

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741
Name: Energex Kansas, Inc. (formerly Midwest Energy, Inc.)
Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor
City/State/Zip: Overland Park, KS 66210
Purchaser: Shell Trading U. S. Company
Operator Contact Person: Marcia Littell
Phone: (913) 693-4608
Contractor: Name: Birk Petroleum
License: 31280

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1/23/08	1/24/08	4/21/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23189-0000
County: Johnson
NE NW Sec. 9 Twp. 14 S. R. 22 East West
4630 feet from (S) N (circle one) Line of Section
4291 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Weidemier Well #: 26
Field Name: Gardner
Producing Formation: Bartlesville
Elevation: Ground: N/A Kelly Bushing: _____
Total Depth: 888' Plug Back Total Depth: 866'
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 866
feet depth to surface w/ 132 sx cmt.
Alt 2 - To - 7/8/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Compliance Coordinator Date: 5/19/08
Subscribed and sworn to before me this 19th day of May,
20 08.
Notary Public: Maureen Elton
Date Commission Expires: 9/18/2010

Maureen Elton
Notary Public, State of Kansas
My Appt Expires 9/18/2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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MAY 22 2008

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Operator Name: Energex Kansas, Inc. (formerly Midwest Energy, Inc.) Lease Name: Weidemier Well #: 26
 Sec. 9 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	21'	Portland	8	
Production	6 1/4"	2 7/8"	5.8#	866'	OWC	132	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	816-826'	Spot 250 gal. 15% HCL	816-826'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311

RECEIVED
 MAR 18 2008
 BY: *MY*

DATE: 1/23/08	Lease: Weidemier
Operator: Energex Kansas	Well: #26
7300 W. 110 th St, 7 th Floor	API: 15-091-23189-0000
Overland Park, Ks 66210	Description: 9-14-22
Spud: 1/23/08 T.D.: 1/24/08	County: Johnson

Formations	From	To	Formations	From	To
Top Soil/Clay	0	10	Shale	358	528
Shale	10	14	Lime	528	561
Rock/Lime	14	27	Shale	561	572
Shale	27	33	Lime	572	576
Lime	33	40	Shale	576	592
Shale	40	52	Lime	592	598
Lime	52	66	Shale	598	624
Shale	66	85	Lime	624	627
Lime	85	151	Shale	627	723
Shale	151	155	Lime	723	724
Lime	155	157	Shale	724	743
Shale	157	196	Lime	743	744
Lime	196	208	Shale	744	815
Shale	208	226	Oil Sand	815	827
Lime	226	230	Shale	827	848
Shale	230	241	Lime	848	853
Lime	241	290	Shale	853	880
Shale	290	292	Lime	880	888
Lime	292	310	T.D. 888'		
Shale	310	316			
Lime	316	358			

Surface bit: 9 7/8" Length: 21' Surface casing: 7" Cement: 8 sx
 Hook onto surface casing and circulate cement to surface
 Drill bit: 6" T.D.: 888' Pipe set: 866' Size: 2 7/8"

Darwin Biv
 Signed _____

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CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15939
 LOCATION Ottawa
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-25-08	5460	Weidamer # 26	9	14	22	JO
CUSTOMER Midwest Energy EMERTEX KS Inc			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 7300 W 110th CITY Overland Park STATE KS ZIP CODE 66210			516	Alan M		
			495	Casey K		
			453/T91	Randy W		
			226	Ken Wood		

JOB TYPE long string HOLE SIZE to 1 1/4 HOLE DEPTH 870 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 866 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 5.1 DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 bpm

REMARKS: Established rate. Mixed & pumped 200# gel to flush hole followed by 132 ss OWC cement. Circulated cement to surface. Flushed pump clean. Pumped 2 1/2 plug to casing TD. Well held 800 PST. Closed valve.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	875.00
5404	30	MILEAGE	495	103.50
5402	866	casing footage	495	—
5407	mi	ten miles	226	300.00
55216.10	2 1/2 hr	transport	453/T91	260.00
118B	200#	gel		32.00
1126	132	OWC		2138.40
4402	1	2 1/2 plug		21.90
			546	3729.90
			6.4%	140.25
			SALES TAX	140.25
			ESTIMATED TOTAL	3870.15

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AUTHORIZATION B/H Z Fisher

TITLE 219934
219935

DATE _____