

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**  
Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5150  
Name: COLT ENERGY, INC  
Address: P O BOX 388  
City/State/Zip: IOLA, KS 66749  
Purchaser: COFFEYVILLE RESOURCES  
Operator Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111  
Contractor: Name: FINNEY DRILLING COMPANY  
License: 5989  
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>6/19/07</u>	<u>6/21/07</u>	<u>NOT COMPLETED</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22,313 - 00-00  
County: COFFEY  
SE SE NE NE Sec. 11 Twp. 23 S. R. 16  East  West  
4125 feet from (S) N (circle one) Line of Section  
50 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: BEARD Well #: 13-1  
Field Name: NEOSHO FALLS - LEROY

Producing Formation: SQUIRREL  
Elevation: Ground: 984 Kelly Bushing: ---  
Total Depth: 1020 Plug Back Total Depth: 1007.98  
Amount of Surface Pipe Set and Cemented at 40.7 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet

Alternate II completion, cement circulated from 1020  
feet depth to SURFACE w/ 150 \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 1000 ppm Fluid volume 80 bbls  
Dewatering method used PUMPED PIT OUT - PUSHED IN

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: COLT ENERGY, INC.  
Lease Name: MURRAY License No.: 5150  
Quarter SE Sec. 2 Twp. 23 S. R. 16  East  West  
County: COFFEY Docket No.: D-28,297

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Alt 2 - Dig 7/8/08

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
Title: OFFICE MANAGER. Date: 4-28-08  
Subscribed and sworn to before me this 29<sup>th</sup> day of April  
20 08.  
Notary Public: Shirley A Stotler  
Date Commission Expires: 1-20-2012

SHIRLEY A STOTLER  
Notary Public - State of Kansas  
My Comm. Expires 1-20-2012

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: COLT ENERGY, INC Lease Name: BEARD Well #: 13-1  
 Sec. 11 Twp. 23 S. R. 16  East  West County: COFFEY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  DRILLERS LOG ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	7"	19	40.7	50/50 POZO	39	
PRODUCTION	5 5/8	2 7/8	6.5	1007.98	50/50 POZO	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plug Set Type Specify Footage of Each Interval	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NOT COMPLETED		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 15486  
LOCATION Ottawa KS  
FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY			
6/22/07	1828	Beard # 13-I	11	23	16	CF			
CUSTOMER Colt Energy Inc.									
MAILING ADDRESS P.O. Box 388									
CITY Tola	STATE KS	ZIP CODE 66749							
		TRUCK #		DRIVER		TRUCK #		DRIVER	
		506		Fred					
		164		Rick					
		237		Allen					

JOB TYPE Logging HOLE SIZE 5 7/8 HOLE DEPTH 1020 CASING SIZE & WEIGHT 2 7/8" EUE  
CASING DEPTH 1010' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2 Plug  
DISPLACEMENT 5.938 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: Check casing depth w/ in line. Mix + Pump 100# Premium Gel Flush. Mix + Pump 153 sks 50/50 Por Mix Cement w/ 2% Gel + 1/4" Flo. Seal per sack. Cement to Surface. Flush pump + lines clean. Displace 2 1/2" Rubber plug to casing TD. Pressure to 600# PSI. Shut in Casing

*Fred Maden*

Customer Supplied H<sub>2</sub>O.  
Kurt Emery Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 164		840.00
5406	150 mi	MILEAGE Pump Truck 164		165.00
5407A	6.426 Ton	Ton Mileage 237		353.94
1124	150 <sup>+</sup> sks	50/50 Por Mix Cement		1327.50
1118B	357	Premium Gel		53.55
1107	38 <sup>#</sup>	Flo Seal		72.00
4402	1	2 1/2" rubber Plug		20.00

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Sub Total 2831.68  
Tax @ 5.3% 78.09

AUTHORIZATION *[Signature]*

TITLE Well 214364

SALES TAX  
ESTIMATED TOTAL 2909.77  
DATE 6/22/07

API NO: 15-031-22313-0000

**DRILLERS LOG**  
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S. 11 T. 23 R. 16E

OPERATOR: COLT ENERGY, INC.

LOCATION: SE SE NE NE

ADDRESS: P.O. BOX 388 IOLA, KS 66749

**MAY 02 2008**

COUNTY: COFFEY

WELL #: 13-1

CONSERVATION DIVISION  
WICHITA, KS

LEASE NAME: BEARD

FOOTAGE LOCATION: 4125 FEET FROM SOUTH LINE & 50 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: JIM S.

SPUD DATE: 6-19-07

TOTAL DEPTH: 1020

DATE COMPLETED: 6-21-07

PURCHASER: C'VILLE RESOURCES

**CASING RECORD**

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	40.70	I	53	Service Company
PRODUCTION:	5 5/8	2 7/8	6.5	1008.00	50-50	135	Service Company

**WELL LOG**

CORES: 954 TO 972  
LOGS: NO OPEN HOLE

RAN:

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
TOP SOIL	0	3	LIME	786	788
CLAY	3	12	SAND & SHALE	788	820
SAND	12	21	LIME	820	824
GRAVEL	21	31	SHALE	824	826
SHALE	31	129	LIME	826	828
LIME	129	204	SHALE	828	832
SHALE	204	282	LIME	832	841
LIME	282	324	SHALE	841	858
SHALE	324	326	LIME	858	864
LIME	326	395	SHALE	864	867
SHALE	395	413	LIME	867	868
LIME	413	414	SAND & SHALE	868	880
RED SHALE	414	424	LIME	880	885
SHALE	424	446	SHALE	885	901
KC LIME	446	515	LIME	901	903
SHALE	515	521	SHALE	903	904
LIME	521	523	LIME	904	909
SHALE	523	528	SHALE	909	911
LIME	528	543	LIME	911	912
SHALE	543	545	SHALE	912	915
LIME	545	546	LIME	915	918
SHALE	546	547	SHALE	918	922
LIME	547	554	SAND & SHALE	922	928
SHALE	554	555	LIME	928	929
LIME	555	571	SHALE	929	952
BIG SHALE	571	739	LIME (OIL)	952	953
LIME	739	749	SHALE	953	957
SHALE	749	757	LIME	957	958
LIME	757	767	OIL SAND & SHALE	958	964
SHALE	767	772	SHALE	964	1016
SANDY SHALE	772	777	LIME	1016	1018
SHALE & SAND	777	786	SHALE	1018	1020 T.D.

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