

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-051-30042-00-01
Spot: W2NESE Sec/Twnshp/Rge: 28-13S-17W
1980 feet from S Section Line, 990 feet from E Section Line
Lease Name: S DREILING Well #: 6
County: ELLIS Total Vertical Depth: 3560 feet

Operator License No.: 5145
Op Name: DREILING OIL INC
Address: 1008 CODY AVE PO BOX 550
HAYS, KS 67601

String	Size	Depth (ft)	Pulled (ft)	Comment
SURF	8.625	111	0	w/70 sxs cmt
PROD	4.5	3559	0	w/150 sxs cmt

Well Type: EOR UIC Docket No: E24429.1 Date/Time to Plug: 04/23/2009 9:00 AM
Plug Co. License No.: 5145 Plug Co. Name: DREILING OIL INC
Proposal Rcvd. from: TERRY PIESKER Company: DREILING OIL, INC. Phone: (785) 735-2289

Proposed Plugging Method: Ordered 230 sxs 60/40 pozmix - 4% gel - 500# hulls - 6 sxs gel.
DV at 1150' w/350 sxs. Low fluid level.

115.70

Plugging Proposal Received By: PAT STAAB WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 04/24/2009 3:10 PM KCC Agent: PAT STAAB

Actual Plugging Report:

Allied rigged to 4 1/2" casing - pumped 50 sxs cement with 250# hulls.
Pumped 6 sxs gel. Pumped 160 sxs cement with 250# hulls mixed in.
Max. P.S.I. 300#. S.I.P. 0#. Went on small vacuum.
8 5/8" - pumped 20 sxs cement with 100# P.S.I.
Cement surfaced on outside of 8 5/8". S.I.P. 0#.
04/24/2009 - Topped off well with 50 sxs cement. Hole standing full.

Perfs:

Top	Bot	Thru	Comments
3255	3554		

INVOICED
DATE 5-11-09
INV. NO. 2009061527

Remarks: ALLIED CEMENTING COMPANY-TICKET #37454 & 34979A.

Plugged through: CSG

District: 04

Signed [Signature]
(TECHNICIAN)

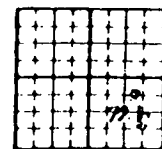
CM

Form CP-2/3

APR 27 2009

[Signature]

3-104 MAP NO _____ SEC. 28-13S-17W
 STATE Kansas COUNTY Ellis LOC. G W/2 NE SE
 OPER Leo J. Dreiling Oil Company - Victoria, Kansas FT/FR _____ LINE
 WELL #6 FARM Dreiling "S" FT.FR _____ LINE
 POOL Sugar Loaf SE Field (L&A oil) 1957 GR 1959 OF 1962 KB
 CONT L. J. Dreiling & Sons, Inc. GEOL. Francis Whisler
 CO. _____
 INT. _____
 FR. 2-10-65 SPUD 2-9-65 COMP 3-18-65
 TD 3560 FM Arb PBTD Est 3350
 COMP RECORD Lans 3255-3330 76 3000A
 P. 72 BOPD-NW Gr 34 deg.
 8" @ 111' w/70 Sx



Data Inc.

(KB Log Tops:)		<u>DST #1 (Lans)</u>	3240-86, Op 60", 120' GIP, R
Top	2940 - 978		60' OGCM & 120' HOGCM & 180' MGCO, ISIP
Hb	3186 -1224		455#/30", IFP 95#, FFP 185#, FSIP 430#/30"
Tor	3206 -1244	<u>DST #2 (Lans)</u>	3290-3311, Op 30", R 10' M,
Lans	3230 -1268		ISIP 96#/30", IFP 22#, FFP 37#, FSIP 52#/30"
BKc	3466 -1504	<u>DST #3 (Arb)</u>	3473-3500, Op 30", R 10' M,
Arb	3479 -1517		ISIP 163#/30", IFP 29#, FFP 37#, FSIP 52#/
RTD	3560 -1598		30"
LTD	NA	<u>DST #4 (Arb)</u>	3500-3520, Op 60", 90' GIP,

(KB Spl Tops:)

Anh	1162 / 800	R 120' MCO, ISIP 380#/30", IFP 44#, FFP 74#, FSIP 355#/30"
RTD	3560 -1598	<u>DST #5 (Arb)</u> 3520-40, Op 60", 50' GIP, R 130' O&WCM & 60' MW, ISIP 387#/30", IFP 29#, FFP 96#, FSIP 342#/30", RTD 3560, Log, 4" @3550' w/175 Sx, CO est 3350, Perf 20/3325-30, 20/3305-10, 20/3276-81, 16/3255-59 (Lans), 3000A, § 1d, § 20 BOPH/NW, POP, State Pot: P 72 BOPD NW, Gr 34 deg, Lans 3255-3330 - COMPLETED 3-16-65