

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741  
Name: Energex Kansas, Inc. (formerly Midwest Energy, Inc.)  
Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor  
City/State/Zip: Overland Park, KS 66210  
Purchaser: Shell Trading U. S. Company  
Operator Contact Person: Marcia Littell  
Phone: (913) 693-4608  
Contractor: Name: Birk Petroleum  
License: 31280

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

01/22/08	01/23/08	4/21/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23190-0000  
County: Johnson  
NE  NW  Sec. 9 Twp. 14 S. R. 22  East  West  
4960 feet from (S) N (circle one) Line of Section  
4619 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Weidemier Well #: 27  
Field Name: Gardner  
Producing Formation: Bartlesville  
Elevation: Ground: N/A Kelly Bushing: \_\_\_\_\_  
Total Depth: 889' Plug Back Total Depth: 860'  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 860  
feet depth to surface \_\_\_\_\_ w/ 160 sx cmt.  
APZ-Dlg - 7/8/08

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell  
Title: Compliance Coordinator Date: 5/19/08  
Subscribed and sworn to before me this 19<sup>th</sup> day of May,  
20 08.  
Notary Public: Maureen Elton  
Date Commission Expires: 9/18/2010

Maureen Elton  
Notary Public - State of Kansas  
My Appt Expires 9/18/2010

**KCC Office Use ONLY**  
Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**MAY 22 2008**  
**KCC WICHITA**

Operator Name: Energex Kansas, Inc. (formerly Midwest Energy, Inc.) Lease Name: Weidemier Well #: 27  
 Sec. 9 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray/Neutron</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	20'	Portland	8	
Production	6"	2 7/8"	5.8#	860'	OWC	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4 SPF	809-820'	Spot 250 gal. 15% HCL	809-820'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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**RECEIVED**  
**MAY 22 2008**

**B & B COOPERATIVE VENTURES**  
**900 South 4<sup>th</sup>**  
**Burlington, Ks 66839**  
**620-364-1311**

**RECEIVED**  
 MAR 18 2008  
 BY: *WJ*

DATE: 1/18/08	Lease: Weidemier
Operator: Midwest Energy	Well: #27
7300 W. 110 <sup>th</sup> St, 7 <sup>th</sup> Floor	API: 15-091-23190-0000
Overland Park, Ks 66210	Description: 9-14-22
Spud: 1/22/08 T.D.: 1/23/08	County: Johnson

Formations	From	To	Formations	From	To
Top Soil/Clay	0	10	Lime	540	548
Rock/Lime	10	18	Shale	548	564
Shale	18	22	Lime	564	570
Lime	22	30	Shale	570	780
Shale	30	41	Lime	780	783
Lime	41	58	Shale/Mucky Shale	783	809
Shale	58	75	Oil Sand	809	820
Lime	75	140	Shale	820	889
Shale	140	188	T.D.	889	
Lime	188	197			
Shale	197	215			
Lime	215	220			
Shale	220	231			
Lime	231	251			
Shale	251	271			
Lime	271	300			
Shale	300	308			
Lime	308	331			
Shale	331	335			
Lime	335	370			
Shale	370	530			

Surface bit: 9 7/8"      Length: 20'      Surface casing: 7"      Cement: 8 sx  
 Hook onto surface casing and circulate cement to surface  
 Drill bit: 6"      T.D.: 889'      Pipe set: 859.75'      Size: 2 7/8"

*Darwin Bur*  
 Signed

**RECEIVED**  
 MAY 22 2008  
 KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, ~~INC.~~ LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15958  
 LOCATION Ottawa KS  
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1/24/08	5460	Weidemier # 27	9	14	22	JO
CUSTOMER Midwest Energy Inc			TRUCK #			
MAILING ADDRESS 7300 W 110th St			DRIVER		TRUCK #	
CITY Overland Park			DRIVER		TRUCK #	
STATE KS			DRIVER		TRUCK #	
ZIP CODE 66210			DRIVER		TRUCK #	

JOB TYPE Long string HOLE SIZE 6" HOLE DEPTH 869' CASING SIZE & WEIGHT 2 7/8 ERD  
 CASING DEPTH 862' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2 Plug  
 DISPLACEMENT 5.0 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: Chuck casing depth w/ wireline. Mix Pump 200# Premium  
Gel Flush. Mix Pump 160 sks OWC Cement. Cement  
to surface. ~~Flush~~ Flush pump + lines clean. Displace  
2 1/2" Rubber plug to casing TD. w/ 5.0 BBLs Fresh water  
Pressure to 700# PSI. Shot in casing.

Fred Mader

Birk Well Service.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 368		875 <sup>00</sup>
5406	30 mi	MILEAGE <del>300</del> Pump Truck 368		1035 <sup>00</sup>
5407	Minimum	Ton Mileage 226		300 <sup>00</sup>
5502C	3 hrs	80 BBL Vac Truck 369		282 <sup>00</sup>
1126	160 SKS	OWC Cement		2592 <sup>00</sup>
1118B	200 <sup>00</sup>	Premium Gel		32 <sup>00</sup>
4402	1	2 1/2" Rubber plug		21 <sup>00</sup>
Sub Total				4205 <sup>00</sup>
RECEIVED MAY 22 2008 KCP WICHITA			Tax @ 6.3	169.28
SALES TAX				
ESTIMATED TOTAL				4374.78

AUTHORIZATION Bob Fiebler was here

TITLE 219863

DATE \_\_\_\_\_