

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741
Name: Energex Kansas, Inc. (formerly Midwest Energy, Inc.)
Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor
City/State/Zip: Overland Park, KS 66210
Purchaser: Shell Trading U. S. Company
Operator Contact Person: Marcia Littell
Phone: (913) 693-4608
Contractor: Name: Birk Petroleum
License: 31280

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Spud Date or Recompletion Date	01/21/08 Date Reached TD	4/21/08 Completion Date or Recompletion Date
01/18/08		

API No. 15 - 091-23191-0000
County: Johnson
NE NW Sec. 9 Twp. 14 S. R. 22 East West
4960 feet from (S) N (circle one) Line of Section
4289 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Weidemier Well #: 28
Field Name: Gardner
Producing Formation: Bartlesville
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 888' Plug Back Total Depth: 861'
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 861
feet depth to surface w/ 153 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

AKZ-DG-7/8/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Compliance Coordinator Date: 5/19/08
Subscribed and sworn to before me this 19th day of May
2008
Notary Public: Margaret Eiton
Date Commission Expires: 9/18/2010

Margaret Eiton
Notary Public, State of Kansas
My Appt Expires 9/18/2010

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED

MAY 22 2008

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Operator Name: Energex Kansas, Inc. (formerly Midwest Energy, Inc.) Lease Name: Weidemier Well #: 28
 Sec. 9 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	21'	Portland	8	
Production	6"	2 7/8"	5.8#	861'	OWC	153	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	815-825'	Spot 250 gal. 15% HCL	815-825'

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311

RECEIVED
 MAR 18 2008
 BY: YK

DATE: 1/18/08	Lease: Weidemier
Operator: Midwest Energy	Well: #28
7300 W. 110 th St, 7 th Floor	API: 15-091-23191-0000
Overland Park, Ks 66210	Description: 9-14-22
Spud: 1/18/08 T.D.: 1/21/08	County: Johnson

Formations	From	To	Formations	From	To
Top Soil/Clay	0	14	Lime	555	619
Shale	14	17	Shale	619	815
Rock/Lime	17	21	Top Oil Sand	815	825
Lime	21	29	Shale	825	888
Shale	29	36	T.D. 888'		
Lime	36	69			
Shale	69	89			
Lime	89	108			
Shale	108	118			
Lime	118	156			
Shale	156	201			
Lime	201	213			
Shale	213	229			
Lime	229	235			
Shale	235	283			
Lime	283	336			
Shale	336	538			
Lime	538	542			
Shale	542	543			
Lime	543	550			
Shale	550	555			

Surface bit: 9 7/8" Length: 21' Surface casing: 7" Cement: 8 sx
 Hook onto surface casing and circulate cement to surface
 Drill bit: 6" T.D.: 888' Pipe set: 861' Size: 2 7/8"

Darri Bar
 Signed

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CONSOLIDATED OIL WELL SERVICES, ~~INC.~~ LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15937
 LOCATION Ottawa
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-22-08	5460	Woodemier # 28	9	14	22	To

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
MidWest Energy	516	Alan M		
	368	Bill Z		
	369	Gary A		
	226	Eric C		

MAILING ADDRESS: 7300 W 110th
 CITY: Overland Park STATE: KS ZIP CODE: 66210
 JOB TYPE: long string HOLE SIZE: 6" HOLE DEPTH: 870' CASING SIZE & WEIGHT: 2 7/8
 CASING DEPTH: 861' DRILL PIPE: _____ TUBING: _____ OTHER: _____
 SLURRY WEIGHT: _____ SLURRY VOL: _____ WATER gal/sk: _____ CEMENT LEFT in CASING: _____
 DISPLACEMENT: 5 bbl DISPLACEMENT PSI: _____ MIX PSI: _____ RATE: 4 bpm

REMARKS: Established rate. Mixed & pumped 200# gel to flush hole. Mixed & pumped 153 ox DWC cement. Circulated cement to surface. Flushed pump clean. Pumped plug to casing TD. Well held 800 PSI. Closed valve.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	875.00
5406	30	MILEAGE	368	105.50
5402	861	casing footage	368	
5407	min	ton miles	226	300.00
5502C	2 1/2	80 vac	369	235.00
1118B	200 #	gel		32.00
1126	153	DWC		2478.60
4402	1	2 1/2 plug		21.00
				4045.10
			6.4%	162.00
			SALES TAX	162.00
			ESTIMATED TOTAL	4207.10

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AUTHORIZATION: Alan Mader TITLE: 219860 DATE: _____