

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

corrected 5/18/08 KCC

Operator: License # 3449
Name: Coen Energy Corporation
Address: 7113 W. 135th Street #171
City/State/Zip: Overland Park/KS/66223
Purchaser: Plains
Operator Contact Person: David Coen
Phone: (913) 239.0495
Contractor: Name: ~~B & B Cooperative Ventures~~ BIRK PETROLEUM
License: 31280
Wellsite Geologist: NA
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
12/12/07 12/17/07 12-18-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 107-23921-0000
County: Linn
SE NE NE NW Sec. 16 Twp. 23 S. R. 22 East West
600 feet from S (N) (circle one) Line of Section
2475 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Murrow Well #: WSW-1
Field Name: Blue Mound South
Producing Formation: Mississippi
Elevation: Ground: 1020 Kelly Bushing: _____
Total Depth: 950 Plug Back Total Depth: 950
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 800
feet depth to Surface w/ 137 _____ sx cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 0 ppm Fluid volume 80 bbls
Dewatering method used Air dried
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

ALTZ - Dlg - 7/8/08

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 04 2008
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rules 82-3-30, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*
Title: PRESIDENT Date: 9-18-08
Subscribed and sworn to before me this 29 day of April
20 08
Notary Public: *[Signature]*
Date Commission Expires: 5/18/2008

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received _____
Geologist Report Received _____
UIC Distribution _____

AARON COHN
Notary Public - State of Kansas
My Appt. Expires 5/18/2008

Operator Name: Coen Energy Corporation Lease Name: Murrow Well #: WSW-1
 Sec. 16 Twp. 23 S. R. 22 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum Mississippi 804
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.675"		21'	50/50 Poz	50	2% CaCl
Production	6.75"	4.5"	10.5	800'	50/50 Poz	137	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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 MAY 01 2008
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. NA		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15921
 LOCATION Ottawa KS
 FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12/18/07	1869	Murray # WSW 1	16	23	22	LN
CUSTOMER Coen Energy						
MAILING ADDRESS 7113 W 135 th St. #171						
CITY Overland Park		STATE KS	ZIP CODE 66223			

TRUCK #	DRIVER	TRUCK #	DRIVER
506	Fred		
368	Bill		
226	Eric		
505/706	Mark		

JOB TYPE: Long string HOLE SIZE 6 3/4 HOLE DEPTH 960' CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 603' DRILL PIPE _____ TUBING Type A Packer Shoe OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 4 1/2 Plug
 DISPLACEMENT 12.75 DISPLACEMENT PSI _____ MIX PSI _____ CEMENT RATE 4 BPM

REMARKS: Circulate Brass Bail to set Packer - 500# PSI. Mix + Pump
100# Premium Grl Flush. Mix + Pump. 2 BBL Tell tale dye
ahead of 140 SKS 50/50 Poz Mix Cement 270 Gal 1/2" Phone
seal per sack. Flush pump + lines clean. Displace 4 1/2"
Rubber plug to Packer shoe @ casing TD. Pressure to 600 #PSI
Release pressure to set float valve. Check plug depth
w/wireline.

Birk Well Service.

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	368	840.00
5406	55 mi	MILEAGE Pump Truck	368	1,015.00
5407A	5.88 Ton	Ton mileage	226	3,568.40
5501C	4 hrs	Transport 505/7106		400.00
1124	137 SKS	50/50 Poz Mix Cement		1212.45
1118B	336 #	Premium Grl RECEIVED		50.40
1107A	70 #	Phone seal KANSAS CORPORATION COMMISSION		73.50
4404	1	4 1/2" Rubber plug. MAY 01 2008		40.00
		CONSERVATION DIVISION WICHITA, KS		
		Sub Total		3154.69
		Tax @ 5.3%		72.95
		SALES TAX ESTIMATED TOTAL		3227.64

Paid - 12/18/07
 Check 4617

FM
 Thank You

AUTHORIZATION _____

TITLE 219314

DATE _____

CONSOLIDATED OIL WELL SERVICES, LLC

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 15945

LOCATION Ottawa

FOREMAN Alan Made

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-13-07	1869	Murray WSW #1	16	23	22	LN

CUSTOMER
Coen Energy

MAILING ADDRESS
7113 W 135th St #171

CITY
Overland Park STATE
KS ZIP CODE
66223

TRUCK #	DRIVER	TRUCK #	DRIVER
516	Alan M		
368	B.112		
122	Charles L		

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 21' CASING SIZE & WEIGHT 8 5/8

CASING DEPTH 20' DRILL PIPE _____ TUBING _____ OTHER _____

SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____

DISPLACEMENT 1651 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS: Established rate. Mixed & pumped 19 sx 50/150 po2, 2% gel, 1/4" flo-seal with calcium water. Circulated cement to surface. Displaced casing to app 18'. Closed valve

Driller supplied water

Alan Made

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405	1	PUMP CHARGE	368	650.00
5406	55	MILEAGE	368	1865.00
5402	20'	Casing footage	368	
5407	min	ton miles	122	285.00
1102	50 #	calcium		33.50
1107	5 #	flo-seal		9.50
1118.3	32 #	gel		4.80
1124	19.5x	50 150 po2		168.15
RECEIVED KANSAS CORPORATION COMMISSION MAY 01 2008 CONSERVATION DIVISION WICHITA, KS				1332.45
Paid 12/18/07 check # 4617 Twp J.M. Anarkya 5.3%				11.45
No Company rep 219312				<u>1343.90</u>
SALES TAX				
ESTIMATED TOTAL				

AUTHORIZATION

TITLE

DATE