

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31191  
 Name: R&B Oil & Gas, Inc.  
 Address: P.O. Box 195  
 City/State/Zip: Attica, Kansas 67009-0195  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Randy Newberry  
 Phone: (620) 254-7251  
 Contractor: Name: Duke Drilling Co., Inc.  
 License: 5929  
 Wellsite Geologist: Tim Pierce  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back    \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

01-02-08	01-09-08	1-28-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23236-00-00  
 County: Barber County, Kansas  
 S/2 NW NW Sec. 13 Twp. 32 S. R. 10  East  West  
4290 feet from S N (circle one) Line of Section  
660 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Schreiner Farms "A" Well #: 1  
 Field Name: Wildcat  
 Producing Formation: Mississippi  
 Elevation: Ground: 1522' Kelly Bushing: 1530'  
 Total Depth: 4617' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 265' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume 320 bbls  
 Dewatering method used Hauled Off  
 Location of fluid disposal if hauled offsite:  
 Operator Name: Jody Oil & Gas Corp  
 Lease Name: Sanders 3A License No.: 3288  
 Quarter SW Sec. 20 Twp. 31 S. R. 8  East  West  
 County: Harper Docket No.: D-23,313

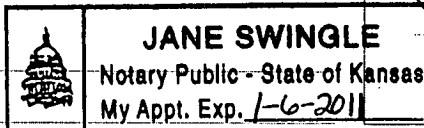
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry  
 Title: President Date: 5-6-08

Subscribed and sworn to before me this 6<sup>th</sup> day of May, 2008.

Notary Public: Jane Swingle  
 Date Commission Expires: 1-6-2011



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**MAY 07 2008**

Operator Name: R&B Oil & Gas, Inc. Lease Name: Schreiner Farms "A" Well #: 1  
 Sec. 13 Twp. 32 S. R. 10  East  West County: Barber County, Kansas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <p style="text-align: center;">Dual Compensated Porosity Dual Induction Sector Bond</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum Miss 4411 (-2981)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	265'	60/40 Poz	190	3%cc 2%gel
Production	7-7/8"	5-1/2"	14#	4610'	60/40 Poz & Class H	35 & 175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Perfs - 4420 - 4458	Acid- 2000 gal 15% HCL	
		Frac- 50 sxs 100 mesh	
		660 sxs 16/30 sand	
		75 sxs CRC sand	

TUBING RECORD		Size <u>2-7/8"</u>	Set At <u>4413</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>1-30-08</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>11</u>	Gas Mcf <u>120</u>	Water Bbls. <u>150</u>	Gas-Oil Ratio <u>10.9-1</u>	Gravity <u>28°</u>

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease     
  Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*     
  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., LLC. 31461

P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Med Lodge*

DATE <i>1-2-07</i>	SEC. <i>13</i>	TWP. <i>32S</i>	RANGE <i>10W</i>	CALLED OUT <i>7:30pm</i>	ON LOCATION <i>9:39pm</i>	JOB START <i>10:30pm</i>	JOB FINISH <i>11:00pm</i>
LEASE <i>Franms</i>	WELL # <i>A1</i>	LOCATION <i>Sharon KS 3E</i>		COUNTY <i>Barber</i>	STATE <i>KS</i>		
OLD OR <u>NEW</u> (circle one)		<i>1/2 n</i>		<i>E into</i>			

CONTRACTOR <i>Duke #2</i>	OWNER <i>R+B</i>
TYPE OF JOB <i>Surface</i>	
HOLE SIZE <i>12 5/8</i>	T.D. <i>266</i>
CASING SIZE <i>8 5/8</i>	DEPTH <i>265</i>
TUBING SIZE _____	DEPTH _____
DRILL PIPE _____	DEPTH _____
TOOL _____	DEPTH _____
PRES. MAX _____	MINIMUM _____
MEAS. LINE _____	SHOE JOINT _____
CEMENT LEFT IN CSG. <i>15ft</i>	
PERFS. _____	
DISPLACEMENT <i>1534 bbls fresh</i>	
EQUIPMENT _____	
PUMP TRUCK # <i>372</i>	CEMENTER <i>Maw B</i>
	HELPER <i>Darin</i>
BULK TRUCK # <i>368</i>	DRIVER <i>Cole</i>
BULK TRUCK # _____	DRIVER _____

CEMENT			
AMOUNT ORDERED	<i>190 24 60/40</i>		
<i>2+3 acc</i>			
COMMON	<i>A 114 SX @ 14.20</i>	<i>1618.80</i>	
POZMIX	<i>76 SX @ 7.20</i>	<i>547.20</i>	
GEL	<i>4 SX @ 18.75</i>	<i>75.00</i>	
CHLORIDE	<i>6 SX @ 52.45</i>	<i>314.70</i>	
ASC	@		
	@		
	@		
	@		
	@		
	@		
HANDLING	<i>200 SX @ 2.15</i>	<i>430.00</i>	
MILEAGE	<i>15 / 09/200</i>	<i>270.00</i>	
TOTAL		<i>3255.70</i>	

REMARKS:

*Pipe on bottom circulate pump  
2 bbls fresh mix 190 24 cement  
shut down pump release plug  
and start displacement pump  
1534 bbls + shut in  
cement did circulate*

SERVICE

DEPTH OF JOB	<i>265</i>	
PUMP TRUCK CHARGE		<i>917.00</i>
EXTRA FOOTAGE	@	
MILEAGE	<i>15 @ 7.00</i>	<i>105.00</i>
MANIFOLD	@	
<i>Head rental</i>	@	<i>11.300</i>
	@	
TOTAL		<i>1135.00</i>

CHARGE TO: *R+B*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<i>8 5/8</i>	@	
<i>1-wooden plug</i>	@	<i>68.00</i>
	@	
	@	
TOTAL		<i>68.00</i>

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *John J. Ambruster*

SIGNATURE *John J. Ambruster*

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES ~~\_\_\_\_\_~~

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAY 07 2008  
CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., LLC. 31012

MIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine Lodge, KS.

DATE <u>1-10-08</u>	SEC. <u>13</u>	TWP. <u>32S</u>	RANGE <u>10W</u>	CALLED OUT <u>3:00 Am</u>	ON LOCATION <u>4:30 AM</u>	JOB START <u>9:30 AM</u>	JOB FINISH <u>10:45 AM</u>
Schreiner Farms LEASE		WELL # <u>A-1</u>	LOCATION <u>Sharon, KS, 3E 1/2 W, E T 20</u>			COUNTY <u>Butler</u>	STATE <u>KS.</u>
OLD OR NEW (Circle one)							

CONTRACTOR Duke #2  
 TYPE OF JOB Production casing  
 HOLE SIZE 5 7/8" T.D. 4617'  
 CASING SIZE 5 1/2" 14# DEPTH 4614'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 1,300 MINIMUM 100  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 43.4  
 CEMENT LEFT IN CSG. 43.4  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 112 3/4 bbl 2% KCL w/

OWNER R+B Oil + Gas company

CEMENT  
 AMOUNT ORDERED 50 sk 60:40:4 + 4% SAS, 175 sk class H + 10% salt + 5# Kol seal / sk 13 gal Cl + Pro, 500 gal ASF

COMMON	<u>30</u>	<u>A</u>	@	<u>14.20</u>	<u>426.00</u>
POZMIX	<u>20</u>		@	<u>7.20</u>	<u>144.00</u>
GEL	<u>2</u>		@	<u>18.75</u>	<u>37.50</u>
CHLORIDE			@		
ASC			@		
<u>175 H</u>			@	<u>15.10</u>	<u>2642.50</u>
<u>Salt 19</u>			@	<u>10.80</u>	<u>205.20</u>
<u>Kol Seal 875 #</u>			@	<u>.80</u>	<u>700.00</u>
<u>ASF 500 gal</u>			@	<u>1.15</u>	<u>575.00</u>
<u>Sodium Metasilicate 12 #</u>			@	<u>2.20</u>	<u>37.40</u>
<u>Clu Pro 13 gal.</u>			@	<u>28.15</u>	<u>365.95</u>
			@		
			@		
HANDLING	<u>264</u>		@	<u>2.15</u>	<u>567.60</u>
MILEAGE	<u>15 x 264 x .09</u>		@		<u>356.40</u>
TOTAL					<u>6057.55</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Thomas Demerrow  
 # 414 HELPER Greg, Co.  
 BULK TRUCK  
 # 356 DRIVER Randy M.  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

Pipe in Bottom, Break circulation, Pump 20 bbl 2% KCL, 3 bbl Fresh, 500 gal ASF, 3 bbl Fresh Plug, Rat + mouse w/ 25% 60:40:4 + 4% SAS, Pump Production - 25% 60:40:4 + 4% SAS, 175 sk class H + 10% salt + 5# Kol seal 5" - 8" Annular Wash Pump + Liasis, Release Plug, Start Displace ment, 5-6 LIFT, slow Rate, Pump Pl-g, Float held.

Thank you

**SERVICE**

DEPTH OF JOB	<u>4617'</u>		
PUMP TRUCK CHARGE			<u>1969.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>15</u>	@	<u>7.00</u> <u>105.00</u>
MANIFOLD		@	
Head Rental		@	<u>113.00</u> <u>113.00</u>
		@	

TOTAL 2187.00

CHARGE TO: R+B Oil + Gas Company  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

5 1/2"

**PLUG & FLOAT EQUIPMENT**

Guideshoe	<u>1</u>	@	<u>192.00</u>	<u>192.00</u>
AFU 5' sect	<u>1</u>	@	<u>293.00</u>	<u>293.00</u>
Turbo Lizers	<u>6</u>	@	<u>79.00</u>	<u>474.00</u>
scratches	<u>12</u>	@	<u>74.00</u>	<u>888.00</u>
1-TRP		@	<u>74.00</u>	<u>74.00</u>

WILL BE CHARGED UPON INVOICING TOTAL 1921.00

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SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT 2000.00 IF PAID IN 30 DAYS

PRINTED NAME TIM PIERCE  
 SIGNATURE Tim Pierce

RECEIVED  
KANSAS CORPORATION COMMISSION

MAY 07 2008

CONSERVATION DIVISION  
WICHITA, KS