

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*ker
myn
5/27/08*

Operator: License # 7076
 Name: Black Diamond Oil, Inc.
 Address: P.O. Box 641
 City/State/Zip: Hays, KS 67601
 Purchaser: Coffeyville Resources
 Operator Contact Person: Kenneth Vehige
 Phone: (785) 625-5891
 Contractor: Name: Discovery Drilling Co., Inc.
 License: 31548
 Wellsite Geologist: Kenneth Vehige
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| 11/12/07 | 11/18/07 | 1/17/08 |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 065-23,350-0000
 County: Graham
 50° N & 60° W of
NE - SW - NE Sec. 2 Twp. 8 S. R. 21 East West
1600 feet from S / (N) (circle one) Line of Section
1710 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Atkisson Well #: 1
 Field Name: Wildcat
 Producing Formation: Arbuckle
 Elevation: Ground: 1974 Kelly Bushing: 1982
 Total Depth: 3654 Plug Back Total Depth: 3490
 Amount of Surface Pipe Set and Cemented at 222.89 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 3564
 feet depth to Surface w/ 450 sx cmt.
AIT Z- Dlg 7/8/08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 9,000 ppm Fluid volume 160 bbls
 Dewatering method used Hauled free fluid
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Black Diamond Oil
 Lease Name: Vehige #1 SWD License No.: 7076
 Quarter SW Sec. 33 Twp. 6 S. R. 20 East West
 County: Rooks Docket No.: D-23,315

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*
 Title: president Date: 5-16-08
 Subscribed and sworn to before me this 16th day of May
20 08
 Notary Public: *[Signature]*
 Date Commission Expires: 5/21/2011

NOTARY PUBLIC
 MELISSA L. WINDHOLZ
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 5/21/2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 If Denied, Yes Date: _____
RECEIVED
 KANSAS CORPORATION COMMISSION
MAY 22 2008
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Black Diamond Oil, Inc. Lease Name: Atkisson Well #: 1
 Sec. 2 Twp. 8 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

| Name | Top | Datum |
|------------|------|-------|
| Anhydrite | 1568 | +414 |
| Heebner | 3182 | -1201 |
| Lansing KC | 3221 | -1240 |
| Base KC | 3418 | -1439 |
| Arbuckle | 3486 | -1504 |

Compensated Density, Micro, Sonic, Dual Induction & Gamma Ray/Neutron (cased hole)

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface Pipe | 12 1/4 | 8 5/8 | 20 | 222.89 | Common | 150 | 2%Gel&3%CC |
| Production St. | 7 7/8 | 5 1/2 | 14 | 3564 | SMDC | 350 @ | 11.2#/Gal |
| | | | | | SMDC | 100 @ | 13.5#/Gal |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|---------|
| 4 | 3491.5 - 3494.5 squeeze w/ 150 sks com cmt 2 -Bridge plugs set @ 3550 & 3490 | 250 gals 15% MCA | 3491-94 |
| 4 | 3486.5-88.5 & 3302.05 | 250 gals 15% MCA (each) | |
| 4 | 3468-72 | 250 gals 15% MCA & 750 gals 15% | |
| 4 | 3383-86 | 250 15% MCA + 2000 gals 28% NE | |
| 4 | 3222-26 | 250 15% MCA + 750 15% NE Acid | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run | | |
|--|-----------|---------|---|---------------|---|--|--|
| | | 2 7/8 | 3337 | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | |
| Date of First, Resumerd Production, SWD or Enhr. | | | Producing Method | | | | |
| 2/24/2008 | | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | | |
| | 5 | 0 | 15 | | 300 | | |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 22 2008

CONSERVATION DIVISION
WICHITA, KS

DAILY DRILLING REPORT

DD FORM 43-5 (REV. 10-67) TULSA OK 74101

CONTRACTOR

Discovery Drilling Co. Inc.

DATE

11-12-07

COMPANY

BLACK DIAMOND OIL, Inc.

LEASE

ATKISSON

WELL NO.

1

RIG NO.

1

DISTRICT

COUNTY

GRAHAM

STATE

KS

D. P. STRING NO.

SIZE

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | NAME | HRS. |
|------|----|-----------|--------------|---------------|------------|-----------------|------|
| | | | | | | Kenny Jones | 8 |
| | | | | | | STANTON Loveady | 8 |
| | | | | | | Dave Bethel | 8 |
| | | | | | | Tevvy Jones | 8 |

| BIT AND COREHEAD RECORD | | MUD RECORD | | TIME RECORD | | DRILL STEM RECORD | |
|-------------------------|--|----------------------|--|-------------|--|-------------------|----------|
| RUN NO. | | WEIGHT | | DRILLING | | SIZE D. P. | 6el 50 |
| SIZE | | VISC. | | CORING | | SIZE COLL. | TIME 3 |
| MAKE | | WTR. LOSS C.C. | | OTHER | | JTS. D. P. | FT. |
| SERIAL NO. | | FILTER CAKE | | REPAIRS | | KELLY DOWN | FT. |
| DEPTH IN | | PH. | | TRIP | | COLLARS | FT. |
| HOURS RUN | | MTL. ADDED (REMARKS) | | | | TOTAL | HULLS 11 |

REMARKS: 700-300 Help-ec rig / rigup / yard / pump / premix / water mix mud

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | NAME | HRS. |
|------|-----|--------------|--------------|---------------|------------|----------------|------|
| 0 | 223 | Sand - Slate | 120 | -All | 550 | Langlinaek | 8 |
| | | | | | | Dusty Rozan | 8 |
| | | | | | | Randy Brasgill | 8 |
| | | | | | | Sgt Ramo | 8 |

| BIT AND COREHEAD RECORD | | MUD RECORD | | TIME RECORD | | DRILL STEM RECORD | |
|-------------------------|---------|----------------------|--|-------------|----|-------------------|-----|
| RUN NO. | 1224 | WEIGHT | | DRILLING | 23 | SIZE D. P. | |
| SIZE | | VISC. | | CORING | 3 | SIZE COLL. | |
| MAKE | Mx2090x | WTR. LOSS C.C. | | OTHER | 14 | JTS. D. P. | FT. |
| SERIAL NO. | 6005028 | FILTER CAKE | | REPAIRS | 14 | KELLY DOWN | FT. |
| DEPTH IN | 0 | PH. | | TRIP | 14 | COLLARS | FT. |
| HOURS RUN | 2 3/4 | MTL. ADDED (REMARKS) | | | | TOTAL | FT. |

REMARKS: 7:00 to 11:15 Rig up 11:15 to 11:30 Drill Re-17 1/2 Spud @ 11:30 11:30 to 3:00 Drill

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | NAME | HRS. |
|------|----|-----------|--------------|---------------|------------|-----------------|------|
| | | | | | | Justin Bunting | 8 |
| | | | | | | Cory Adamson | 8 |
| | | | | | | Chad Mayfield | 8 |
| | | | | | | Jason Showalter | 8 |

| BIT AND COREHEAD RECORD | | MUD RECORD | | TIME RECORD | | DRILL STEM RECORD | |
|-------------------------|---------|----------------------|--|-------------|--|-------------------|-----|
| RUN NO. | 1 | WEIGHT | | DRILLING | | SIZE D. P. | |
| SIZE | 12 1/4 | VISC. | | CORING | | SIZE COLL. | |
| MAKE | Mx2090x | WTR. LOSS C.C. | | OTHER | | JTS. D. P. | FT. |
| SERIAL NO. | 6005028 | FILTER CAKE | | REPAIRS | | KELLY DOWN | FT. |
| DEPTH IN | 0 | PH. | | TRIP | | COLLARS | FT. |
| HOURS RUN | 2 3/4 | MTL. ADDED (REMARKS) | | | | TOTAL | FT. |

REMARKS: 3:00-3:30 Set Cellar Cir @ 223 3:30-4:00 Drop SS. Tripout + Run 8 3/8 4:00-4:15 Circ 8 3/8 4:15-4:30 Cement 8 3/8 Job Complete @ 4:30 4:30-11:00 WOC

RECEIVED KANSAS CORPORATION COMMISSION

MAY 22 2008

CONSERVATION DIVISION

DAILY DRILLING REPORT

NEWARK 43-5 BOX 400 TULSA OK 74101

CONTRACTOR

Discovery Drilling Co. INC.

DATE

11-13-07

COMPANY

Black diamond oil INC

LEASE

ATKISSON

WELL NO.

HIG NO.

D. P. STRING NO.

SIZE

DISTRICT

COUNTY

STATE

Graham

KS

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | NAME | HRS. |
|------------|-----|-------------------------|--------------|---------------|------------|------------------|------|
| 223 | 500 | Sand & shale | 90 | 15000 | 500# | Kenny Jones | 8 |
| | | | | | | Stanton Lovelady | 8 |
| | | | | | | Dave Bethel | 8 |
| SLOPE TEST | | ACCIDENT: - (GIVE NAME) | | | | | |
| 6" | FT. | | | | | | |
| NEG. OFF | | (25) Terry Jones 8 | | | | | |

| BIT AND COREHEAD RECORD | | MUD RECORD | | TIME RECORD | | DRILL STEM RECORD | |
|-------------------------|----------|----------------------|--|-------------|-----------|-------------------|--|
| RUN NO | 2 | WEIGHT | | DRILLING | 5 1/2 | SIZE D. P. | |
| SIZE | 7 3/8 RR | VISC. | | CORING | CON 3 3/4 | SIZE COLL. | |
| MAKE | GX20C | WTH. LOSS C.C. | | OTHER | 2 1/2 | JIS. D. P. | |
| SERIAL NO. | 5124668 | FILTER CAKE | | REPAIRS | 1 1/2 | KELLY DOWN | |
| DEPTH IN | 223 | PH. | | TRIP | 1/4 | COLLARS | |
| HOURS RUN | 5 1/2 | MTL. ADDED (REMARKS) | | TOTAL | | | |

REMARKS: 1100-1230 WOC @ 223 1230-1300 Drill Plug 130-145 F. 115 WOC W/ OIL 145-700 Drill

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | NAME | HRS. |
|------------|------|---------------------------|--------------|---------------|------------|---------------|------|
| 600 | 1075 | Shale + Sand | 90 | 25000 | 100# | Kenny Hillink | 8 |
| 1075 | 1295 | Sand | 70 | " | " | Dusty Rizzon | 8 |
| 1295 | 1406 | Shale Sand | 90 | " | " | Plank Bassall | 8 |
| SLOPE TEST | | ACCIDENT: - (GIVE NAME) | | | | | |
| 6" | FT. | | | | | | |
| NEG. OFF | | 2 IN FRAC (25) Syl Romo 8 | | | | | |

| BIT AND COREHEAD RECORD | | MUD RECORD | | TIME RECORD | | DRILL STEM RECORD | |
|-------------------------|----------|----------------------|--|-------------|-----------|-------------------|------------|
| RUN NO | 2 | WEIGHT | | DRILLING | 4 3/4 | SIZE D. P. | 50-GEL |
| SIZE | 7 3/8 RR | VISC. | | CORING | CON 2 1/4 | SIZE COLL. | 2-CAUSEIC |
| MAKE | GX20C | WTH. LOSS C.C. | | OTHER | 1 1/4 | JIS. D. P. | 2-LIG. |
| SERIAL NO. | 5124668 | FILTER CAKE | | REPAIRS | | KELLY DOWN | 4-5. ASH |
| DEPTH IN | 223 | PH. | | TRIP | | COLLARS | 13-SK DRIS |
| HOURS RUN | 10 1/4 | MTL. ADDED (REMARKS) | | TOTAL | | | 4-HULLS |

REMARKS: 7:00-10:15 Set Rig @ 525. 7:15-10:15 Drill. 7:30-7:45 T-2 #1 @ 550. 7:45-11:00 Drill. 11:45-12:00 J-2 @ 1075. 12:00-12:15 Drill 12:15-12:30 Set #1 @ 1371. 12:30-12:30 Drill

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | NAME | HRS. |
|------------|------|------------------------------|--------------|---------------|------------|----------------|------|
| 1406 | 1566 | Shale sand | 90 | 25000 | 650 | Justin Bunting | 8 |
| 1566 | 1599 | Anhydrite | 80 | 30000 | 650 | Cory Adamson | 8 |
| 1599 | 1897 | Shale Sand | 90 | 30000 | 700 | Chad Mayfield | 8 |
| SLOPE TEST | | ACCIDENT: - (GIVE NAME) | | | | | |
| 6" | FT. | | | | | | |
| NEG. OFF | | 3 N Frac (25) Jason Shaver 8 | | | | | |

| BIT AND COREHEAD RECORD | | MUD RECORD | | TIME RECORD | | DRILL STEM RECORD | |
|-------------------------|----------|----------------------|--|-------------|-----------|-------------------|---------|
| RUN NO | 2 | WEIGHT | | DRILLING | 4 3/4 | SIZE D. P. | 25-Gel |
| SIZE | 7 3/8 RR | VISC. | | CORING | CON 1 1/4 | SIZE COLL. | 2-5# |
| MAKE | GX20C | WTH. LOSS C.C. | | OTHER | 1/4 | JIS. D. P. | 1-C |
| SERIAL NO. | 5124668 | FILTER CAKE | | REPAIRS | | KELLY DOWN | 1-2 |
| DEPTH IN | 223 | PH. | | TRIP | | COLLARS | 7-Drill |
| HOURS RUN | 15 1/4 | MTL. ADDED (REMARKS) | | TOTAL | | | 1/2 Pac |

REMARKS: 3:00-3:15 Rig @ 1433 3:15-6:30 Drill. 6:30-6:45 Set #1 @ 1620 6:45-9:45 Drilling 9:45-10:00 Set #1 @ 1842 10:00-11:00 Drill

DAILY DRILLING REPORT

REGULATORY 43-5 BOX 800 TULSA OK 74101

CONTRACTOR **Discovery Drilling Co. Inc.**

DATE **wed. 11-14-07**

COMPANY **Black diamond oil INC.** LEASE **ATKISSON**
 DISTRICT **Graham** COUNTY **Graham** STATE **KS**

WELL NO. **1** RIG NO. **1**
 D. H. STRING NO. **1** SIZE

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | NAME | HRS. |
|------|------|-----------|--------------|---------------|------------|------------------|------|
| 1897 | 2183 | Shale | 80 | 30000 | 700 | Kenny Jones | 8 |
| | | | | | | Stanton Lovelady | 8 |
| | | | | | | Dave Bethel | 8 |
| | | | | | | Tevvy Jones | 8 |

| BIT AND COREHEAD RECORD | | MUD RECORD | | TIME RECORD | | DRILL STEM RECORD | |
|-------------------------|----------|----------------------|-----|-------------|----------|-------------------|-----|
| RUN NO | 2 | WEIGHT | 9.5 | DRILLING | 6 3/4 | SIZE D. P. | |
| SIZE | 7 3/8 RR | VISC. | | CORING | CON 3/4 | SIZE COLL. | |
| MAKE | GX20C | WTR. LOSS-C.C. | | OTHER | VRIG 1/4 | JTS. D. P. | FT. |
| SERIAL NO | 512468 | FILTER CAKE | | REPAIRS | | KELLY DOWN | FT. |
| DEPTH IN | 223 | PH. | | TRIP | | COLLARS | FT. |
| HOURS RUN | 22 | MTL. ADDED (REMARKS) | | | | TOTAL | FT. |

REMARKS: 100-115 VRIG @ 1905 115-430 Drill 430-445 @ 2093 Jet 445-700 Drill

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | NAME | HRS. |
|------|------|-----------|--------------|---------------|------------|---------------|------|
| 2183 | 2412 | Shale | 80 | 35000 | 750 | Kerry Mink | 8 |
| | | | | | | Randy Bassall | 8 |
| | | | | | | Joe Cottrell | 8 |
| | | | | | | Syl Rome | 8 |

| BIT AND COREHEAD RECORD | | MUD RECORD | | TIME RECORD | | DRILL STEM RECORD | |
|-------------------------|----------|----------------------|-----|-------------|----------|-------------------|------------|
| RUN NO | 2 | WEIGHT | 9.4 | DRILLING | 1 1/2 | SIZE D. P. | 62-25 |
| SIZE | 7 3/8 RR | VISC. | | CORING | CON 1/2 | SIZE COLL. | AUSTIC-1 |
| MAKE | GX20C | WTR. LOSS-C.C. | | OTHER | VRIG 1/4 | JTS. D. P. | LIG-1/4 |
| SERIAL NO | 512468 | FILTER CAKE | | REPAIRS | | KELLY DOWN | S. ASD-1/2 |
| DEPTH IN | 223 | PH. | | TRIP | | COLLARS | HULLS-2 |
| HOURS RUN | 28 3/4 | MTL. ADDED (REMARKS) | | | | TOTAL | DRIS-1/35X |

REMARKS: 7:00-7:15 Set Rig @ 2187 7:15-10:15 Drill 10:15-10:30 Jet 1 @ 2282 10:30-10:15 Pul Air, Disc. Reason 10:15-10:30 Drill

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | NAME | HRS. |
|------|------|-----------|--------------|---------------|------------|-----------------|------|
| 2412 | 2661 | Shale | 80 | 35000 | 700 | Justin Quating | 8 |
| | | | | | | Cory Adamson | 8 |
| | | | | | | Chad Mayfield | 8 |
| | | | | | | Jason Showalter | 8 |

| BIT AND COREHEAD RECORD | | MUD RECORD | | TIME RECORD | | DRILL STEM RECORD | |
|-------------------------|----------|----------------------|-----|-------------|----------|-------------------|---------------|
| RUN NO | 2 | WEIGHT | 9.5 | DRILLING | 5 1/2 | SIZE D. P. | 50-Gel |
| SIZE | 7 3/8 RR | VISC. | 9.5 | CORING | CON 1/2 | SIZE COLL. | 2-C |
| MAKE | GX20C | WTR. LOSS-C.C. | | OTHER | VRIG 1/4 | JTS. D. P. | 2-L FT. |
| SERIAL NO | 512468 | FILTER CAKE | | REPAIRS | | KELLY DOWN | 4.5A FT. |
| DEPTH IN | 223 | PH. | | TRIP | | COLLARS | 1 1/2 Pac FT. |
| HOURS RUN | 29 1/4 | MTL. ADDED (REMARKS) | | | | TOTAL | 4 HULLS |

REMARKS: 3:00-3:15 Rig @ 2426 3:15-4:15 Drly 4:15-4:45 Make up Head Head down 4.5 ft @ 2470 4:45-5:30 Drly 5:30-5:45 Jet #2 @ 2504 5:45-7:15 Drly 7:15-7:45 Changed Head PMS 2568 7:45-9:30 Drly 9:30-9:45 Jet #1 @ 2630 9:45-10:45 Drly 10:45-11:00 Jet #2

DAILY DRILLING REPORT

APR 43-5 BOX 200 TULSA OK 74101

CONTRACTOR

Discovery Drilling CO. INC.

DATE

thurs.

11-15-07

COMPANY

Black Diamond OIL INC.

LEASE

ATKISSON

WELL NO.

1

RIG NO.

1

DISTRICT

COUNTY

Graham

STATE

KS

D. P. STRING NO.

SIZE

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | NAME | HRS. |
|------------|------|-------------------------|--------------|---------------|------------|------------------|------|
| 2661 | 2848 | Shale | 80 | 35000 | 700 | Kenny Jones | 8 |
| | | | | | | STANTON Lovelady | 8 |
| | | | | | | Dave Bethel | 8 |
| SLOPE TEST | | ACCIDENT: - (GIVE NAME) | | | | | |
| ⊙ | FT. | | | | | | |
| DEC OFF | | | | | | | |
| | | | | | | (25) Terry Jones | 8 |

| BIT AND COREHEAD RECORD | | MUD RECORD | | TIME RECORD | | DRILL STEM RECORD | |
|-------------------------|----------|----------------------|-----|-------------|---------|-------------------|----------|
| RUN NO. | 2 | WEIGHT | 8.8 | DRILLING | 6 1/4 | SIZE D. P. | 6 1/2 40 |
| SIZE | 7 3/8 RR | VISC. | 60 | CORING | 1/2 | SIZE COLL. | CAU 2 |
| MAKE | QX20C | WTR. LOSS-C.C. | | OTHER | VRG 1/4 | ITS D. P. | 3 |
| SERIAL NO. | 5124668 | FILTER CAKE | | REPAIRS | | KELLY DOWN | 4 |
| DEPTH IN | 223 | PH. | | TRIP | | DIP | 1/2 |
| HOURS RUN | 40 1/2 | MTL. ADDED (REMARKS) | | JET | 1 | TOTAL | 4 |

REMARKS: 1100-1115 VRG @ 2661 1115-400 Drill 400-445 @ 2787 CLEANOUT SECTION/SCREEN 445-515 Drilling Displacing 515-530 @ 2810 JET #1 Displaced 530-700 Drill

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | NAME | HRS. |
|------------|------|-------------------------|--------------|---------------|------------|-----------------|------|
| 2848 | 3034 | Shale | 80 | 35000 | 700 | Larry Mizell | 8 |
| | | | | | | Randy Bassall | 8 |
| | | | | | | (76) Joe Carter | 8 |
| SLOPE TEST | | ACCIDENT: - (GIVE NAME) | | | | | |
| ⊙ | FT. | | | | | | |
| DEC OFF | | | | | | | |
| | | | | | | (20) Syl Brown | 8 |

| BIT AND COREHEAD RECORD | | MUD RECORD | | TIME RECORD | | DRILL STEM RECORD | |
|-------------------------|----------|----------------------|-----|-------------|---------|-------------------|-----|
| RUN NO. | 2 | WEIGHT | 8.8 | DRILLING | 7 | SIZE D. P. | |
| SIZE | 7 3/8 RR | VISC. | 60 | CORING | 1/2 | SIZE COLL. | |
| MAKE | QX20C | WTR. LOSS-C.C. | 57 | OTHER | VRG 1/4 | ITS D. P. | FT. |
| SERIAL NO. | 5124668 | FILTER CAKE | | REPAIRS | | KELLY DOWN | FT. |
| DEPTH IN | 223 | PH. | | TRIP | | COLLARS | FT. |
| HOURS RUN | 47 1/2 | MTL. ADDED (REMARKS) | | | | TOTAL | FT. |

REMARKS: 7:00 7:15 Set Rig @ 2848. 7:15 TO 7:45 Drill 7:45 TO 2:00 recharge weight incline 2:00 3:00 Drill

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | NAME | HRS. |
|------------|------|-------------------------|--------------|---------------|------------|--------------------|------|
| 3034 | 3207 | Shale | 80 | 35000 | 800 | Justin Bunting | 8 |
| | | | | | | Cory Adanson | 8 |
| | | | | | | Chad Mayfield | 8 |
| SLOPE TEST | | ACCIDENT: - (GIVE NAME) | | | | | |
| ⊙ | FT. | | | | | | |
| DEC OFF | | | | | | | |
| | | | | | | (75) Leon Shwalter | 8 |

| BIT AND COREHEAD RECORD | | MUD RECORD | | TIME RECORD | | DRILL STEM RECORD | |
|-------------------------|----------|----------------------|-----|-------------|---------|-------------------|-----|
| RUN NO. | 2 | WEIGHT | 9.2 | DRILLING | 7 1/4 | SIZE D. P. | |
| SIZE | 7 7/8 RR | VISC. | 55+ | CORING | 1/2 | SIZE COLL. | |
| MAKE | QX20C | WTR. LOSS-C.C. | 55+ | OTHER | VRG 1/4 | ITS D. P. | FT. |
| SERIAL NO. | 5124668 | FILTER CAKE | | REPAIRS | | KELLY DOWN | FT. |
| DEPTH IN | 223 | PH. | | TRIP | | COLLARS | FT. |
| HOURS RUN | 54 1/4 | MTL. ADDED (REMARKS) | | | | TOTAL | FT. |

REMARKS: 3:00-3:15 Rig @ 3034 Set Swabber 3:15-11:00 Drilling

DAILY DRILLING REPORT

RENTAL 43-5 HOY 800 TULSA OK 74101

CONTRACTOR
Discovery Drilling Co INC.

DATE
11-16-07

COMPANY
Black Diamond Oil Co LTK

LEASE
ATKISSON

DISTRICT
Graham

COUNTY
Ks

STATE
Ks

WELL NO.
1

RIG NO.
1

D. P. STRING NO.
1

SIZE

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | NAME | HRS. |
|------------|------|------------------------|--------------|---------------|------------|------------------|------|
| 3207 | 3275 | Shale & Lime | 80 | 35000 | 2500 | Kenny Jones | 8 |
| | | (3/4 HRS Daywork) | | | | Stanton Lovelady | 8 |
| | | | | | | Dave Bethel | 8 |
| SLOPE TEST | | ACCIDENT - (GIVE NAME) | | | | | |
| 0 | FT | DST#1 | | | | | |
| DEG. OFF | | | | | | Terry Jones 8 | |

| BIT AND COREHEAD RECORD | | MUD RECORD | | TIME RECORD | | DRILL STEM RECORD | |
|-------------------------|----------|----------------------|-----|---------------|---------|-------------------|-----|
| HUN NO. | 2 | WEIGHT | 9.3 | DRILLING | 2 1/4 | SIZE D. P. | 15 |
| SIZE | 7 7/8 RR | VISC. | 60 | CORING | CON 1/4 | SIZE COLL. | |
| MAKE | Gx200 | WTR. LOSS-C.C. | | OTHER | VRG 1/4 | JTS. D. P. | FT. |
| SERIAL NO. | 5124655 | FILTER CAKE | | REPAIRS | | KELLY DOWN | FT. |
| DEPTH IN | 223 | PH. | | TRIP SHOW/TVP | 1 1/4 | COLLARS | FT. |
| HOURS RUN | 59 | MTL. ADDED (REMARKS) | | CIRC | 2 1/4 | TOTAL | FT. |

REMARKS: 1100-1130 Drill 1190-1200 CFS @ 3215 1200-1230 Drill 1230-1245 VRG / Jchols @ 3224
1245-15 Drill 1415-55 CFS @ 3275 515-615 Show/TVP 15 STnds 615-700 CAST

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | NAME | HRS. |
|------------|----|------------------------|--------------|-------------------|------------|---------------|------|
| 3275 | | | | | | Larry Milnick | 8 |
| | | (8 HRS Daywork) | | | | Dusty Rozen | 8 |
| | | | | | | Randy Bassal | 8 |
| SLOPE TEST | | ACCIDENT - (GIVE NAME) | | | | | |
| 0 | FT | DST#1 3212'-3275' | | | | | |
| DEG. OFF | | 115-125-15-0 | | Rc-10' mud w/foam | | | |
| | | 3/40 | | 50000 | | Sy/Rony 8 | |

| BIT AND COREHEAD RECORD | | MUD RECORD | | TIME RECORD | | DRILL STEM RECORD | |
|-------------------------|----------|----------------------|--|-------------|-----|-------------------|-----|
| HUN NO. | 2 | WEIGHT | | DRILLING | | SIZE D. P. | |
| SIZE | 7 7/8 RR | VISC. | | CORING | | SIZE COLL. | |
| MAKE | Gx200 | WTR. LOSS-C.C. | | OTHER | 1/4 | JTS. D. P. | FT. |
| SERIAL NO. | 5124655 | FILTER CAKE | | REPAIRS | | KELLY DOWN | FT. |
| DEPTH IN | 223 | PH. | | TRIP | | COLLARS | FT. |
| HOURS RUN | 59 | MTL. ADDED (REMARKS) | | DST#1 | 73V | TOTAL | FT. |

REMARKS: Trip 705 CAST 12000 915 10000 155 2100 900 10150 P. K. 1000
+ Trip in 10150 12150 13150 14150 15150 16150 17150 18150 19150 20150 21150 22150 23150
Trip in 12150

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | NAME | HRS. |
|------------|------|------------------------------|--------------|---------------|------------|------------------|------|
| 3275 | 3300 | Shale + Lime | 80 | 35000 + | 250 (25) | Justin Banting | 8 |
| | | (6 1/4 HRS Daywork) | | | | Cory Adanson | 8 |
| | | | | | | Justin Smith | 8 |
| SLOPE TEST | | ACCIDENT - (GIVE NAME) | | | | | |
| 0 | FT | DST#2 3246'-3300 5 1/2' inch | | | | | |
| DEG. OFF | | 45-45 | | | | Leon Showalter 8 | |

| BIT AND COREHEAD RECORD | | MUD RECORD | | TIME RECORD | | DRILL STEM RECORD | |
|-------------------------|----------|----------------------|-----|-------------|---------|-------------------|--------------|
| HUN NO. | 2 | WEIGHT | 9.3 | DRILLING | 2 1/4 | SIZE D. P. | 19-BM 19-Gel |
| SIZE | 7 7/8 RR | VISC. | 55+ | CORING | CON | SIZE COLL. | 4-5A |
| MAKE | Gx200 | WTR. LOSS-C.C. | | OTHER | 1/4 | JTS. D. P. | 2-C FT. |
| SERIAL NO. | 5124668 | FILTER CAKE | | REPAIRS | | KELLY DOWN | 2-L FT. |
| DEPTH IN | 223 | PH. | | TRIP | DST#2 4 | COLLARS | 4-Halls |
| HOURS RUN | 6139 | MTL. ADDED (REMARKS) | | Circ | 1 | TOTAL | 1/2 Pac FT. |

REMARKS: 3:00-3:45 D.L. 3:45-4:00 R/W @ 3287 Set Hole #1 Adding Tool - at 4:00-4:45 D.L. 4:45-5:15 5:15-5:30
5:45-7:30 Trip W/foam + Max P.H. + Sp.H. 7:30-7:45 P.H. up + W/foam 7:45-8:45 Trip W/foam
8:45-11:00 OC W/foam

DAILY DRILLING REPORT

Fracture 43-5 BOX 400 HILSA OK 71101

DISCOVERY DRILLING CO. INC

DATE 11-17-07

COMPANY Black diamond OIL & GAS LEASE ATKISSON

WELL NO. 1 RIG NO. 1

DISTRICT COUNTY STATE Graham KS

D. P. STRING NO. SIZE

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | NAME | HRS. |
|------------|------|----------------------------|--------------|---------------|------------|------------------|------|
| 3300 | 3357 | Lime & shale | 80 | 40000 | 750 | KENNY JONES | 8 |
| | | (4 1/2 HRS Drywork) | | | | STANTON LOVELADY | 8 |
| | | | | | | DAVE BETHEL | 8 |
| SLOPE TEST | | ACCIDENT: - (GIVE NAME) | | | | | |
| 0° | FT | DST#2 3246-3300 54' anchor | | | | | |
| DEC. OFF | | 45-45 RAC 60' GIP 90' HSCM | | | | TEVY JONES | 8 |

| BIT AND COREHEAD RECORD | | MUD RECORD | | TIME RECORD | | DRILL STEM RECORD | |
|-------------------------|----------|----------------------|----|-------------|-------------|-------------------|-----|
| RUN NO. | 2 | WEIGHT | 93 | DRILLING | 3 1/4 | SIZE D. P. | |
| SIZE | 7 3/8 RR | VISC. | 60 | CORING | ON 1/4 | SIZE COLL. | |
| MAKE | Gx20C | WTR. LOSS C.C. | | OTHER | DST#2 4 1/2 | JTS. D. P. | FT. |
| SERIAL NO. | 5124668 | FILTER CAKE | | REPAIRS | | KELLY DOWN | FT. |
| DEPTH IN | 223 | PH | | TRIP | | COLLARS | FT. |
| HOURS RUN | 65 | MTL. ADDED (REMARKS) | | | | TOTAL | FT. |

REMARKS: 1100-1145 TESTING @ 3300 1145-100 OUT W/ TOOL 100-115 BREAK LAY TOOL DOWN 115-145 WOOD CLEANUP 145-330 IN W/ BIT 330-700 DRILL

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | NAME | HRS. |
|------------|------|-------------------------|--------------|---------------|------------|---------------|------|
| 3357 | 3475 | Shale + lime | 40 | 40000 | 750 | LARRY MALINAK | 8 |
| | | | | | | BONDS BOSSOLI | 8 |
| | | | | | | JAC COTTAL * | 8 |
| SLOPE TEST | | ACCIDENT: - (GIVE NAME) | | | | | |
| 0° | FT | | | | | | |
| DEC. OFF | | | | | | Sgt Rame | 8 |

| BIT AND COREHEAD RECORD | | MUD RECORD | | TIME RECORD | | DRILL STEM RECORD | |
|-------------------------|----------|----------------------|----|-------------|--------|-------------------|-----|
| RUN NO. | 2 | WEIGHT | 53 | DRILLING | 7 1/2 | SIZE D. P. | |
| SIZE | 7 3/8 RR | VISC. | | CORING | ON 1/4 | SIZE COLL. | |
| MAKE | Gx20C | WTR. LOSS C.C. | | OTHER | 1/4 | JTS. D. P. | FT. |
| SERIAL NO. | 5124668 | FILTER CAKE | | REPAIRS | | KELLY DOWN | FT. |
| DEPTH IN | 223 | PH | | TRIP | | COLLARS | FT. |
| HOURS RUN | 72 1/2 | MTL. ADDED (REMARKS) | | | | TOTAL | FT. |

REMARKS: 7:00 TO 6:15 DRILL 6:15 TO 8:30 SURF 8:30 TO 3:00 DRILL

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | NAME | HRS. |
|------------|------|----------------------------|--------------|---------------|------------|----------------|------|
| 3475 | 3492 | Shale + Lime | 80 | 40000 | 750 | JUSTIN BURNING | 8 |
| | | (7 1/2 HRS Drywork) | | | | CORY ADAMSON | 8 |
| | | | | | | JUSTIN SMITH * | 8 |
| SLOPE TEST | | ACCIDENT: - (GIVE NAME) | | | | | |
| 0° | FT | DST#3 3472-3492 20' anchor | | | | | |
| DEC. OFF | | 45-45-60-60 | | | | LEON SHAWALTER | 8 |

| BIT AND COREHEAD RECORD | | MUD RECORD | | TIME RECORD | | DRILL STEM RECORD | |
|-------------------------|----------|----------------------|--|-------------|-----------|-------------------|-----|
| RUN NO. | 2 | WEIGHT | | DRILLING | 1/4 | SIZE D. P. | |
| SIZE | 7 3/8 RR | VISC. | | CORING | | SIZE COLL. | |
| MAKE | Gx20C | WTR. LOSS C.C. | | OTHER | ✓ 1/4 | JTS. D. P. | FT. |
| SERIAL NO. | 5124668 | FILTER CAKE | | REPAIRS | | KELLY DOWN | FT. |
| DEPTH IN | 223 | PH | | TRIP | DST#3 6 | COLLARS | FT. |
| HOURS RUN | 72 3/4 | MTL. ADDED (REMARKS) | | | Cue 1 1/2 | TOTAL | FT. |

REMARKS: 3:00-3:15 A/W @ 3478 3:15-3:30 DRILL 3:30-5:00 CH @ 3492 5:00-6:15 TDW @ 3492 6:15-6:45 LAYDOWN & PUMP UP 6:45-7:45 IN W/ TOOL 7:45-11:00 DST/TEST

DAILY DRILLING REPORT

43-5 BOX 800 TULSA OK 74101

DISCOVERY Drilling Co INC.

SUN. DATE 11-18-07

Blackdiamond oil INC. ATKISSON COUNTY Graham STATE KS

WELL NO. 1 RIG NO. 1 D. P. STRING NO. SIZE

Table with columns: FROM, TO, FORMATION, ROTARY SPEED, WEIGHT ON BIT, PUMP PRES., NAME, HRS. Includes entries for Stanton Lovelady, Justin Smith, Dave Bethel, and Tevvy Jones.

BIT AND COREHEAD RECORD, MUD RECORD, TIME RECORD, DRILL STEM RECORD. Includes fields for RUN NO., SIZE, MAKE, SERIAL NO., DEPTH IN, HOURS RUN, WEIGHT, VISC., WTR. LOSS-C.C., FILTER CAKE, PH., DRILLING, CORING, OTHER, REPAIRS, TRIP, SIZE D. P., SIZE COLL., JTS. D. P., KELLY DOWN, COLLARS, TOTAL.

REMARKS: 11:00-12:15 OVI W TOOL 12:15-12:45 LAY DOWN TOOL 12:45-1:00 WDR/CLEAN FLOOR 1:00-2:00 VIG VPI 1:25-2:00 200-630 LOGGING 6:20-7:00 IN W/COCKLEYS

CHANGE LINEY PMS/CHANGE OIL DUKS MV/PUMP MV

Table with columns: FROM, TO, FORMATION, ROTARY SPEED, WEIGHT ON BIT, PUMP PRES., NAME, HRS. Includes entries for Lees, Minsk, Randy Bassell, and S. J. Jones.

BIT AND COREHEAD RECORD, MUD RECORD, TIME RECORD, DRILL STEM RECORD. Includes fields for RUN NO., SIZE, MAKE, SERIAL NO., DEPTH IN, HOURS RUN, WEIGHT, VISC., WTR. LOSS-C.C., FILTER CAKE, PH., DRILLING, CORING, OTHER, REPAIRS, TRIP, SIZE D. P., SIZE COLL., JTS. D. P., KELLY DOWN, COLLARS, TOTAL.

REMARKS: 7:00-8:15 Breakdown PUMP + Finish going in and 8:15-9:00 11:00 DRILL 11:00-12:00 PUMP CIR + PUMP ON 12:00-1:00 Lay down Rig

Table with columns: FROM, TO, FORMATION, ROTARY SPEED, WEIGHT ON BIT, PUMP PRES., NAME, HRS. Includes entries for Justin Quating, Cory Adanson, Justin Smith, and Jason Showalter.

BIT AND COREHEAD RECORD, MUD RECORD, TIME RECORD, DRILL STEM RECORD. Includes fields for RUN NO., SIZE, MAKE, SERIAL NO., DEPTH IN, HOURS RUN, WEIGHT, VISC., WTR. LOSS-C.C., FILTER CAKE, PH., DRILLING, CORING, OTHER, REPAIRS, TRIP, SIZE D. P., SIZE COLL., JTS. D. P., KELLY DOWN, COLLARS, TOTAL.

REMARKS: 5:00-5:30 Lay down rig 5:30-11:00 Change mud to 1000 lbs 4:30-5:30 5 1/2 5:30-6:30 Cir 5 1/2 6:30-7:45 cementing 5 1/2 7:45-8:15 SET SUPS. Rig RELEASED @ 8:15 P.M. 8:15-11:00 TEAR DOWN.

JOB LOG

SWIFT Services, Inc.

DATE 11-18-07 PAGE NO. 1

CUSTOMER BRACKEN WELL NO. 1 LEASE A + M15310 JOB TYPE LONGSTANDING TICKET NO. 12568

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|-------|---|----------------|--------|--|
| | | | | T | C | TUBING | CASING | |
| | 1400 | | | | | | | DRILL DOWN, DISCOVERS TO 1.2M (1000000 DP), CMT 170' @ 350' 1/4" @ 112", 100 @ 13.5" 5 1/2" @ 112" RTD 3571, SURFACE @ 3571, SJ 17.5, TUBE @ 35-17 CMT 1.1 6.8.10.1: 11 1.5 @ 2.8.50 |
| | 1615 | | | | | | | START CMT - 100' @ 112" TR. INT. @ |
| | 1735 | | | | | | | DRILL DOWN - 100' @ 112" |
| | 1745 | | | | | | | DRILL DOWN - 100' @ 112" |
| | 1830 | | 41.3 | | | | | PLUG RUN 112" |
| | 1915 | | 0 | | / | | | START DRILLING |
| | | | 1.4 | | / | | | END PLUG |
| | 1940 | | 0 | | / | | | START CMT 350 @ 112" CMT @ 350' |
| | | | 87.0 | | / | | | |
| | | | 140 | | / | | | |
| | | | 19 | | / | | | START DRILLING 100' @ 13.5" @ 112" END CMT |
| | | | 27.6 | | / | | | DRILL PLUG, WASHOUT PL. |
| | 1730 | 50 | 0 | | / | | 300 | START DRILLING |
| | | | 30 | | / | | 300 | |
| | | | 6 | | - | | 350 | |
| | | | 70 | | - | | 500 | STOP DRILLING TAKE P.H. |
| | | | 77 | | - | | 1100 | CMT CMT TO PH 200' @ 112" |
| | | 40 | 80 | | - | | 700 | |
| | 1950 | 40 | 86.5 | | / | | 1600 | DRILL PLUG RELEASE - D.V. |
| | 1955 | | | | | | | |
| | | | | | | | | WASHOUT FACILITY TRUCK |
| | | | | | | | | RECEIVED KANSAS CORPORATION COMMISSION MAY 22 2008 CONSERVATION DIVISION WICHITA, KS |
| | | | | | | | | JOB COMPLETE THANK YOU! DAN, JOSEPH, SARA |



CHARGE TO: BRAC IN DIAMOND

ADDRESS

CITY, STATE, ZIP CODE

TICKET
No 12568

PAGE 1 OF 2

| | | | | | | | |
|-------------------------------------|--|---------------------------------|---|---------------------------------------|---|-------------------------|-------|
| SERVICE LOCATIONS 1. <u>HAYS</u> | WELL/PROJECT NO. <u>#1</u> | LEASE <u>ATHISSION</u> | COUNTY/PARISH <u>GRAHAM</u> | STATE <u>KS</u> | CITY | DATE <u>11-18-07</u> | OWNER |
| 2. <u>NESS</u> | TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES | CONTRACTOR | RIG NAME/NO. <u>DISCOVERY WELLS #1</u> | SHIPPED VIA <u>C.T.</u> | DELIVERED TO <u>Les, Wynn Nicodemus KS</u> | ORDER NO. | |
| 3. | WELL TYPE <u>Oil</u> | WELL CATEGORY <u>DEVELOP</u> | JOB PURPOSE <u>LONGSTRING</u> | WELL PERMIT NO. <u>15065-23350</u> | WELL LOCATION <u>S 2, T8, R21</u> | | |
| 4. REFERRAL LOCATION | INVOICE INSTRUCTIONS | | | | | | |

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | | UNIT PRICE | | AMOUNT | |
|-----------------|-------------------------------------|------------|------|----|-------------------------------|------|-----|------------|-----|---------|---------|
| | | LOC | ACCT | DF | | QTY. | U/M | QTY. | U/M | | |
| 575 | | 1 | | | MILEAGE #105 | 60 | mi | | | 4.00 | 240.00 |
| 578 | | 1 | | | PUMP SERVICE | 1 | EA | | | 1250.00 | 1250.00 |
| 281 | | 1 | | | MUD FLUSH | 500 | gal | | | 75 | 375.00 |
| 290 | | 1 | | | DRAIN | 2 | gal | | | 32.00 | 64.00 |
| 402 | | 1 | | | CENTRALIZED | 7 | EA | 5 1/2 | in | 95.00 | 665.00 |
| 403 | | 1 | | | CMT BISHOP | 3 | EA | 5 1/2 | in | 290.00 | 870.00 |
| 406 | | 1 | | | LATE DOWN PUG & BUFFLE | 1 | EA | 5 1/2 | in | 235.00 | 235.00 |
| 407 | | 1 | | | INSERT FLOAT SURF / AUTO FILL | 1 | EA | 5 1/2 | in | 310.00 | 310.00 |
| 419 | | 1 | | | POTTING HEAD PUMP | 1 | EA | 5 1/2 | in | 250.00 | 250.00 |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 11-18-07 TIME SIGNED: 1400

A.M.
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

| SURVEY | AGREE | UN-DECIDED | DIS-AGREE | PAGE TOTAL | AMOUNT |
|---|-------|------------|-----------|------------|-----------|
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | | | | #1 | 4254.00 |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | | #2 | 9122.05 |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | | TOTAL | 13,381.05 |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | | TAX | |
| ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO | | | | TOTAL | |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | | | | |

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: [Signature] APPROVAL: _____

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 12528

| | | | | |
|---------------------------------|----------------------------|-------------------------|------------------|----------------|
| CUSTOMER <i>BEACH DAMSON</i> | WELL # <i>1, ATRHSSION</i> | DATE <i>11.18.07</i> | PAGE <i>2</i> | OF <i>2</i> |
|---------------------------------|----------------------------|-------------------------|------------------|----------------|

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | TIME | DESCRIPTION | QTY. | | U/M | | UNIT PRICE | AMOUNT | |
|-----------------|----------------------------------|------------|-------|-----|------|--------------------------|----------------|-----------|-----|--|--------------|-------------|-----------|
| | | LOC | ACCT. | DF. | | | | | | | | | |
| <i>370</i> | | <i>2</i> | | | | <i>Small Chit</i> | <i>2170</i> | <i>SK</i> | | | <i>14.50</i> | <i>6825</i> | <i>00</i> |
| <i>276</i> | | <i>2</i> | | | | <i>FROCK</i> | <i>118</i> | <i>LP</i> | | | <i>1.25</i> | <i>147</i> | <i>50</i> |
| <i>581</i> | | <i>2</i> | | | | <i>Service Chit Chit</i> | <i>470</i> | <i>UM</i> | | | <i>1.10</i> | <i>517</i> | <i>00</i> |
| <i>583</i> | | <i>2</i> | | | | <i>DRAWING</i> | <i>1642.55</i> | <i>TR</i> | | | <i>1.00</i> | <i>1642</i> | <i>55</i> |
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|----------------|--------------|--------------|-----------|
| SERVICE CHARGE | CUBIC FEET | | |
| MILEAGE CHARGE | TOTAL WEIGHT | LOADED MILES | TON MILES |

| | |
|--------------------|----------------|
| CONTINUATION TOTAL | <i>9/22.05</i> |
|--------------------|----------------|