RECEIVED KANBAS CORPORATION COMMISSION

MAY 1 8 2007

CONSERVATION DIVISION

WICHITA, KS

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL Form ACO-1 September 1999 Form Must Be Typed

Operator: License # 5056	API No. 15 - 007-20,260-0001
Name: F.G. Holl Company, L.L.C.	County: Barber
Address: 9431 E. Central, Suite 100	CNENESec9Twp30SR14East
City/State/Zip: Wichita, Kansas	660 feet from S / N (circle one) Line of Section
Purchaser:	660 Feet from (E) W (circle one) Line of Section
Operator Contact Person: Franklin R. Greenbaum	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 684-8481	(circle one) NE SE NW SW
Contractor: Name: Duke Drilling Company Inc., Rig #5	Lease Name: JOHNSON SWD 'A' Well #: 2-9
License: 5929	Field Name: Eads
Wellsite Geologist: None	Producing Formation: None
Designate Type of Completion:	Elevation: Ground: 1954' Kelly Bushing: 1965'
New Well Re-Entry Workover	Total Depth: 5300' Plug Back Total Depth:
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented atFeet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: Maurice L. Brown Trust	feet depth tosx cmt.
Well Name: McAdoo "A"	
Original Comp. Date: 05/17/1974 Original Total Depth: 4691'	Drilling Fluid Management Plan WO WH M 1-23 -08 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 32,000 ppm Fluid volume 1,000 bbls
Plug BackPlug Back Total Depth	Dewatering method used Hauled free fluids to SWD
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
RU: 04/25/2007 04/29/2007	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec. Twp. S. R. East West County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It is months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge. Franklin R. Michaelmaum	ate the oil and gas industry have been fully complied with and the statements
Signature: Fred L. L.	KCC Office Use ONLY
Title: Exploration Manager 05/15/2007	Letter of Confidentiality Received
Subscribed and sworn to before me this 15th May, 2007	If Denied, Yes Date:
Subscribed and sworn to before me this 15th day of The State of Kallsas; Sedgwick County	Wireline Log Received
Betty H. Spotswood	Geologist Report Received
	y Public - State of Kansas distribution
Date Commission Expires: 04/30/2010 BE	TTY H. SPOTSWOOD

Operator Name: F.G. H	łoli Company, L.l	C.		Lease	Name:	JOHNSON S	swo 'A'	Well #: _2-9	1						
Sec. 9 Twp. 30					Barbe										
INSTRUCTIONS: Sho tested, time tool open a temperature, fluid recor Electric Wireline Logs s	and closed, flowin very, and flow rate	g and shut es if gas to	-in pressures, surface test, a	enetrated. whether sh llong with fi	Detail a out-in pre	II cores. Rep essure reache	ed static level, hydi	rostatic pressure	es, bottom hole						
Drill Stern Tests Taken (Attach Additional St	neets)	Ye	es 🗸 No		<u> </u>	•	Sample								
Samples Sent to Geolo	gical Survey	Ye	es 🗹 No		Name Top Datum See Original ACO-1 (McAdoo "A" 1-9)										
Cores Taken Electric Log Run (Submit Copy)		☐ Y€													
List All E. Logs Run:															
Old well	·														
	.,			RECORD	✓ Ne			***************************************							
	Size Hole		t all strings set-c	onductor, sur Weig		rmediate, prod Setting	uction, etc.	# Sacks	Type and Percent						
Purpose of String	Drilled		(In O.D.)	Lbs./		Depth			Additives						
Surface (Existing)	12-1/4"	8-5/8"				505'									
Production	7-7/8"	5-1/2"		14.5#		4732'	AA-2	225sx							
			ADDITIONAL	CEMENTIN	IG / SQL	JEEZE RECOI	RD								
Purpose: Perforate	Depth Top Bottom	Туре	of Cement	#Sacks Used			Type and	Percent Additives							
Protect Casing Plug Back TD															
Plug Off Zone								· · · · · · · · · · · · · · · · · · ·							
				1											
Shots Per Foot			D - Bridge Plug ach Interval Per				racture, Shot, Cemer (Amount and Kind of M		l Depth						
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			modelina de la casa de			,									
TUBING RECORD	Size	Set At		Packer At		Liner Run	Yes No)							
Date of First, Resumerd P	roduction, SWD or E	Enhr.	Producing Met		Flowing	ı Pum	ping Gas Li	ift Other	r (Explain)						
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	r	Bbls.	Gas-Oil Ratio	Gravity						
Disposition of Gas	METHOD OF C	COMPLETIO	N			Production Interval									
Vented Sold	Used on Lease		Open Hole	Perf.		ually Comp.	Commingled _								



TREATMENT REPORT

				g	1 V3 V														
Customer	E. Hall		·		Le	ase No).					Date							
Lease		40	4.1	کین ن	W	ell #	2	19.				4-27 07							
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Driver Names —	Bucke	Ker		130%		Mik		1. Hel				<u> </u>	*.						
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Mud-Co / Service Mud Inc.

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GONSERVATION DIVISION WICHITA, KS