

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1989
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31154
Name: George Rice dba Rice Production Company
Address: 1219 Random Road
City/State/Zip: Hoisington, Kansas 67544
Purchaser: NCRA
Operator Contact Person: George Rice
Phone: (620) 653-4979
Contractor: Name: Warren Drilling
License: 33724
Wellsite Geologist: Marc Downing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6-26-07 7-3-07 7-3-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 09025-799900 15-009-25078-00-00
County: Barton
c s2 - nw - sw Sec. 15 Twp. 17 S. R. 13 East West
1675 3630 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Olmann OLMANN Well #: 8
Field Name: Trapp
Producing Formation: LKC/ Arbuckle
Elevation: Ground: 1910 Kelly Bushing: 1920
Total Depth: 3417 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 459 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA AIT I NEE 7-14-08
(Data must be collected from the Reserve Pit)
Chloride content 27,000 ppm Fluid volume 1950 bbls
Dewatering method used haul off
Location of fluid disposal if hauled offsite: _____
Operator Name: Brackeen Line Clearing
Lease Name: Praeyr License No.: 9852
Quarter _____ Sec. 27 Twp. 17 S. R. 11 East West
County: Barton Docket No.: D-20-704

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: OWNER Date: 7-27-07
Subscribed and sworn to before me this 27th day of July
2007.
Notary Public: Carol Clark
Date Commission Expires: 11-6-09

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

CAROL CLARK
Notary Public - State of Kansas
My Appt. Expires 11-6-09

JUL 30 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: George Rice dba Rice Production Company Lease Name: Olmarr Well #: 8
 Sec. 15 Top. 17 S. R. 13 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>845</td> <td>+1075</td> </tr> <tr> <td>Topoka</td> <td>2780</td> <td>-860</td> </tr> <tr> <td>Heebner</td> <td>3058</td> <td>-1138</td> </tr> <tr> <td>Douglas Shale</td> <td>3089</td> <td>-1169</td> </tr> <tr> <td>Brown Lime</td> <td>3144</td> <td>-1224</td> </tr> <tr> <td>LKC</td> <td>3157</td> <td>-1237</td> </tr> <tr> <td>Base KC</td> <td>3378</td> <td>-1459</td> </tr> <tr> <td>Arbuckle</td> <td>3390</td> <td>-1470</td> </tr> </table>	Name	Top	Datum	Anhydrite	845	+1075	Topoka	2780	-860	Heebner	3058	-1138	Douglas Shale	3089	-1169	Brown Lime	3144	-1224	LKC	3157	-1237	Base KC	3378	-1459	Arbuckle	3390	-1470
Name	Top	Datum																										
Anhydrite	845	+1075																										
Topoka	2780	-860																										
Heebner	3058	-1138																										
Douglas Shale	3089	-1169																										
Brown Lime	3144	-1224																										
LKC	3157	-1237																										
Base KC	3378	-1459																										
Arbuckle	3390	-1470																										

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	459	common	220	6%cc 4 %gel
P/A							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Oil Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUL 30 2007
 CONSERVATION DIVISION
 WICHITA, KS

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.#

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1553

Date	7-3-07	Sec.	15	Twp.	17	Range	13	Called Out		On Location	1:00pm	Job Start		Finish	7:10pm
Lease	Atkinson	Well No.	8			Location	Susan K 351E 25R			County	KS	State			
Contractor	Winn-Dixie							Owner	To Quality Oilwell Cementing, Inc.						
Type Job	Plug							You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	7 7/8		T.D.												
Csg.			Depth	Charge To George Rice / Rice Prod Co											
Tbg. Size			Depth	Street											
Drill-Pipe			Depth	City State											
Tool			Depth	The above was done to satisfaction and supervision of owner agent or contractor.											
Cement Left in Csg.			Shoe Joint												
Press Max.			Minimum												
Meas Line			Displace												
Perf.													CEMENT		
EQUIPMENT										Amount Ordered	175 (with) (28 level 4 1/2) Fl				
Pumptrk	1	No.	Cement	Steve		Consisting of									
Bulktrk	3	No.	Driver	Tom		Common	105 @ 11.00		1155.00						
Bulktrk		No.	Driver	F. Gordon		Poz. Mix	70 @ 6.05		423.50						
						Gel.	9 @ 17.00		153.00						
JOB SERVICES & REMARKS						Chloride									
Pumptrk Charge	A/c Plug		950.00			Hulls									
Mileage	27 @ 6.00		162.00			Salt									
Footage						Flowseal	43 # @ 2.00		86.00						
Total						1112.00									
Remarks:															
15" Plug @ 33.50 25.00															
2nd " " 8.50 25.00															
3rd " " 304 90.00															
4th " " 40 10.00															
Rest Hole 15.00															
Misc Hole 11.00															
Sub Total															
1112.00															
Total															
Floating Equipment & Plugs / Plug Hole Plugs 45.00															
Squeeze Manifold															
Rotating Head															
RECEIVED															
KANSAS CORPORATION COMMISSION Tax															
243.76															
JUL 30 2007															
Discount															
(372.00)															
Total Charge															
3693.30															
X Signature <i>[Signature]</i>															

