

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6039
 Name: L. D. DRILLING, INC.
 Address: 7 SW 26 AVE
 City/State/Zip: GREAT BEND, KS 67530
 Purchaser: Eaglwing Trading
 Operator Contact Person: L. D. DAVIS
 Phone: (620) 793-3051
 Contractor: Name: PETROMARK DRILLING, INC.
 License: 33323
 Wellsite Geologist: KIM SHOEMAKER
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>3/15/08</u>	<u>3/21/08</u>	<u>3/31/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25109-0000
 County: BARTON
SW NW NW Sec. 1 Twp. 19 S. R. 15 East West
990 feet from S / (circle one) Line of Section
330 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: WIEDEMANN Well #: 6
 Field Name: OTIS-ALBERT
 Producing Formation: ARBUCKLE
 Elevation: Ground: 1981' Kelly Bushing: 1986'
 Total Depth: 3690' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 946 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to API-Da - 7/8/08 _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: CLERK Date: APRIL 30, 2008
 Subscribed and sworn to before me this 30 day of April
20 08
 Notary Public: [Signature]
Rashell Patten
 Date Commission Expires: 2-02-11

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
KANSAS CORPORATION COMMISSION
 Geologist Report Received
 DIC Distribution
MAY 01 2008
WICHERY PUBLIC STATE OF KANSAS
Rashell Patten
CONSERVATION DIVISION
WICHITA, KS
 My ABPT. Exp. 2-2-11

Operator Name: L. D. DRILLING, INC. Lease Name: WIEDEMANN Well #: 6
 Sec. 1 Twp. 19 S. R. 15 East West County: BARTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

RADIATION GUARD, MICRORESISTIVITY, & SONIC CEMENT BOND LOGS

SEE ATTACHED

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	946'	60/40 POZMIX	175	2%GEL,3%CC
&					A-CON BLEND	175	
Production new&used	7 7/8"	5 1/2"		3689'	60/40 POZMIX	165	18%Salt,1/2%CFR

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3586 - 3592'; 3631 - 3634'	300 GAL 15% NE	
		250 Gal 15% NE	
		250 Gal 28% NE	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	3686'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. April 8, 2008
 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1		200		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

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DAILY DRILLING REPORT

OPERATOR: **L.D. DRILLING, INC.** LEASE: **WIEDEMANN #6**
 SW NW NW Sec 1-19-15
 WELLSITE GEOLOGIST: Kim Shoemaker Barton Co., KS
 CONTRACTOR: Petromark Drilling, LLC ELEVATION: GR: 1981'
 KB: 1986'
 SPUD: 3/15/08 @ 11:00 A.M. PTD: 3650'
 SURFACE: Ran 21 jts, 24#, 8 5/8" Surface Casing, Tally 942.2', Set @ 946'
 w/ 175 sx 60/40 Pozmix, 2% Gel, 3% CC, & 175 sx A-Con Blend
 Plug Down @ 7:30 A.M. on 3/16/08, by Basic Energy

3/13/08 Move in, Rig up
 3/14/08 Rig Repairs
 3/15/08 946' Set Surface
 3/16/08 946' Drilling, Drill Plug @ 7:30 A.M.
 3/17/08 1782' Drilling
 3/18/08 2797' Drilling - will mud up today
 3/19/08 3539' Drilling - Stop @ 3570' & Circulate
 3/20/08 3604' Coming out of hole after DST #2
 Circ. cut 8-10' & Test
 3/21/08 3626' Come out of hole w/ DST #4
 3/22/08 3690' RTD

Ran 56 jts Used & last 32 jts New 5 1/2" Production
 Casing, Ran 3692', 88 jts total, Set @ 3689'
 Cement w/ 150 sx 60/40 Pozmix, 18% Salt, 1/2% CFR
 15 sx @ Rathole, Plug Down @ 5.45 P.M.
 by Basic Energy on 3/22/08

DST #1 3506 - 3597' Arbuckle
 TIMES: 30-45-45-60
 BLOW: 1st Open: 4" blo
 2nd Open: 4" blo
 RECOVERY: 120' ogcm (5%g,15%o,80%m)
 IFP: 107-115 ISIP: 338
 FFP: 118-124 FSIP: 311
 TEMP: 116 degrees

DST #2 3595 - 3604' Arbuckle
 TIMES: 30-45-45-60
 BLOW: 1st Open: weak blt to 1/2"
 2nd Open: no blow
 RECOVERY: 25' Mud
 IFP: 61-67 ISIP: 901
 FFP: 64-65 FSIP: 1523
 TEMP: 115 degrees

DST #3 3601 - 3613' Arbuckle
 TIMES: 30-45-45-60
 BLOW: 1st Open: blt to 1"
 2nd Open: no blow
 RECOVERY: 20' mud
 IFP: 39-41 ISIP: 650
 FFP: 42-51 FSIP: 583
 TEMP: 111 degrees

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 WICHITA, KS

DAILY DRILLING REPORT

OPERATOR: L.D. DRILLING, INC.
WELLSITE GEOLOGIST: Kim Shoemaker
CONTRACTOR: Petromark Drilling, LLC
SPUD: 3/15/08 @ 11:00 A.M.

LEASE: WIEDEMANN #6
SW NW NW Sec 1-19-15
Barton Co., KS
ELEVATION: GR: 1981'
KB: 1986'
PTD: 3650'

DST #4 3611 - 3626'
TIMES: 30-45-45-60
BLOW: 1st Open: weak 1" blo
2nd Open: no blow
RECOVERY: 25' ovsocm (1%oil, 99% water)
IFP: 42-52 ISIP: 1127
FFP: 48-87 FSIP: 1096
TEMP: 114 degrees

DST #5 3620 - 3635' Arbuckle/Reagan
TIMES: 30-45-45-60
BLOW: 1st Open: weak blt to 3"
2nd Open: weak blt to 9"
RECOVERY: 90' gip, 30'vho&gcm(10%g,40%o,
50%m), 60'so&gcwm(5%g,5%o,80%m,10%w)
60'vsocmw (1%o,39%m,60%w)
IFP: 39-75 ISIP: 1141
FFP: 90-102 FSIP: 1110
TEMP: 116 degrees

SAMPLE TOPS:

Anhy	Top	958	(+1028)
Anhy	Base	985	(+1001)
Chase			
Winfield			
Topeka		2977	(-991)
Heebner		3218	(-1232) +7 to #1
Brown Lime		3296	(-1310) +7 to #1
Lansing		3305	(-1319) +7 to #1
Base Kansas City		3525	(-1539) +5 to #1
Arbuckle		3588	(-1602) +24 to #1
Reagan Sand		3629	(-1643)
RTD		3690	(-1704)

LOG TOPS:

960	(+1026)
1842	(+144)
1892	(+94)
2977	(-991)
3217	(-1231)
3297	(-1311)
3305	(-1319)
3520	(-1534)
3586	(-1600)
3631	(-1643)
3692	(-1706)

Header - W-01 10 10 70 - Rd To South-East L-110

BASIC

energy services, L.P.

cont'd
5/2/08
KCC

FIELD ORDER 18160

Subject to Correction

Date	3-16-08	Customer ID	Lease	WEDDEMANN	Well #	Legal	1-19-6 ?	
C H A R G E	L.D. Drill	Depth	946	Formation	KS	Station	Pratt	
	Casing	8 5/8	Casing Depth	946	TD	946	Job Type	CNW. Surface
	Customer Representative					Treater		

AFE Number	PO Number	Materials Received by	X Jim Michle	DLS
------------	-----------	-----------------------	--------------	-----

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP101	175sq	A-Con Blend	---	2975.00
P	CP103	175sq	60/40 Poz	---	1925.00
P	CC102	88Lb	Cello-Flake	---	325.60
P	CC109	948Lb	Calcium Chloride	---	975.40
P	CS105	1ea	Top Rubber Cement plug 8 5/8"	---	225.00
P	CS145	1ea	Flapper Type Insert float valve 8 5/8"	---	226.00
P	E101	130mi	Heavy Vehicle Mileage		910.00
P	E113	1027mi	Bulk Delivery		1643.26
P	E100	65mi	Pickup Mileage		276.95
P	CE240	350sq	Cement Service Charge		490.00
P	S003	1ea	Service Supervisor		175.00
P	CE201	1ea	Depth Charge 501-1000		1200.00
P	CE504	1ea	Plug Container Utilization		250.00
Discounted price plus taxes					8402.92

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Customer <u>L.D. Drilling</u>	Lease No.	Date <u>3-16-08</u>
Lease <u>Wildman</u>	Well # <u>6</u>	
Field Order # <u>18160</u>	Station <u>Pratt</u>	Casing <u>8 7/8 24"</u> Depth <u>946</u>
Type Job <u>CNW-Surface</u>	Formation	County <u>Butler</u> State <u>KS</u>
		Legal Description <u>1-19-6 ?</u>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <u>8 7/8 24"</u>	Tubing Size	Shots/Ft <u>175</u>	Comm <u>175</u>	Acid <u>Acid</u>	Blend <u>2.56 cc/l</u>	RATE	PRESS	ISIP
Depth <u>946</u>	Depth	From <u>3%</u>	To <u>10 1/2</u>	Rte Pad <u>14 1/2</u>	Calc <u>1.25 cc/l</u>	Max		5 Min.
Volume	Volume	From <u>1755</u>	To <u>160/40</u>	Pad		Min		10 Min.
Max Press	Max Press	From <u>29</u>	To <u>1-3%</u>	Frag	<u>Calc Chloride</u>	Avg		15 Min.
Well Connection	Annulus Vol.	From <u>11 1/2</u>	To <u>10 1/2</u>	Flush	<u>57</u>	HHP Used		Annulus Pressure
Plug Depth <u>946</u>	Packer Depth	From	To	Gas Volume				Total Load

Customer Representative	Station Manager <u>Dave Scott</u>	Treater <u>S + J + Orlan JO</u>
Service Units <u>19869 19846 19260</u>		
Driver Names <u>O. L. ...</u>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service-Log
2:30 AM					On location - Safety Meeting
					Run 21 sts 8 7/8 24" casing
					Casing on Bottom
					Hook up to casing
					Break circulation with Rig
6:22	250		5	5	H2O Ahead
6:23	250		80	5	Mix 175 sec Accon Blend @ 12#/gal
6:40	150		39	5	Mix 175 sec 60/40 Puz @ 14.72#/gal
					Shut down
					Release plug
7:00	0		0	7	Start Displacement
7:24	200		25	6	Lift pressure
7:28	500		47	5	Slow Rate
7:30	1000		57	4	Plug Down
					Circulation thru job
					Circulated 10 bbl cement to pit
					Job complete, Thanks, Steve

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DATE WITH PETROMARIL HAS CASING TALLY.

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energy services, L.P.

FIELD ORDER 17671

Subject to Correction

Date 3-22-08	Customer ID	Lease WEIDEMANN	Well # 6	Legal 1-19-15
L/D DRILLING		County BARTON	State Ks.	Station PRATT, Ks.
CHARGE		Depth	Formation	Shoe Joint 11"
		Casing 5 1/2	Casing Depth 3689'	TD 3690
		Customer Representative L.D.	Treater GEORGEY	

AFE Number _____ PO Number _____ Materials Received by **XLD DAVIS BY: KEVIN GEORGEY**

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	150 SK.	60/40 POZ		1650.00
	CP103	15 SK.	60/40 POZ		165.00
	PC111	1329 lb.	SHCT		664.50
	PC112	65 lb.	CFR		390.00
	PC201	750 lb.	GILSONITE		502.50
	CT706	2 gal.	CC-1		88.00
	PC151	500 gal.	WATER FLUSH		430.00
	CF103	1 EA.	5 1/2 TOP RUBBER PLUG		105.00
	CF251	1 EA.	5 1/2 GUIDE SHOE		250.00
	CF1451	1 EA.	5 1/2 INSERT FLOAT AFU		215.00
	CF1651	5 EA.	5 1/2 TURBOLIZER		550.00
	E101	130 mile	TRUCK MILEAGE		910.00
	E113	462 TM	BUCK DELIVERY		739.20
	E100	65 mile	PICKUP MILEAGE		276.25
	PE240	165 SK.	BLENDED CHARGE		231.00
	S003	1 EA.	SERVICE SUPERVISOR		175.00
	PE204	1 EA.	PUMP CHARGE		2160.00
	PE504	1 EA.	P.M.C. CONTAINER		250.00

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WICHITA, KS

As consideration, the Customer agrees:

- a) To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.
- b) To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

d) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.

Customer L.D. DRUMING Lease No. _____ Date 3-22-08
 Lease WEIDEMANN Well # 6
 Field Order # 1611 Station PRATT, KS. Casing 5 1/2 Depth 3689 County BARSON State KS.
 Type Job CINW - C.S. Formation TD-3690 Legal Description 1-19-15

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME™		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<u>5 1/2</u>							
Depth	Depth	From	To	Pre Pad	Max		5 Min.
<u>3689</u>							
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Ping Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load
<u>3678</u>							

Customer Representative L.D. Station Manager SCOTT Treater GORDLEY

Service Units 19997
 Driver Names KG MERSON LACHANCE - JOHNSON

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>1600</u>					<u>ON LOCATION</u>
					<u>1st 56 JTS. USED LAST 32 JTS. NEW</u>
					<u>RUN 3692' 5 1/2 MIXED (CSG) - 88 JTS.</u>
					<u>GUIDE SHOE INSERT FROM 1" COLLAR</u>
					<u>CENT. - 1-3-5-7-9</u>
<u>1700</u>					<u>DROP BALL - BREAK CORE - TAG BOTTOM</u>
<u>1715</u>	<u>200</u>		<u>20</u>	<u>6</u>	<u>PUMP 20 bbl. 2% HCL H₂O</u>
	<u>200</u>		<u>12</u>	<u>6</u>	<u>PUMP 12 bbl. MUD FLUSH</u>
	<u>200</u>		<u>3</u>	<u>6</u>	<u>PUMP 3 bbl H₂O</u>
	<u>200</u>		<u>32</u>	<u>6</u>	<u>MIX 150 SK 60/40 P02</u>
					<u>18% SALT 1/2% CAR 5 1/2 GELSONITE</u>
					<u>STOP - WASH LINE - DROP PLUG</u>
	<u>0</u>		<u>0</u>	<u>6 1/2</u>	<u>START DESP.</u>
	<u>200</u>		<u>66</u>	<u>6 1/2</u>	<u>LEFT CEMENT</u>
	<u>600</u>		<u>84</u>	<u>4</u>	<u>SLOW RATE</u>
<u>1745</u>	<u>1000</u>		<u>89</u>	<u>3</u>	<u>PLUG DOWN - HOLD</u>
					<u>PLUG RAT HOLE - 15 SK 60/40 P02</u>
<u>1815</u>					<u>JOB COMPLETE</u>

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THANKS - KEVIN