

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6039
 Name: L. D. DRILLING, INC.
 Address: 7 SW 26 AVE
 City/State/Zip: GREAT BEND, KS 67530
 Purchaser: Eaglwing Trading
 Operator Contact Person: L. D. DAVIS
 Phone: (620) 793-3051
 Contractor: Name: PETROMARK DRILLING, INC.
 License: 33323
 Wellsite Geologist: KIM SHOEMAKER
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/08/08</u>	<u>3/13/08</u>	<u>3/18/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25170-0000
 County: BARTON
 C S/2 N/2 NE/4 Sec. 12 Twp. 20 S. R. 12 East West
990 feet from S / (circle one) Line of Section
1320 feet from (circle one) W Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE NW SW
 Lease Name: CHISHOLM Well #: 1
 Field Name: CHASE SILICA
 Producing Formation: ARBUCKLE
 Elevation: Ground: 1786' Kelly Bushing: 1791'
 Total Depth: 3338' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 358 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to Oil - 1/2" - 7/8" / 08 sx cmt.

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Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: CLERK Date: APRIL 30, 2008
 Subscribed and sworn to before me this 30 day of April,
 20 08
 Notary Public: [Signature]
 Date Commission Expires: 2-02-11 Rashell Patten

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - STATE OF KANSAS
 Rashell Patten
 MY ADPT. EXP. 2/11

Operator Name: L. D. DRILLING, INC. Lease Name: CHISHOLM Well #: 1
 Sec. 12 Twp. 20 S. R. 12 East West County: BARTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE ATTACHED

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	358'	60/40 POZMIX	350	2%GEL, 3%CC, 1/4#FS
Production	7 7/8"	5 1/2"	14#	3330'	60/40 POZMIX	165	18%Salt, 1/2%CFR, 5#Gil

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material)</i>	Depth
		300 GAL 15% NE	

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3334'	3330'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. March 19, 2008		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15		80		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)

DAILY DRILLING REPORT

OPERATOR: **L.D. DRILLING, INC.** LEASE: **CHISHOLM #1**
C S/2 N/2 NE/4 Sec 12-20-12
WELLSITE GEOLOGIST: **Kim Shoemaker** Barton Co., KS
CONTRACTOR: **Petromark Drilling** ELEVATION: GR: 1786'
KB: 1791'
SPUD: **3/8/08 @ 5:15 P.M.** PTD: 3400'
SURFACE: **Ran 8 jts. New 24# 8 5/8" Surface Casing, Tally 353', Set @ 358' w/ 350 sx of 60/40 Pozmix, 2% Gel, 3% CC, 1/4# FloSeal, Did Circulate, by Basic Energy Plug Down 2:19 A.M. 3/9/08**

3/08/08 Move in, Rig up & Spud
3/09/08 358' Drill Plug @ 1:00 P.M.
** Cement had not hardened - 9 1/2 hrs,
took 8 hrs to set up
3/10/08 1650' Drilling
3/11/08 2685' Drilling
3/12/08 3312' Drilling
3/13/08 3338' RTD

Ran 78 jts New 14# 5 1/2" Production Casing
Tally 3317.78', Set Packer Shoe @ 3330'
Cement w/ 150 sx 60/40 Pozmix 18% Salt, 1/2% CFR,
5# Gilsonite, Plug Rathole w/ 15 sx 60/40 Pozmix
Plug Down 8:15 A.M. 3/13/08

DST #1 3305 - 3338' Arbuckle
TIMES: 45-45-45-60
BLOW: 1st Open: bb 19 min
2nd Open: bb 16 min
RECOVERY: 120'gip, 270'cgo, 180'mgo
IFP: 47-138 ISIP: 1127
FFP: 15-208 FSIP: 1122
TEMP: 102 degrees

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SAMPLE TOPS:

Anhy	Top	563	(+1228)
Anhy	Base	575	(+1216) 1'low to Schartz #1
Heebner		2948	(-1157) 1'low to Schartz #2
Brown Lime		3070	(-1279) 7'hi to Schartz #6
Lansing		3088	(-1297)
Base Kansas City		3310	(-1519)
Arbuckle		3328	(-1537)
RTD		3338	(-1547)

Customer <i>L.O. Drilling</i>	Lease No.	Date <i>3-8-08</i>
Lease <i>Chisolm</i>	Well # <i>1</i>	
Field Order # <i>10151</i>	Station <i>Pratt</i>	Casing <i>8 7/8</i>
Type Job <i>CNW-S.P.</i>	Formation	Legal Description <i>R205-12W</i>
	Depth	County <i>Barber</i>
		State <i>Ks.</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 7/8</i>	Tubing Size	Shots/Ft. <i>Cnt.</i>	Acid <i>350 gal. 60/40 POC</i>	Pre Pad <i>1.25 FT3</i>	RATE	PRESS	ISIP	
Depth <i>3162</i>	Depth	From	To	Pad	Max		5 Min.	
Volume <i>23</i>	Volume	From	To	Frac.	Min		10 Min.	
Max Press. <i>500</i>	Max Press.	From	To		Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>358</i>	Packer Depth	From	To	Flush <i>22 BB1</i>	Gas Volume		Total Load	

Customer Representative <i>Bradley</i>	Station Manager <i>Scotty</i>	Treater <i>Bobby</i>
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Service Units	<i>19840</i>	<i>14840</i>	<i>19826</i>	<i>19860</i>					
Driver Names	<i>Snake</i>	<i>Shanline</i>	<i>Neil</i>	<i>Freeman</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2230</i>					<i>On location - Safety Meeting</i>
<i>2400</i>					<i>Run Csg</i>
<i>0110</i>					<i>Csg on Bottom</i>
<i>0115</i>					<i>Hook up to Csg - Break P.C. w/ Rig</i>
<i>0145</i>	<i>100</i>		<i>10</i>	<i>6.0</i>	<i>H2O Ahead</i>
<i>0148</i>	<i>300</i>		<i>85</i>	<i>6.0</i>	<i>Mix Cement @ 14.7 gal</i>
<i>0212</i>					<i>Release Plug</i>
<i>0215</i>	<i>150</i>			<i>5.5</i>	<i>Start Disp.</i>
<i>0219</i>	<i>150</i>		<i>22</i>		<i>Plug Down</i>
					<i>Circulation thru Job</i>
					<i>Circulated Cnt. to PIT</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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BASIC

energy services, L.P.

FIELD ORDER 17664

Subject to Correction

Date 3-13-08	Customer ID	Lease CHISOLM	Well # 1	Legal 12-20-12
		County BARTON	State KS.	Station PRATT, KS.
CHARGE	LID DRILLING INC.	Depth	Formation	Shoe Joint 12
		Casing 5 1/2	Casing Depth 3330'	TD 3338
		Customer Representative LD	Job Type CINW-L.S.	
		Treater COOLEY		
AFE Number	PO Number	Materials Received by X L.L. Lewis		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	150 SK.	60/40 P02		1650.00
	CP103	15 SK.	60/40 P02		165.00
	CE108	65 lb.	CFR		390.00
	CE111	1329 lb.	START		664.50
	CE201	750 lb.	GILSONITE		502.50
	CF607	1 EA.	5 1/2 LATCH DOWN PLUG		400.00
	CF100	1 EA.	5 1/2 PACKER SHOE		3700.00
	CF165	4 EA.	5 1/2 TURBOLIZER		440.00
	E101	110 mi.	TRUCK MILEAGE		770.00
	E113	391 mi.	BULK DELIVERY		685.60
	E100	55 mi.	PICKUP MILEAGE		233.75
	CE240	165 SK.	BLENDING CHARGE		231.00
	S003	1 EA.	SEWAGE SUPERVISOR		175.00
	CE204	1 EA.	PUMP CHARGE		2160.00
	CE504	1 EA.	PLUG CONTAINER		250.00

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As consideration, the Customer agrees:

a) To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

d) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.

Customer LD DRILLING INC.	Lease No.	Date 3-13-08
Lease CITISOLM	Well # 1	
Field Order # 17664	Station PRATT, KS.	Casing 5 1/2
		Depth 3330
Type Job CNW - C.I.S.	Formation TD-3338	County BARTON
		State KS.
		Legal Description 12-20-12

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2								
Depth 3330	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 3318	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative **LD** Station Manager **SCOTT** Treater **GEORGE**

Service Units **19907**
 Driver Names **KG** **WELSON** **LITCHMAN**

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0300					ON LOCATION
0530					RUN 3332' 5 1/2 CSG - 80 JTS
					PACKER SHOE LATCH BARREL 1ST COLUMN
					CENT. - 1-3-5-7
					DROP BALL - SET PAK SHOE AT 3330
0745	200		36	5	RTN 150 SA. 6 1/4 POZ
					18% SALT, 1/2% CCL, 5" GELSONITE
					STOP - WASH LINE - DROP PLUG
	0		0	6 1/2	START DESI.
	200		60	6 1/2	LEFT CEMENT
	600		76	4	SLOW RATE
0815	150		81	3	PLUG DOWN - HZP
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0900					PLUG RST HOLE - 15 SA. 6 1/4 POZ
					JOB COMPLETE
					THANKS - KEVIN