

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741
Name: Energex Kansas, Inc. (formerly Midwest Energy, Inc.)
Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor
City/State/Zip: Overland Park, KS 66210
Purchaser: Shell Trading U. S. Company
Operator Contact Person: Marcia Littell
Phone: (913) 693-4608
Contractor: Name: Birk Petroleum
License: 31280

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/09/07	11/12/07	4/21/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23185-0000
County: Johnson
SW - NW - NW - Sec. 09 Twp. 14 S. R. 22 East West
4320 feet from (S) N (circle one) Line of Section
4955 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Weidemier Well #: 22
Field Name: Gardner
Producing Formation: Bartlesville
Elevation: Ground: N/A Kelly Bushing: _____
Total Depth: 888' Plug Back Total Depth: 862'
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 862'
feet depth to surface w/ 145 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Compliance Coordinator Date: 5/19/08
Subscribed and sworn to before me this 19th day of May, 2008.
Notary Public: Maureen Elton
Date Commission Expires: 9/18/2010

Maureen Elton
Notary Public State of Kansas
My Appt Expires 9/18/2010

KCC Office Use ONLY

Letter of Confidentiality Received _____
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Energex Kansas, Inc. (formerly Midwest Energy, Inc.) Lease Name: Weidemier Well #: 22
 Sec. 09 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	21'	Portland	8	
Production	6"	2 7/8"	5.8#	862'	50/50 Poz mix	138	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	826.5-836.5'	Spot 250 gal. 15% HCL	826.5-836.5'

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311

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 BY: *[Signature]*

DATE: 11/15-11/20/07	Lease: Weidemier
Operator: Midwest Energy	Well: #22
7300 W. 110 th St, 7 th Floor	API: 15-091-23185-0000
Overland Park, Ks 66210	Description: 9-14-22
Spud: 11/9/07 T.D.: 11/12/07	County: Johnson

Formations	From	To	Formations	From	To
Top soil	0	4	Shale	261	276
Clay	4	8	Lime	276	279
Rock & Lime	8	32	Shale	279	286
Shale	32	39	Lime	286	296
Lime	39	46	Shale	296	297
Shale	46	57	Lime	297	301
Lime	57	70	Shale	301	304
Shale	70	88	Lime	304	316
Lime	88	95	Shale	316	323
Shale	95	98	Lime	323	345
Lime	98	111	Shale	345	349
Shale	111	119	Lime	349	353
Lime	119	134	Shale	353	364
Shale	134	143	Lime	364	539
Lime	143	169	Shale	539	550
Shale	169	200	Lime	550	571
Lime	200	211	Shale	571	627
Shale	211	229	Lime	627	629
Lime	229	235	Shale	629	683
Shale	235	243	Lime	683	687
Lime	243	261	Shale	687	712

Surface bit: 9 7/8" Length: 21' Size: 7" Cement: 8 sx
 Hook onto surface casing and circulate cement to surface

Drill bit: 6" T.D.: 888' Pipe set: 861' Size: 2 7/8"

Dawn Bui

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DRILL LOG CONTINUED: Weidemier #32

FORMATIONS	FROM	TO	FORMATIONS	FROM	TO
Lime	712	715			
Shale	715	730			
Lime	730	750			
Shale	750	751			
Lime	751	755			
Shale	755	826			
Oil sand	826	838			
Shale	838	888			
T.D. 888'					

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PAVED OIL WELL SERVICES, LLC

884; CHANUTE, KS 66720

9210 OR 800-467-8676

TICKET NUMBER 15783

LOCATION Ottawa KS

FOREMAN Fred

**TREATMENT REPORT & FIELD TICKET
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/23/07	5460	Widewater # 22	9	14	22	20

TRUCK #	DRIVER	TRUCK #	DRIVER
506	Fred		
368	Bill		
226	Ken		
370	Mark		

Customer: Midwest Energy LLC
 Billing Address: 7300 W 110th St
 City: Overland Park State: KS ZIP CODE: 66210

B TYPE: Longstone HOLE SIZE: 6" HOLE DEPTH: 880 CASING SIZE & WEIGHT: 2 7/8" EUE
 Casing Depth: 864 DRILL PIPE: _____ TUBING: _____ OTHER: _____
 Slurry Weight: _____ SLURRY VOL: _____ WATER gal/sk: _____ CEMENT LEFT in CASING: 2 1/2 Plug
 Displacement: 5 BB DISPLACEMENT PSI: _____ MIX PSI: _____ RATE: 43 PM

MARKS: check casing depth w/ wireline. Mix & Pump 100 # Premium
Coal Flush. Mix & Pump 138 SKS 50/50 Por Mix Cement
2 1/2 Gal. Flush pump & lines clean. Displace 2 1/2" Rubber
plus to casing TD w/ 5 BBLs Fresh water. Pressure to
708 # PSI. Shut in casing.

Fred Madu

KCC Rep: Taylor Newman
 Birk Well Service

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 2 wells	PUMP CHARGE Cement Pump 368		840.00
5406	1/2 of 30 mi	MILEAGE 368 Pump Truck 368		49.50
5407A	5.796 Ton	Ton Mileages 226		191.27
5502C	2 hrs	80 BBL Van Truck 370		180.00
1124	136 SKS	50/50 Por Mix Cement		1203.60
1118B	332 #	Premium Coal		49.80
4402	1	2 1/2" Rubber Plug		20.00
Sub Total				2534.17
Tax @ 6.4%				81.50
SALES TAX ESTIMATED TOTAL				2615.67

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[Signature]
 Received Time Nov. 23, 2007 9:44AM No. 0554

TITLE 218517 DATE _____