

MAY 18 2007

CONSERVATION DIVISION  
WICHITA, KS

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5056  
Name: F.G. Holl Company, L.L.C.  
Address: 9431 E. Central, Suite 100  
City/State/Zip: Wichita, Kansas  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Franklin R. Greenbaum  
Phone: (316) 684-8481  
Contractor: Name: Duke Drilling Company Inc., Rig #5  
License: 5929  
Wellsite Geologist: None

Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry  Workover  
\_\_\_\_ Oil  SWD \_\_\_\_ SLOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Maurice L. Brown Trust  
Well Name: McAdoo "A"

Original Comp. Date: 05/17/1974 Original Total Depth: 4691'

\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

RU: 04/25/2007 04/29/2007  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 007-20,260-0001

County: Barber

\_\_\_\_ C \_\_\_\_ NE \_\_\_\_ NE Sec. 9 Twp. 30 S. R. 14  East  West

660 feet from S / N (circle one) Line of Section

660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: JOHNSON SWD 'A' Well #: 2-9

Field Name: Eads

Producing Formation: None

Elevation: Ground: 1954' Kelly Bushing: 1965'

Total Depth: 5300' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 505' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan NO WHM 1-22-08  
(Data must be collected from the Reserve Pit)

Chloride content 32,000 ppm Fluid volume 1,000 bbls

Dewatering method used Hauled free fluids to SWD

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

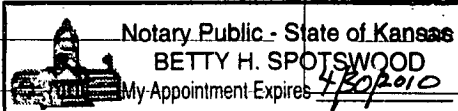
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum  
Title: Exploration Manager Date: 05/15/2007

Subscribed and sworn to before me this 15th day of May, 2007  
The State of Kansas, Sedgewick County  
Betty H. Spotswood  
Betty H. Spotswood

Notary Public: \_\_\_\_\_  
Date Commission Expires: 04/30/2010



**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

Distribution

Operator Name: F.G. Holl Company, L.L.C. Lease Name: JOHNSON SWD 'A' Well #: 2-9  
 Sec. 9 Twp. 30 S. R. 14  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Old well

Log Formation (Top), Depth and Datum  Sample

Name Top Datum  
 See Original ACO-1 (McAdoo "A" 1-9)

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface (Existing)	12-1/4"	8-5/8"		505'			
Production	7-7/8"	5-1/2"	14.5#	4732'	AA-2	225sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION

Production Interval

Customer <i>F. G. Hall</i>	Lease No.	Date <i>4-27-07</i>
Lease <i>Johanna NW/4 "A" SW/4</i>	Well # <i>2-17</i>	
Field Order # <i>15936</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>
Type Job <i>11500 L.S. 5 1/2 N.W.</i>	Formation	Legal Description <i>7-30-11W</i>
	Depth	County <i>Barber</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Perf.	Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>			<i>Perf.</i>	<i>225 gal 11% 2</i>				
Depth <i>4732</i>	Depth	From	To	Pre Pad <i>14517</i>	Max			5 Min.
Volume <i>115.5</i>	Volume	From	To	Pad	Min			10 Min.
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>4732</i>	Packer Depth	From	To	Flush <i>115</i>	Gas-Volume			Total Load

Customer Representative <i>Tony David</i>	Station Manager <i>Diane Scott</i>	Treater <i>Bobby Drake</i>
Service Units <i>15466 15489 15492 15404 15409</i>		
Driver Names <i>Mike Kavanagh Mike McNeil</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>12:00</i>					<i>On location w/ Fluid Log.</i>
<i>12:15</i>					<i>Run Log - Perf. 1, 2, 3, 4, 5, 6, 7, 9, 10 - Box 14</i>
<i>14:30</i>					<i>Trucks on location - Safety Meeting</i>
<i>14:55</i>					<i>Log on location</i>
<i>15:30</i>	<i>1100</i>				<i>Hook up to log - Set Packer Show/Fk.</i>
<i>15:45</i>					<i>Circulate</i>
<i>16:47</i>		<i>350</i>	<i>12</i>	<i>4.5</i>	<i>Super Flush</i>
<i>16:50</i>		<i>350</i>	<i>5</i>	<i>4.5</i>	<i>H<sub>2</sub>O spacer</i>
<i>16:51</i>		<i>450</i>	<i>58</i>	<i>5.5</i>	<i>Mix Perf. @ 15.0' / gal</i>
<i>17:02</i>					<i>Remove Plug - Close Pump &amp; Lines</i>
<i>17:05</i>	<i>200</i>			<i>7.0</i>	<i>Start Disc.</i>
<i>17:17</i>	<i>600</i>		<i>75</i>	<i>7.0</i>	<i>Lift Pressure</i>
<i>17:25</i>	<i>1500</i>		<i>115</i>		<i>Plug Down</i>
<i>17:30</i>			<i>7</i>		<i>Plug Put &amp; Mouse Hole</i>
					<i>Circulation Then Job</i>
					<i>Job Complete</i>
					<i>Tony David</i>
					<i>Bobby Drake</i>

RECEIVED  
KANSAS CORPORATION COMMISSION

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