ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8736
Name: James David Dixon
Address: 1214 Cyclone
City/State/Zip: Moline KS 67353
Purchaser: Plains Marketing, LP
Operator Contact Person: Jim Dixon
Phone: (620) 647-3317
Contractor: Name: James David Dixon
License: 8736
Wellsite Geologist: David Brierley

Designate Type of Completion:
X New Well ___ Re-Entry ___ Workover
X Oil ___ SWD ___ SIOW ___ Temp. Abd.
___ Gas ___ ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: na
Well Name: na
Original Comp. Date: na Original Total Depth: na
___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
___ Plug Back ___ Plug Back Total Depth
___ Commingled Docket No. ___
___ Dual Completion Docket No. ___
___ Other (SWD or Enhr.?) Docket No. ___

1/30/08 Spud Date or Recompletion Date
2/07/08 Date Reached TD
2/08/08 Completion Date or Recompletion Date

API No. 15 - 049-22481-0000
County: Elk
NE NE SW Sec. 14 Twp. 31 S. R. 10 X East ☐ West
2310 feet from (S) / N (circle one) Line of Section
2240 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Leffingwell Well #: 1A
Field Name: Webb
Producing Formation: Mississippi
Elevation: Ground: 1077 Kelly Bushing: g na
Total Depth: 2312 Plug Back Total Depth: 2200
Amount of Surface Pipe Set and Cemented at 36.95 Feet
Multiple Stage Cementing Collar Used? ☐ Yes X No
If yes, show depth set na Feet
If Alternate II completion, cement circulated from T.D 2302
feet depth to top w/ 370 190 sx cmt.
Alt 2 - Dtg - 7/8/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content freshwater ppm Fluid volume 350 bbls
Dewatering method used Evaporated and backfill
Location of fluid disposal if hauled offsite:
Operator Name: na
Lease Name: na License No.: na
Quarter na Sec. na Twp. na S. R. na ☐ East ☐ West
County: na Docket No.: na

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James D Dixon
Title: Operator Date: 20 May 2008
Subscribed and sworn to before me this 20th day of May
20 08.
Notary Public: Cindy L. Slinkard
Date Commission Expires: CINDY L. SLINKARD Notary Public - State of Kansas My Appt. Expires 1-9-2011

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes ☐ Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

RECEIVED
MAY 22 2008
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Side Two

Operator Name: James David Dixon Lease Name: Leffingwell Well #: 1A

Sec. 14 Twp. 31 S. R. 10 [X] East [ ] West County: Elk

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) [ ] Yes [X] No

Samples Sent to Geological Survey [ ] Yes [X] No

Cores Taken [ ] Yes [X] No

Electric Log Run (Submit Copy) [X] Yes [ ] No

List All E. Logs Run:
Dual Induction, LL3/GR, Compensated Density Sidewall Neutron Micro-Composite Log

[X] Log Formation (Top), Depth and Datum [ ] Sample

Name	Top	Datum
Mississippi	2212	-867
Arbuckle	2269	-1192

CASING RECORD [X] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8	na	36.95	portland	20sks	none
Production	7 7/8	4 1/2	15.5	2312	portland	370	gel 6%

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate / Protect Casing / Plug Back TD / Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
	na	na	na	na
	na	na	na	na

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Performed	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1945 to 1955	15% mud acid 750 gallons	
	bridge plug 2200		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	1950	na	[ ] Yes [X] No

Date of First, Resumed Production, SWD or Enhr. | Producing Method [ ] Flowing [X] Pumping [ ] Gas Lift [ ] Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15	nat tested	trace		33

Disposition of Gas METHOD OF COMPLETION Production Interval

[ ] Vented [ ] Sold [ ] Used on Lease (If vented, Submit ACO-18.)

[ ] Open Hole [X] Perf. [ ] Dually Comp. [ ] Commingled

[ ] Other (Specify)

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CONSOLIDATED OIL WELL SERVICES, LLC
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 13534
LOCATION Eureka
FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-9-08	2451	Leffingwell # 1-A	14	31S	10E	Elk

CUSTOMER: James D. Dixon
MAILING ADDRESS: 1214 Cyclone
CITY: Moline | STATE: Ks | ZIP CODE: 67353

Co. Tools

TRUCK #	DRIVER	TRUCK #	DRIVER
445	Justin		
502	Heath		
479	Jerrid		
436	Jim		

JOB TYPE Longstring | HOLE SIZE 7 7/8 | HOLE DEPTH 2302' | CASING SIZE & WEIGHT 5 1/2 15.50 # New
CASING DEPTH 2305' | DRILL PIPE | TUBING | OTHER DV Tool @ 968
SLURRY WEIGHT 13.8 13.1' | SLURRY VOL 105 BBL | WATER gal/sk 8 | CEMENT LEFT in CASING 41'
DISPLACEMENT 54.6, 23.5 | DISPLACEMENT PSI | MIX PSI | RATE

REMARKS: Safety Meeting: Stage #1 Rig up to 5 1/2 Casing. Pump 5 BBL water, 10 BBL Salt Suspender Pre Flush, 5 BBL water, 12 BBL Caustic Soda Pre Flush, 5 BBL water. Mixed 180 SKS THICK Set Cement w/ 4# Kol-Seal/SK @ 13.8 #/gal, yield 1.68. Shut down. wash out Pump & Lines. Release Plug. Displace w/ 54.6 BBL fresh water. Final Pumping Pressure 1000 PSI. Bump Plug to 1450 PSI. Release Pressure Drop Trip bomb. wait 5 minutes. Open DV Tool @ 1200 PSI. Circulate w/ Mud Pump for 2 Hrs. 10 BBL Cement to Pit. Stage #1 Complete. Stage #2 DV Tool Set @ 968'. Pump 10 BBL water Ahead. Mixed 190 SKS 60/40 Pozmix Cement w/ 6% Gel @ 13.1 #/gal, yield 1.53. Shut down. wash out Pump & Lines. Release Closing Plug. Displace w/ 23.5 BBL fresh water. Final Pumping Pressure 600 PSI. DV Tool Closed @ 1200 PSI. Bump Plug to 1500 PSI. Release Pressure. No Flow Back. 10 BBL Cement to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Stage #1	875.00	875.00
5406	40	MILEAGE	3.45	138.00
5401	1	Pump Charge Stage #2	875.00	875.00
1126 A	180 SKS	THICK Set Cement > Stage #1	16.20	2916.00
1110 A	720 #	Kol-Seal 4#/SK	.40 #	288.00
1131	190 SKS	60/40 Pozmix Cement	10.80	2052.00
1118 A	980 #	Gel 6%	.16 #	156.80
5407 A	18.07 Tons	40 miles Bulk Trucks	1.14	824.00
5502 C	4 Hrs	80 BBL VAC Truck	94.00	376.00
1123	3000 gals	City water	13.30/1000	39.90
1143	2 gals	Silt Suspender	36.85	73.70
			Sub Total	8614.40
		THANK You 6.3%	SALES TAX	343.52
		220165	ESTIMATED TOTAL	8957.92

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AUTHORIZATION Witnessed By James Dixon TITLE DATE

ACKARMAN HARDWARE and LUMBER CO
160 EAST MAIN STREET
SEDAN, KS 67361

PHONE: (620) 725-3103

THANKS FOR YOUR BUSINESS!!

Cust No	Job No	Purchase Order	Reference	Terms	Clerk	Date	Time
473317			CEMENT SURFACE LEFFING WELL 1A	NET 10TH	GC	1/22/08	4:52

Sold To:
JAMES DIXON
ROUTE 2, BOX 6

MOLINE KS 67353

Ship To:

DOC# 152092
TERM#553
****
* INVOICE *
****

TAX : 001 KANSAS SALES TAX

LN#	SHIPPED	ORDERED	UM	SKU	DESCRIPTION	SUGG	UNITS	PRICE/PER	EXTENSION
1	20		EA	RM44816	PORTLAND CEMENT 92.6#		20	9.75 /EA	195.00 *
2	1		EA	9102088	22-1879 10X12 POLY TARP		1	9.79 /EA	9.79

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** AMOUNT CHARGED TO STORE ACCOUNT ** 220.76

(JIM)

TAXABLE	204.79
NON-TAXABLE	0.00
SUBTOTAL	204.79
TAX AMOUNT	15.97
TOTAL AMOUNT	220.76

X _____
Received By