, SLI SO & W, RE-AC 1000 GAL (15% DSFE) & 5 GAL MOR-FLO & 1 GAL PEN-88, SLI SO & W,
RE-AC 2000 GAL (28% SGA) & 2 GAL PEN-88 & 2 GAL AS-7, NON-COMMERCIAL, TEMP ABD
(7/17/1989) - EVAL FOR POSSIBLE USE AS WIW; RE-ACTIVATED 3/1/2007, MICT - CO, SET CIBP AT
3845 & 1 SX CALSEAL ON TOP, PF (PLATTSM) 3489-3491, 3503-3508, (LANS D) 3610-3615, (LANS F)
3638-3641, (LANS G) 3650-3652, (LANS J) 3733-3735, (LANS K) 3749-3751, AC'D, SWB LD, NON-
COMMERCIAL, SI - EVAL, DECISION MADE TO P & A 3/24/2007