

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741
Name: Energex Kansas, Inc. (formerly Midwest Energy, Inc.)
Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor
City/State/Zip: Overland Park, KS 66210
Purchaser: Shell Trading U. S. Company
Operator Contact Person: Marcia Littell
Phone: (913) 693-4608
Contractor: Name: Birk Petroleum
License: 31280

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/13/08</u>	<u>2/14/08</u>	<u>4/21/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23187-0000
County: Johnson
SE NW NW Sec. 9 Twp. 14 S. R. 22 East West
4320 feet from (S) N (circle one) Line of Section
4315 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Weidemier Well #: 24
Field Name: Gardner

Producing Formation: Bartlesville
Elevation: Ground: N/A Kelly Bushing: _____
Total Depth: 889' Plug Back Total Depth: 861'
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 861'
feet depth to: surface w/ 120 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Compliance Coordinator Date: 5/19/08
Subscribed and sworn to before me this 19th day of May, 2008.
Notary Public: Maureen Elton
Date Commission Expires: 9/17/2010

KCC Office Use ONLY
Maureen Elton
Notary Public, State of Kansas
My Appt Expires 9/17/2010
Letter of Confidentiality Received
If Desired: Yes No Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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MAY 22 2008
KCC WICHITA

Operator Name: Energex Kansas, Inc. (formerly Midwest Energy, Inc.) Lease Name: Weidemier Well #: 24
 Sec. 9 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	21'	Portland	8	
Production	6"	2 7/8"	5.8#	861'	OWC	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	836-846'	Spot 250 gal. 15% HCL	836-846'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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MAY 22 2008

KCC WICHITA

B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311

RECEIVED
 MAR 18 2008
 BY: *87/6*

DATE: 02/13/08	Lease: Weidemier
Operator: Midwest Energy	Well: #24
7300 W. 110 th St, 7 th Floor	API: 15-091-23187-0000
Overland Park, Ks 66210	Description: 9-14-22E
Spud: 02/13/08 T.D.: 02/14/08	County: Johnson

Formations	From	To	Formations	From	To
Top Soil/Clay	0	6	Shale	317	325
Rock	6	15	Lime	325	367
Shale	15	19	Shale	367	743
Lime	19	21	Lime	743	745
Lime	21	37	Shale	745	767
Shale	37	41	Lime	767	768
Lime	41	48	Shale	768	810
Shale	48	59	Lime	810	811
Lime	59	72	Shale	811	836
Shale	72	88	Oil Sand	836	847
Lime	88	164	Shale	847	889
Shale	164	203	T.D. 889'		
Lime	203	210			
Shale	210	211			
Lime	211	214			
Shale	214	229			
Lime	229	241			
Shale	241	249			
Lime	249	259			
Shale	259	286			
Lime	286	296			
Shale	296	298			
Lime	298	317			

Surface bit: 9 7/8" Length: 21' Size: 7" Cement: 8 sx
 Hook onto surface casing and circulate cement to surface
 Drill bit: 6" T.D.: 889' Pipe set: 861' Size: 2 7/8"

Darin Bell

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 MAY 22 2008

KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCC
 WJW
 5/23/08

TICKET NUMBER 15844
 LOCATION Ottawa
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET

WEIDEMER CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-15-08	2579	Wiedemer #24	9	14	22	Jo
CUSTOMER <u>Energex Resources</u>			TRUCK #			
MAILING ADDRESS <u>7300 W 110th St.</u>			DRIVER			
CITY <u>Overland Park</u>			TRUCK #			
STATE <u>KS</u>			DRIVER			
ZIP CODE <u>66210</u>			TRUCK #			
JOB TYPE <u>long string</u>			DRIVER			
HOLE SIZE <u>6"</u>			TRUCK #			
HOLE DEPTH <u>870</u>			DRIVER			
CASING SIZE & WEIGHT <u>2 7/8</u>			TRUCK #			
CASING DEPTH <u>661</u>			DRIVER			
SLURRY WEIGHT			TRUCK #			
SLURRY VOL			DRIVER			
WATER gal/sk			TRUCK #			
CEMENT LEFT in CASING <u>yes</u>			DRIVER			
DISPLACEMENT <u>5 bbl</u>			TRUCK #			
DISPLACEMENT PSI			DRIVER			
MIX PSI			TRUCK #			
RATE <u>4 bpm</u>			DRIVER			
REMARKS: <u>Established rate. Mixed & pumped 200# gel to flush hole. Mixed & pumped 120 sk OWC cement. Circulated cement to surface. Flushed pump clean. Pumped plug to casing TD. Well held 800 PSI. Closed Valve.</u>						

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	164	825.00
5406	35	MILEAGE	164	120.75
5402	861'	Casing footage	164	-
5407A	1/2 of min	ton mileage	226	150.00
5502C	2	80 vac	370	188.00
1118B	200#	gel		32.00
1125	120 sk	OWC		1944.00
4402	1	2 1/2 plug		21.00
RECEIVED MAY 22 2008 KCC WICHITA				3330.75
6.4				SALES TAX
ESTIMATED				127.81
TOTAL				3458.56

AUTHORIZATION Paul Zichner

TITLE 220337

DATE _____