

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741  
Name: Energex Kansas, Inc. (formerly Midwest Energy, Inc.)  
Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor  
City/State/Zip: Overland Park, KS 66210  
Purchaser: Shell Trading U. S. Company  
Operator Contact Person: Marcia Littell  
Phone: (913) 693-4608  
Contractor: Name: Birk Petroleum  
License: 31280

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:

New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

11/12/07	11/13/07	4/21/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23186-0000

County: Johnson

SW - NW - NW - Sec. 09 Twp. 14 S. R. 22  East  West

4320 feet from (S) N (circle one) Line of Section

4630 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Weidemier Well #: 23

Field Name: Gardner

Producing Formation: Bartlesville

Elevation: Ground: N/A Kelly Bushing: \_\_\_\_\_

Total Depth: 879' Plug Back Total Depth: 861'

Amount of Surface Pipe Set and Cemented at 21 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 861

feet depth to surface w/ 139 sx cmt.

*AITZ Dig - 7/8/08*

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell

Title: Compliance Coordinator Date: 5/19/08

Subscribed and sworn to before me this 19<sup>th</sup> day of May

20 08

Notary Public: Maureen Elton

Date Commission Expires: 9/18/2010

Maureen Elton  
Notary Public, State of Kansas  
My Appt Expires 9/18/2010

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED  
MAY 22 2008

KCC WICHITA

Operator Name: Energex Kansas, Inc. (formerly Midwest Energy, Inc.) Lease Name: Weidemier Well #: 23  
 Sec. 09 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray/Neutron</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	21'	Portland	8	
Production	6"	2 7/8"	5.8#	861'	50/50 Poz mix	139	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	820-830'	Spot 250 gal. 15% HCL	820-830'

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease     
  Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*     
  Other (Specify) \_\_\_\_\_

**B & B COOPERATIVE VENTURES**  
**900 South 4<sup>th</sup>**  
**Burlington, Ks 66839**  
**620-364-1311**

**RECEIVED**  
 MAR 18 2008  
 BY: *[Signature]*

DATE: 11/12 - 11/13/07	Lease: Weidemier
Operator: Midwest Energy	Well: #23
7300 W. 110 <sup>th</sup> St, 7 <sup>th</sup> Floor	API: 15-091-23186-0000
Overland Park, Ks 66210	Description: 9 - 14 - 22
Spud: 11/12/07      T.D.: 11/13/07	County: Johnson

Formations	From	To	Formations	From	To
Top Soil/Clay	0	7	Lime	286	293
Lime	7	8	Shale	293	295
Shale	8	14	Lime	295	311
Lime	14	27	Shale	311	322
Shale	27	33	Lime	322	343
Lime	33	41	Shale	343	345
Shale	41	53	Lime	345	350
Lime	53	67	Shale	350	537
Shale	67	84	Lime	537	539
Lime	84	110	Shale	539	552
Shale	110	116	Lime	552	558
Lime	116	152	Shale	558	575
Shale	152	195	Lime	575	580
Lime	195	207	Shale	580	820
Shale	207	225	Oil sand	820	833
Lime	225	229	Shale	833	879
Shale	229	239	T.D. 879'		
Lime	239	253			
Shale	253	257			
Lime	257	258			
Shale	258	286			

Surface bit: 9 7/8"      Length: 21'      Surface casing: 7"      Cement: 8 sx  
 Hook onto surface casing and circulate cement to surface  
 Drill bit: 6"      T.D.: 879'      Pipe set: 861'      Size: 2 7/8"

*Darwin Bur*

**RECEIVED**  
**MAY 22 2008**  
**KCC WICHITA**

**CONSOLIDATED OIL WELL SERVICES, LLC**  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8678

TICKET NUMBER 15784  
 LOCATION Ottawa KS  
 FOREMAN Fred Mader

**TREATMENT REPORT & FIELD TICKET  
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/13/07	5460	Weidener #23	9	14	22	JO
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Midwest Energy LLC			506	Fred		
MAILING ADDRESS			368	Bill		
7300 W 110th			510	Alan		
CITY	STATE	ZIP CODE	370	Mark		
Overland Park	KS					

JOB TYPE long string HOLE SIZE 6" HOLE DEPTH 875' CASING SIZE & WEIGHT 2 7/8" EUE  
 CASING DEPTH 863' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2 Plug  
 DISPLACEMENT 5 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: check casing depth w/ wireline. Mix + Pump 100 # Premium  
Get Flush. Mix + Pump 139 sks 50/50 Por Mix Cement  
2 7/8 Gel. Cement to surface. Flush pump + lines clean  
Displace 2 1/2" Rubber plug to casing TD

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 2 wells	PUMP CHARGE Cement Pump	368	840 <sup>00</sup>
5406	1207 30mi	MILEAGE Pump Truck	368	495 <sup>00</sup>
5407A	5.838 Ton	Ton Mileage	510	1926 <sup>00</sup>
5502C	2 hrs	80 BBL Vac Truck	370	180 <sup>00</sup>
1124	137 sks	50/50 Por Mix Cement		1212 <sup>45</sup>
118B	334 #	Premium Gel		50 <sup>00</sup>
4402	1	2 1/2" Rubber Plug		20 <sup>00</sup>
		Sub Total		2544 <sup>20</sup>
		Tax @ 6.4%		82 <sup>09</sup>
		SALES TAX		
		ESTIMATED TOTAL		2626 <sup>29</sup>

RECEIVED  
 11/27/2008  
 ACC WICHITA

218510