

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: COFFEYVILLE RESOURCES
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: FINNEY DRILLING COMPANY
License: 5989
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, **RECEIVED**
KANSAS CORPORATION COMMISSION

If Workover/Re-entry: Old Well Info as follows: **MAY 02 2008**

Operator: _____
Well Name: CONSERVATION DIVISION WICHITA, KS
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>10/2/07</u>	<u>10/5/07</u>	<u>NOT COMPLETED</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22,309 - 90-00
County: COFFEY
NE SE NW NE Sec. 11 Twp. 23 S. R. 16 East West
790 feet from S / N (circle one) Line of Section
1550 feet from E W (circle one) Line of Section

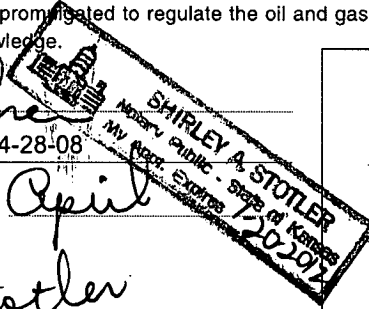
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: BEARD Well #: 10-1
Field Name: NEOSHO FALLS - LEROY

Producing Formation: SQUIRREL
Elevation: Ground: 984 Kelly Bushing: ---
Total Depth: 1021 Plug Back Total Depth: 1006.40
Amount of Surface Pipe Set and Cemented at 43.50 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1021
feet depth to SURFACE w/ 149 sx cmt.
AKZ-DG - 7/8/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1000 ppm Fluid volume 80 bbls
Dewatering method used PUMPED PIT OUT - PUSHED IN
Location of fluid disposal if hauled offsite: _____
Operator Name: COLT ENERGY, INC.
Lease Name: MURRAY License No.: 5150
Quarter SE Sec. 2 Twp. 23 S. R. 16 East West
County: COFFEY Docket No.: D-28,297

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 4-28-08
Subscribed and sworn to before me this 29th day of April
08
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2012



KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
 UIC Distribution

Operator Name: COLT ENERGY, INC Lease Name: BEARD Well #: 10-1
 Sec. 11 Twp. 23 S. R. 16 East West County: COFFEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	7"	19	43.50	CLASS A CEMENT	34	
PRODUCTION	5 5/8	2 7/8	6.5	1006.40	50/50 POZO	149	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs, etc. Specify Footage of Each Interval	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NOT COMPLETED		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 02 2008
CONSERVATION DIVISION
WICHITA, KS

DRILLERS LOG

API NO. 15-031-22309-0000

S. 11 T. 23 R. 16E

OPERATOR: COLT ENERGY, INC.

LOCATION: NE SE NW NE

ADDRESS: P.O. BOX 388 IOLA, KS 66749

COUNTY: COFFEY

WELL #: 10-I

LEASE NAME: BEARD

FOOTAGE LOCATION: 790 FEET FROM NORTH LINE & 1550 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: JIMS.

SPUD DATE: 10-2-07

MAY 02 2008

TOTAL DEPTH: 1021

DATE COMPLETED: 10-5-07

RECEIVED
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS

PURCHASER: C'VILLE RESOURCES

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	43.50	I	65	Service Company
PRODUCTION:	5 1/4	2 7/8	6.5	987.60	I	110	Service Company

WELL LOG

CORES: #1 959 TO 973

RUN: 3 Centralizers
1 Clamp
1 Floatshoe

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
TOP SOIL	0	3	LIME	574	576
SAND	3	22	SHALE	576	581
GRAVEL	22	33	LIME	581	582
SHALE	33	131	BIG SHALE	582	704
LIME	131	142	SHALE & LIME	704	709
SAND	142	147	SHALE	709	730
LIME	147	167	LIME	730	744
SHALE	167	173	SHALE	744	752
LIME	173	200	LIME	752	761
SHALE	200	297	SHALE	761	776
LIME	297	310	SAND & SHALE	776	858
SHALE	310	329	LIME	858	862
LIME	329	338	SHALE	862	867
SHALE	338	347	LIME	867	872
LIME	347	355	SHALE	872	874
SHALE	355	358	LIME	874	876
LIME	358	401	SAND & SHALE	876	886
SHALE	401	402	LIME	886	892
LIME	402	403	SHALE	892	907
SHALE	403	413	LIME	907	915
LIME	413	414	SHALE	915	921
SHALE	414	442	LIME	921	924
KC LIME	442	494	SHALE	924	927
SHALE	494	495	LIME	927	929
LIME	495	497	SAND & SHALE	929	956
SHALE	497	499	OIL LIME	956	957
LIME	499	542	OIL SAND & SHALE	957	962
SHALE	542	547	OIL SAND	962	964
LIME	547	570	SAND & SHALE	964	967
SHALE	570	574	SHALE	967	1021 T.D.

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15707
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/5/07	1828	Beard # 10-I	11	23	16	CF

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Colt Energy Inc. 112 Rhode Island Rd Iola, KS 66749	506	Fred		
	495	Casny/Jason		
	510	Gary		

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 1020' CASING SIZE & WEIGHT 2 7/8 EUE
 CASING DEPTH 1008' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 5.86 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Check casing depth w/ wireline. Establish Circulation.
Mix Pump 200# Premium Gel Flush. Mix Pump 3 SKS
50/50 Por Mix Cement 2 1/2 Gal 1/2# Phenoseal per sack. Cement
to surface. Flush pump & lines clean. Displace 2 1/2"
rubber plug to casing TD w/ 5.86 BBL Fresh water.
Pressure to 800 #PSI. Shut in casing

Customer Supplied H₂O Fred Mader
Kurt Finney Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	840.00
5406	50 mi	MILEAGE Pump Truck	495	165.00
5407A	6.426 Ton	Ton Mileage	510	353.43
1124	149 SKS	50/50 Por Mix Cement		1318.65
1118B	4.57 #	Premium Gel		64.55
1107A	77 #	Pheno Seal		80.85
4402	1	2 1/2" Rubber Plug		20.00
KANSAS CORPORATION COMMISSION				
MAY 02 2008				
CONSERVATION DIVISION WICHITA, KS				
Sub Total				2846.48
Tax @ 5.3%				78.87
SALES TAX ESTIMATED TOTAL				2925.35

AUTHORIZATION Larry Decker TITLE WOT 217288 DATE _____