

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 31930
Name: BlueRidge Petroleum Corporation
Address: P.O. Box 1913
City/State/Zip: Enid, OK 73702
Purchaser: NCRA
Operator Contact Person: Jonathan Allen
Phone: (580) 242-3732
Contractor: Name: Discovery Drilling
License: 31548
Wellsite Geologist: James C. Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3-22-2008	3-28-2008	5-01-2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24758-0000
County: Ness
NE NW SE Sec. 2 Twp. 19 S. R. 26 East West
2,074 feet from S (circle one) Line of Section
3,630 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Arlan Well #: 5-2
Field Name: Antenen North
Producing Formation: Mississippi
Elevation: Ground: 2567' Kelly Bushing: 2575'
Total Depth: 4521' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 211 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1881' Feet
If Alternate II completion, cement circulated from 1881'
feet depth to surface w/ 170 sx cmt.
AITZ-DLG 5/18/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 5-20-2008

Subscribed and sworn to before me this 20 day of May
20 08

Notary Public: [Signature]
Date Commission Expires: _____
CURT GILBERTSON
Notary Public
State of Oklahoma
Commission # 02007156 Expires 05/16/10

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAY 22 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: BlueRidge Petroleum Corporation Lease Name: Arlan Well #: 5-2
 Sec. 2 Twp. 19 S. R. 26 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL, CDN	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1842</td> <td>+733</td> </tr> <tr> <td>Heebner</td> <td>3863</td> <td>-1288</td> </tr> <tr> <td>Lansing</td> <td>3904</td> <td>-1329</td> </tr> <tr> <td>Marmaton</td> <td>4281</td> <td>-1706</td> </tr> <tr> <td>Pawnee</td> <td>4362</td> <td>-1787</td> </tr> <tr> <td>Ft. Scott</td> <td>4421</td> <td>-1846</td> </tr> <tr> <td>Cherokee Shale</td> <td>4448</td> <td>-1873</td> </tr> <tr> <td>Mississippi</td> <td>4517</td> <td>-1942</td> </tr> </table>	Name	Top	Datum	Anhydrite	1842	+733	Heebner	3863	-1288	Lansing	3904	-1329	Marmaton	4281	-1706	Pawnee	4362	-1787	Ft. Scott	4421	-1846	Cherokee Shale	4448	-1873	Mississippi	4517	-1942
Name	Top	Datum																										
Anhydrite	1842	+733																										
Heebner	3863	-1288																										
Lansing	3904	-1329																										
Marmaton	4281	-1706																										
Pawnee	4362	-1787																										
Ft. Scott	4421	-1846																										
Cherokee Shale	4448	-1873																										
Mississippi	4517	-1942																										

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	211'	Common	150	2% Gel 3% CC
Production	7-7/8"	5-1/2"	14	4519'	EA/2	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		350 gallons 15% MCA	4519'-21'

TUBING RECORD	Size 2-7/8"	Set At 4496	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 5-02-2008		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 44	Gas Mcf	Water Bbls. 45	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
---	--	---------------------

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 22 2008

CONSERVATION DIVISION
WICHITA, KS

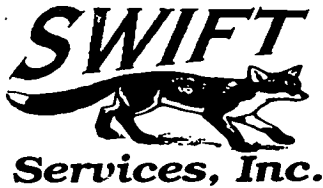
QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1890

Date	3-22-08	Sec	2	Twp	14	Range	20	Called Out		On Location		Job Start		Finish	7.00 AM
Lease	Ad	Well No.	S-2	Location	F-15	County	Wichita	State	KS						
Contractor	D. Sweeney Drilling							Owner							
Type Job	Surface							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	1 1/2	T.D.	211												
Csg.	8 3/4	2411	Depth	211											
Tbg. Size								Charge To	Blue Ridge Petroleum Corp						
Drill Pipe								Street							
Tool								City	State						
Cement Left in Csg.	10-15							The above was done to satisfaction and supervision of owner agent or contractor.							
Press Max.															
Meas Line								CEMENT							
Perf.															
EQUIPMENT								Amount Ordered	150 @ 3800 2600						
Pumptrk	1	No.	Cementer		Helper		Consisting of								
Bulktrk	2	No.	Driver		Driver		Common	150 @ 12.00				1800.00			
Bulktrk	2	No.	Driver		Driver		Poz. Mix								
JOB SERVICES & REMARKS								Gel.	3 @ 18.00				54.00		
Pumptrk Charge	SURFACE		850.00		Chloride		5 @ 50.00				250.00				
Mileage	30 @ 6.00		180.00		Hulls										
Footage								Salt							
Total								Flowseal							
Remarks:															
								Sales Tax							
								Handling	158 @ 2.00				316.00		
								Mileage	.08 PER GALL PER MILE				379.20		
								Sub Total	1030.00						
								Total							
								PUMP TRUCK CHARGE							
								Floating Equipment & Plugs							
								Squeeze Manifold							
								Rotating Head							
								RECEIVED							
								KANSAS CORPORATION COMMISSION							
								MAY 22 2008							
								Tax	111.51						
								Discount	(383.00)						
								Total Charge	3557.71						
Signature															



CHARGE TO:
BLUERIDGE PETROLEUM
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 14105
 PAGE 1 OF 2

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. S-2	LEASE ARIAN	COUNTY/PARISH NESS	STATE KS	CITY	DATE 3-28-08	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DISCOVERY DRIG #3	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRAG	WELL PERMIT NO.	WELL LOCATION BEESE, KS - 1E, S120		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM		UM	
575		1			MILEAGE # 110	20	ME		6.00	120.00
578		1			PUMP SERVICE	1	JOB	4519	1400.00	1400.00
221		1			LIQUID KCL	2	Gal		26.00	52.00
281		1			MUDFLUSH	500	Gal		1.00	500.00
402		1			CENTRALIZERS	3	EA	5 1/2"	100.00	300.00
403		1			CONCRT BASKETS	3	EA		300.00	900.00
404		1			PORT COLLAR TOP JT # 64	1	EA	1881	2300.00	2300.00
405		1			FORMATION PACKERSHOE	1	EA		1400.00	1400.00
406		1			CATCH DOWN PLUG - BAFFLE	1	EA		235.00	235.00
RECEIVED KANSAS CORPORATION COMMISSION										
MAY 22 2008										

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *[Signature]*
 DATE SIGNED **3-28-08** TIME SIGNED **1630** P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	7207.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	3409.04
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Subtotal	10,616.04
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			ness 5.3%	452.43
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	11,068.47

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Wayne Wilson* APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 14105

CUSTOMER: BLUESIDGE PETROLEUM
WELL: ARCAJ 5-2
DATE: 3-28-08
PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	CUBIC FEET		TON MILES		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	UM	QTY	UM		
325		1				STANDARD CEMENT EA-2	150	SKS			12.75	1912.50
276		1				FLOCELE	38	UBS			1.50	57.00
283		1				SALT	750	UBS			.20	150.00
284		1				CASEAL	7	SKS	700	UBS	30.00	210.00
285		1				CFR-1	100	UBS			4.50	450.00
290		1				D-ADR	2	GAL			35.00	70.00
RECEIVED KANSAS CORPORATION COMMISSION MAY 22 2008 CONSERVATION DIVISION WICHITA, KS												
581		1				SERVICE CHARGE						
583		1				MILEAGE CHARGE						
							TOTAL WEIGHT	15688	LOADED MILES	20		
							CUBIC FEET	150			1.90	285.00
							TON MILES	156.88			1.75	274.54

CONTINUATION TOTAL 3409.04

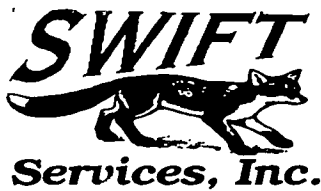
JOB LOG

SWIFT Services, Inc.

DATE **3-28-08** PAGE NO. **9**

CUSTOMER **BLIVERIDGE PETROLEUM** WELL NO. **S-2** LEASE **ADIAN** JOB TYPE **5 1/2" LONGSTRING** TICKET NO. **14105**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1630							ON LOCATION
	1730							START 5 1/2" CASING IN WELL
								TD - 4521 SET = 4519
								TP - 4520 5/2" # 14
								ST - 42.29
								CENTRALIZERS - 2, 3, 65
								CMT RIGS - 1, 63, 64
								PORT COLLAR = 1881 TOPJT * 64
	1945							BREAK CONNECTION
	2005				✓		1000	DROP BALL - SET PACKERSHOE
	2015	6	12		✓		500	PUMP 500 GAL MUD FLUSH
	2017	6	20		✓		500	PUMP 20 BRLS KCL-FLUSH
	2022		4-2					PLUG RH - CMT
	2025	5	36		✓		350	MAX CEMENT - 150 SKS EA-2 = 15.5 PP6
	2033							WASH OUT PUMP - LZES
	2034							RELEASE LATCH DOWN PLUG
	2035	7	0		✓			DISPLACE PLUG
		7	108				850	
	2050	6 1/2	109.3				1500	PLUG DOWN - PSEUP LATCH IN PLUG
	2052						OK	RELEASE PSE-HEED
								RECEIVED KANSAS CORPORATION COMMISSION
								WASH TRUCK
	2130							MAY 22 2008 CONSERVATION DIVISION WICHITA, KS
								JOB COMPLETE
								THANK YOU WAJNE, BRETT, SHARPE



CHARGE TO: *Blue Ridge Petroleum*
 ADDRESS:
 CITY, STATE, ZIP CODE:

RECEIVED
 KANSAS CORPORATION COMMISSION

MAY 22 2008

CONSERVATION DIVISION
 WICHITA, KS

TICKET

No 13515

PAGE 1 OF 1

1. SERVICE LOCATIONS <i>Hays, ks</i>	WELL/PROJECT NO. <i>#5-2</i>	LEASE <i>Arlen</i>	COUNTY/PARISH <i>Ness</i>	STATE <i>Ks</i>	CITY	DATE <i>4-9-08</i>	OWNER <i>Same</i>
2. <i>Ness City, ks</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Chase Well Service</i>	RIG NAME/NO.	SHIPPED VIA <i>CH</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cement Port Collar</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>575</i>		<i>1</i>			MILEAGE <i>#103</i>	<i>25</i>	<i>mi</i>			<i>6.00</i>	<i>150.00</i>
<i>578</i>		<i>1</i>			<i>Pump Charge (Port Collar)</i>	<i>1</i>	<i>yr</i>	<i>1881</i>	<i>'</i>	<i>1400.00</i>	<i>1400.00</i>
<i>330</i>		<i>2</i>			<i>SMD Cement</i>	<i>150</i>	<i>shs</i>			<i>15.50</i>	<i>2325.00</i>
<i>276</i>		<i>2</i>			<i>Flocele</i>	<i>50</i>	<i>#</i>			<i>1.50</i>	<i>75.00</i>
<i>581</i>		<i>2</i>			<i>Cement Service Charge</i>	<i>200</i>	<i>shs</i>			<i>1.90</i>	<i>380.00</i>
<i>583</i>		<i>2</i>			<i>Drayage</i>	<i>244.4</i>	<i>T/M</i>			<i>1.75</i>	<i>427.70</i>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED *4-9-08* TIME SIGNED *1000* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					<i>4757.70</i>
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					<i>Ness TAX 5.3%</i>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					<i>127.20</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	<i>4884.90</i>

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Nick Koche* APPROVAL *[Signature]*

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 4-9-08 PAGE NO. 1

CUSTOMER Blue Ridge Petroleum WELL NO. #5-2 LEASE Aden JOB TYPE Cement Part Collar TICKET NO. 13515

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0830							on loc set up Trk
								2 7/8" x 5 1/2" P.C. @ 1881'
	0840						1000	Test Csg
	0845	4	5				400	Open P.C. Take injection rate
	0850	4	0				400	start Cement
	0915	4	70				450	cement circulating / raise weight
	0917	4	75/0					End Cement / start Displacement
	0920		10					Cement Displaced
	0925						1000	Close P.C. Test Csg
	0930	3	0				150	Run 3jts Reverse out
	0940		20					Hole Clean
								150sks SMD
								circ 20sks topit

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 22 2008

CONSERVATION DIVISION
WICHITA, KS

Thank you

Nick, Josh F. & Rob