

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6170
Name: Globe Operating, Inc.
Address: P.O. Box 12
City/State/Zip: Great Bend, KS 67530
Purchaser: NCRA
Operator Contact Person: Richard Stalcup
Phone: (620) 792-7607
Contractor: Name: Petromark Drilling, LLC
License: 33323

Wellsite Geologist: James C Musgrove
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

6-6-07 6-12-07 6-20-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 009 25,058-00-00
County: Barton
SW NW NE Sec. 24 Twp. 17 S. R. 11 East West
740 feet from S / (circle one) Line of Section
2310 feet from (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Petermann Well #: 12

Field Name: Bloomer
Producing Formation: Arbuckle
Elevation: Ground: 1855 Kelly Bushing: 1860
Total Depth: 3350 Plug Back Total Depth: 3324
Amount of Surface Pipe Set and Cemented at 355 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIF INH 7-14-08
(Data must be collected from the Reserve Pit)

Chloride content 14,000 ppm Fluid volume 320 bbls
Dewatering method used Haul Off

Location of fluid disposal if hauled offsite: _____
Operator Name: Globe Operating, Inc.
Lease Name: Janssen License No.: 6170
Quarter NE Sec. 29 Twp. 17 S. R. 10 East West
County: EW Docket No.: D-16806

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Stalcup

Title: Production Superintendent Date: 7-26-07

Subscribed and sworn to before me this 26 day of July, 2007.

Notary Public: M. Lynne Wooster

Date Commission Expires: 4-2-11

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION



JUL 30 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Globe Operating, Inc. Lease Name: Petermann Well #: 12
 Sec. 24 Twp. 17 S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8	20#	355	Common	180	Common 3%CC2% gel1
Production	7 7/8	5 1/2	15.5 New	3350	ASC	115	ASC 5#Kol-seal
Production	7 7/8	5 1/2	14# Used				500 gal. WFRA

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
16	3284-3288	3 3/8 HEC	3284

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	3317		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
6-21-07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	30		30		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



ALLIED CEMENTING CO., INC.

30559

Federal Tax I.D. #

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <u>6-12-07</u>	SEC. <u>24</u>	TWP. <u>17S</u>	RANGE <u>11 W</u>	CALLED OUT <u>12:00 PM</u>	ON LOCATION <u>3:00 PM</u>	JOB START <u>5:00 PM</u>	JOB FINISH <u>6:00 PM</u>
LEASE <u>Peterman</u>	WELL # <u>11</u>	LOCATION <u>156 Hwy + Wilson Road</u>			COUNTY <u>Barton</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)			<u>2N, 2W, S/S</u>				

CONTRACTOR Petomark #2

TYPE OF JOB Pipe Job

HOLE SIZE 7 7/8" T.D. 3350'

CASING SIZE 5 3/4" DEPTH 3356'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1000# PSI MINIMUM _____

MEAS. LINE _____ SHOE JOINT 180' 18"

CEMENT LEFT IN CSG. 18'

PERFS. _____

DISPLACEMENT 80 BBLs of freshwater

OWNER Globe Operating

CEMENT AMOUNT ORDERED 115 sk ASC SH Kd-seal

per sack 500 gal WFRH

EQUIPMENT

PUMP TRUCK CEMENTER Rick H.

417 HELPER Dwayne W.

BULK TRUCK # 342 DRIVER David J.

BULK TRUCK # _____ DRIVER _____

COMMON	@		
POZMIX	@		
GEL	@	<u>2.44</u>	<u>16.65</u>
CHLORIDE	@		<u>33.30</u>
ASC	@	<u>115 sk</u>	<u>13.75</u>
SALT	@	<u>7.44</u>	<u>1581.25</u>
Kou Seal STS #	@	<u>.70</u>	<u>134.40</u>
ASTUSH SOOBA	@	<u>1.00</u>	<u>402.00</u>
	@		
	@		
	@		
	@		
HANDLING	@	<u>142.44</u>	<u>1.90</u>
MILEAGE	@	<u>22</u>	<u>269.80</u>
			<u>281.16</u>
TOTAL			<u>3202.41</u>

REMARKS:

Ran 88 Jts 5 1/2" casing broke circulation for 30 min had to pump truck pump 500 gal WFRH shut down, plug test hole w/ 15 sk cement, hauled back to casing mixed 100 sk cement shut down, wash pump & lines, hooked to casing and displaced w/ 80 BBLs of fresh water. Released + plug held.

CHARGE TO: Globe Operating

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	@	<u>3350'</u>	
PUMP TRUCK CHARGE			<u>1610.00</u>
EXTRA FOOTAGE	@		
MILEAGE	@	<u>22</u>	<u>132.00</u>
MANIFOLD	@		
Head Rent	@	<u>100.00</u>	<u>100.00</u>
	@		
TOTAL			<u>1842.00</u>

PLUG & FLOAT EQUIPMENT

1- 5 1/2" Guide shoe		<u>170.00</u>	<u>170.00</u>
1- 5 1/2" Insert	@	<u>260.00</u>	<u>260.00</u>
5- 5 1/2" Centralizers	@	<u>50.00</u>	<u>250.00</u>
1- TOP 5 1/2" R PLUG	@	<u>65.00</u>	<u>65.00</u>
	@		
	@		
TOTAL			<u>745.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X Scott Palmer

SIGNATURE X Scott Palmer

PRINTED NAME _____

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 30 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

30328

Federal Tax I.D. _____

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <u>6-6-07</u>	SEC. <u>24</u>	TWP. <u>17</u>	RANGE <u>11</u>	CALLED OUT <u>9:00 PM</u>	ON LOCATION <u>11:00 AM</u>	JOB START <u>11:30 PM</u>	JOB FINISH <u>12:00 AM</u>
LEASE <u>Petromark</u>	WELL # <u>11</u>	LOCATION <u>156 E Wilson Blacktop</u>			COUNTY <u>Barton</u>	STATE <u>Ka</u>	
OLD OR <u>NEW</u> (Circle one)		<u>2 N 1/2 W south into</u>					

CONTRACTOR Petromark
 TYPE OF JOB Surface
 HOLE SIZE 12 1/8 T.D. 355'
 CASING SIZE 8 3/8 DEPTH 355'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 22.1 BBLS

OWNER Globe
 CEMENT
 AMOUNT ORDERED 180 cu Common
3% cc 2% gel

COMMON	<u>180 cu</u>	@	<u>11.10</u>	<u>1998.00</u>
POZMIX		@		
GEL	<u>4 cu</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>6 cu</u>	@	<u>46.60</u>	<u>279.60</u>
ASC		@		
HANDLING	<u>190 cu</u>	@	<u>1.90</u>	<u>361.00</u>
MILEAGE	<u>190 mi</u>	@	<u>09 22</u>	<u>376.20</u>
TOTAL				<u>3081.40</u>

EQUIPMENT
H.B.
 PUMP TRUCK CEMENTER D. Dreiling
 # 417 HELPER Rick Heine
 BULK TRUCK
 # 342 DRIVER David Juergensen
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Circulate. Hook up to pump tank mixed 180 cu Common 3% cc 2% gel. Shut down change valves over, release 8 3/8 TWP & displace with 22.1 BBLS fresh H₂O. Cement did circulate. Shut in manifold.

SERVICE

DEPTH OF JOB	<u>355'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE	<u>55'</u>	@	<u>.65</u> <u>35.75</u>
MILEAGE	<u>22</u>	@	<u>6.00</u> <u>132.00</u>
MANIFOLD		@	
<u>Headrental</u>		@	<u>100.00</u> <u>100.00</u>
TOTAL <u>1082.75</u>			

CHARGE TO Globe Operating Inc.
 STREET 1926 Main Street
 CITY Great Bend STATE Kansas ZIP 67530

Thank you!

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

<u>1-8 3/8 TWP</u>	@	<u>60.00</u>	<u>60.00</u>
	@		
	@		
	@		
	@		
TOTAL <u>60.00</u>			

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Buddie Roy

Thank you!

PRINTED NAME RECEIVED
 KANSAS CORPORATION COMMISSION

JUL 30 2007

CONSERVATION DIVISION
 WICHITA, KS