

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-193-20633-00-00
Spot: S2SENE Sec/Twnshp/Rge: 17-8S-34W
2960 feet from S Section Line, 650 feet from E Section Line
Lease Name: CRANSTON FARMS Well #: 1-17
County: THOMAS Total Vertical Depth: 4740 feet

Operator License No.: 5420
Op Name: WHITE & ELLIS DRILLING, INC.
Address: PO BOX 48848
WICHITA, KS 67201

String	Size	Depth (ft)	Pulled (ft)	Comment
SURF	8.625	339	0	w/180 sxs cmt
T1	2.375	4671		
PROD	4.5	4729	0	w/125 sxs cmt

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 04/15/2009 9:00 AM
Plug Co. License No.: 99998 Plug Co. Name: COMPANY TOOLS
Proposal Rcvd. from: GREG HENNING Company: WHITE & ELLIS DRILLING, INC. Phone: (316) 263-1102

Proposed Plugging Method: Ordered 325 sxs 60/40 pozmix - 4% gel - 600# hulls.
Plug through casing.

154.05

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 04/15/2009 12:30 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 339' w/180 sxs cement.
4 1/2" production casing set at 4729' w/125 sxs cement.
Port collar at 3650' w/550 sxs. PBSD at 4697'.
Connected to 4 1/2" production casing - pumped 60 sxs cement with 400# hulls -
followed with 10 sxs gel and 210 sxs cement mixed with 200# hulls.
Max. P.S.I. 800#. S.I.P. 0#.
4 1/2" casing on vacuum. Allowed cement to set for 1 1/2 hours.
Topped with 50 sxs cement - casing full of cement and stabile.
Connected to 8 5/8" surface pipe - pumped 5 sxs cement.
Max. P.S.I. 500#. S.I.P. 500#.

Perfs:

Top	Bot	Thru	Comments
4632	4642		

INVOICED
JAN 5-6-09
INV NO 2009061520
RECEIVED
APR 22 2009
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY-TICKET #43534.

Plugged through: CSG

District: 04

Signed Darrel Dipman
(TECHNICIAN)

APR 16 2009

replacement card
WILDCAT

WHITE & ELLIS DRLG
WICHITA KS 67201-8848

17-08S-34W
2320' FNL & 650' FEL, SEC (IRREG)

1-17 CRANSTON FARMS

site: 1-1/4 S & 3-3/4 W OF COLBY KS
cont: WHITE & ELLIS #9
prod: TOM FUNK

city: THOMAS API 15-193-20633
field: WC (MORGAN DISC)

tr date 04/27/95 spd date 05/06/95 drig comp 05/16/95 card issued 11/20/95 last revised 07/29/96

ELV: 3261 KB, 3256 GL LOG	
tops.....	depth/datum
ANH.....	2789 +472
B/ANH.....	2818 +443
WAB.....	3674 -413
HEEB.....	4080 -819
LANS.....	4124 -863
MUN CR.....	4246 -985
STARK.....	4322 -1061
CHER.....	4593 -1332
*MISS.....	4703 -1442
RTD.....	4740 -1479
*SAMPLE TOP	

IP status:
OIL, P 40 BOPD, NW, CHER 4632-4642, 06/16/95
 INFO RELEASED: 7/29/96 - WAS OIL WELL - TIGHT HOLE
 CSG: 8-5/8" 339 / 180 SX (ALT 2), 4-1/2" 4729 / 125 SX,
 MULTI STAGE COLLAR AT 3650 / 550 SX
 NO CORES
 DST (1) 4170-4190 (LANS C), / 30-45-45-60, REC 630' SW
 (CHL 25,000 PPM) ISIP 1299# FSIP 1299# IFP 78#
 -136# FFP 214# -292#
 DST (2) 4284-4325 (LANS I,J), / 30-45-60-75, REC 1'
 CLEAN OIL, 180' MW (CHL 28,000 PPM) ISIP 1240#
 FSIP 1230# IFP 68# -68# FFP 78# -97#

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INDEPENDENT OIL & GAS SERVICE, INC.
WICHITA, KANSAS

(over)

WHITE & ELLIS DRLG
WICHITA KS 67201-8848

17-08S-34W
2320' FNL & 650' FEL, SEC (IRREG)

1-17 CRANSTON FARMS

DST (3) 4472-4531 (PAW), / 30-15-15-15, REC 5' DM, W/FEW SPKS OIL ISIP 48# FSIP 39# IFP 29# -29# FFP 29# -29#
 DST (4) 4598-4665 (JOHNSON ZN, MISS), / 30-45-60-75, REC 80' CLEAN OIL (GR 24), 60' OCM (10% OIL, 90% M) ISIP 1250# FSIP 1250# IFP 48# -48# FFP 68# -68#
 TRGT ZN: LKC, MARM, PTD 4800 (MISS), MICT - CO, PF (JOHNSON ZN) 4632-4642, W / 2 SPF, AC 750 GAL (15% MCA) & 1500 GAL (20% SGA, W/NE-FE), SO, SET 2-3/8" TBG AT 4671, NO PKR, POP, P 40 BOPD, NW (GR 26), 6/16/95