

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32887
Name: Endeavor Energy Resources, LP
Address: PO Box 40
City/State/Zip: Delaware, OK 74027
Purchaser: Seminole Energy Services
Operator Contact Person: Joe Driskill
Phone: (918) 467-3111
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

1-27-08 1-28-08 5-14-08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31515-0000
County: Montgomery
W2 NW NE Sec. 34 Twp. 33 S. R. 17 East West
660 feet from S / (N) (circle one) Line of Section
2310 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Dennis Well #: 34-4
Field Name: Cherokee Basin Coal Area

Producing Formation: Flemming - Riverton
Elevation: Ground: 789.1 Kelly Bushing: _____
Total Depth: 980 Plug Back Total Depth: 973
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 980
feet depth to surface 4115 sx cmt.
AKZ-DIG-7/16/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill
Title: Operations Superintendent Date: 5-16-08

Subscribed and sworn to before me this 16 day of May,
2008

Notary Public: Stephanie Lakey
Date Commission Expires: April 18, 2009

STEPHANIE LAKEY
NOTARY PUBLIC-STATE OF OKLAHOMA
NOWATA COUNTY
MY COMMISSION EXPIRES APRIL 18, 2009
COMMISSION # 05003715

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
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MAY 19 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Endeavor Energy Resources, LP Lease Name: Dennis Well #: 34-4
 Sec. 34 Twp. 33 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Oswego 378 411
 Riverton 917 -128
 Mississippi 928 -139

List All E. Logs Run:

Compensated Density / Neutron
 Dual Induction
 Gamma Ray / Neutron, CBL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	24	21	Portland	4	
Production	6.750	4.5	11.60	973	Class A	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	656-660	500 gal 15% HCL	660
4	918-919.5		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2.375	940		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

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Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072

Phone: 620-432-6170 Jeff Gatt, 620-839-5582/FAX

HAVE RIG
Rig # 3
WILL DIG

Rig #:	3			S34	T33S	R17E	
API #:	15-125-31515-0000			Location:	W2,NW,NE		
Operator:	Endeavor Resources LP			County:	Montgomery		
Address:	P.O Box 40						
	Delaware, Ok 74027						
Well #:	34-4	Lease Name:	Cennis	Depth	Oz:	Orifice	flow: MCF
Location	650 FNL	Line		55		No Flow	
	2310 FEL	Line		155		No Flow	
Spud Date	1/27/2008			330		Trace	
Date Completed:	1/28/2008			TD: 980'	Gas Check Same		
Driller:	Jeff Kephart; Shaun Beach			455	2	3/8"	5.05
Casing Record	Surface	Production		505	3	3/8"	6.18
Hole Size	12 1/4"	6 3/4"		605	Gas Check Same		
Casing Size	8 5/8"			680	5	3/4"	31.6
Weight	26#			755	Gas Check Same		
Setting Depth	20' 8"			880	2	1/2"	8.87
Cement Type	Portland			930	3	1 1/4"	76
Sacks	4			980	3	1/2"	10.9
Feet of Casing							

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	3	overburden	176	177	sand	402	407	shale
3	18	clay	177	222	shale	407	410	lime
18	38	shale	222	234	sandy shale	410	412	shale
38	39	lime	234	242	sand	412	415	blk shale
39	42	shale	242	288	shale	415	417	shale
42	43	blk shale	288	289	blk shale	417	445	lime
43	88	shale	289	298	shale	445	447	shale
88	89	coal	298	317	lime	447	449	blk shale
89	98	shale	308		oil smell	449	450	lime
98	107	lime	315		no smell	450	451	coal
107	137	shale	317	320	blk shale	451	453	lime
137	138	coal	320	325	shale	453	454	shale
138	150	lime	325	327	coal	454	458	lime
150	154	shale	327	328	lime	458	496	shale
154	161	lime	328	350	shale	496	497	coal
161	170	shale	350	365	sandy shale	497	510	shale
170	172	sand	365	377	shale	510	522	sandy shale
172	176	shale	377	402	lime	522	535	laminated sand

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
535	537	sandy shale	763	766	sand			
537	541	shale	766	775	shale			
541	544	sand	775	778	lime			
544	546	sandy shale	778	856	shale			
546	551	shale	856	857	coal			
551	560	sand	857	920	shale			
560	575	shale	920	921	coal			
575	576	lime	921	923	shale			
576	586	shale	923	938	chat			
586	587	blk shale	938	980	lime			
587	588	coal	980		Total Depth			
588	602	shale						
602	604	coal						
604	612	shale						
612	615	sandy shale						
615	621	sand						
621	624	shale						
624	626	sand						
626	658	shale						
658	660	blk shale						
660	664	shale						
664	665	coal						
665	667	shale						
667	678	sand						
678	695	shale						
695	700	lime						
700	715	laminated sand						
715	735	shale						
735	744	sand						
744	746	laminated sand						
746	747	lime						
747	749	sand						
749	751	shale						
751	752	coal						
752	763	shale						

Notes:

08LA-012808-R3-008-Dennis 34-4-EER

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WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 11505
 LOCATION Berulle
 FOREMAN Coop

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-29-08	2520	Denais #34-4				Mont
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Endeavor			418	Ryan H		
MAILING ADDRESS			518	Jasper		
CITY			Summit, IL			
		STATE	ZIP CODE			

JOB TYPE L.S. HOLE SIZE 6 3/4 HOLE DEPTH 980 CASING SIZE & WEIGHT 4 1/2 116 #
 CASING DEPTH 923 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING -0-
 DISPLACEMENT 15 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Pumped 4 hrs ahead, Est. circulation, pumped 11.5 sks cement, flushed pump & lines, displaced plug to bottom set shoe string.
 -Circulated cement to surface-

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		825.00
5406	50	MILEAGE		122.50
5402	923	Footage		184.87
5407	1	Bulk Truck		300.00
5501L	4hr	Transport		416.00
1104	10,810 #	Cement		1513.40
1102A	80 #	Pheno Seal		82.20
1110	1150 #	Gilsonite		525.00
1111	250 #	Salt		22.50
1118B	400 #	Gel		64.00
1123	4200 yd	Grly Water		55.86
4404	1	4 1/2 Rubber Plug		42.00

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AUTHORIZATION _____ TITLE # 220014 DATE _____
 SALES TAX \$128.00
 ESTIMATED TOTAL \$4491.33