

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

~~COPY~~

Operator: License # 3080  
 Name: JACK EXPLORATION, INC.  
 Address: P.O. BOX 1279  
 City/State/Zip: SULPHUR, OK 73086  
 Purchaser: WESTERN GAS COMPANY  
 Operator Contact Person: CLAYTON C. JACK  
 Phone: (580) 622-2310  
 Contractor: Name: DUKE DRILLING CO., INC.  
 License: 5929  
 Wellsite Geologist: MICHAEL A. POLLOK  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>04/20/2007</u>	<u>04/30/2007</u>	<u>07/03/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

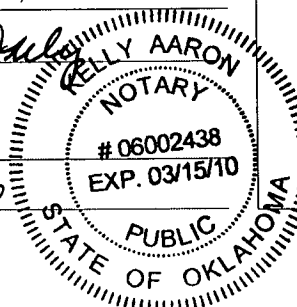
API No. 15 - 007-23133-0000  
 County: BARBER CO., KS  
SW - NW - SW Sec. 9 Twp. 35 S. R. 14  East  West  
1500 feet from S / N (circle one) Line of Section  
500 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: BENSON Well #: 3-9  
 Field Name: ATENA GAS AREA  
 Producing Formation: MISSISSIPPIAN  
 Elevation: Ground: 1523 Kelly Bushing: 1536  
 Total Depth: 5110 Plug Back Total Depth: 5072  
 Amount of Surface Pipe Set and Cemented at 263 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** AHINH 7-14-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content 2000 ppm Fluid volume 588 bbls  
 Dewatering method used HAULED OFFSITE  
 Location of fluid disposal if hauled offsite:  
 Operator Name: WHITEHORSE, INC.  
 Lease Name: MAYS #1 SWD License No.: 11696  
 Quarter NW Sec. 4 Twp. 26N S. R. 16  East  West  
 County: WOODS CO., OK Docket No.: 151-20021

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clayton C. Jack  
 Title: CLAYTON C. JACK; PRESIDENT Date: JULY 10, 2007  
 Subscribed and sworn to before me this 10th day of July  
 20 07  
 Notary Public: Kelly Aaron  
 Date Commission Expires: March 15, 2010



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **RECEIVED**  
 UIC Distribution **KANSAS CORPORATION COMMISSION**  
**JUL 12 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: JACK EXPLORATION, INC. Lease Name: BENSON Well #: 3-9  
 Sec. 9 Twp. 35 S. R. 14  East  West County: BARBER CO., KS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>CHASE</td> <td>2090</td> <td></td> </tr> <tr> <td>TOP PENN</td> <td>3045</td> <td></td> </tr> <tr> <td>HEEBNER</td> <td>4013</td> <td></td> </tr> <tr> <td>LANSING</td> <td>4196</td> <td></td> </tr> <tr> <td>STARK SH</td> <td>4650</td> <td></td> </tr> <tr> <td>CHEROKEE</td> <td>4856</td> <td></td> </tr> <tr> <td>MISSISSIPPIAN</td> <td>4918</td> <td></td> </tr> </table>	Name	Top	Datum	CHASE	2090		TOP PENN	3045		HEEBNER	4013		LANSING	4196		STARK SH	4650		CHEROKEE	4856		MISSISSIPPIAN	4918	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	30"	20"		44'	GROUT		
SURFACE	17 1/2"	13 3/8"	48#	263'	CLASS A	250	3%CC, 2% GEL
PRODUCTION	7 7/8"	4 1/2"	11.6#	5109'	CLASS H ASC	250	5% FL-180, 25# FLO-SEAL, 5# KOOL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3750			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth
1 spf; 93'	MISSISSIPPIAN	4900-4993		
4 spf; 5'	CHEROKEE SAND	4882-4887		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4860'	4860'	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	5 BBLS	100 MCF	10 BBLS	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_



# ALLIED CEMENTING CO., INC.

24404

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Medicine Lodge*

DATE <i>4/7/07</i>	SEC <i>9</i>	TWP. <i>35S</i>	RANGE <i>14W</i>	CALLED OUT <i>2:00p.m</i>	ON LOCATION <i>5:00p.m</i>	JOB START <i>6:45p.m</i>	JOB FINISH <i>7:30p.m</i>
LEASE <i>Benson</i>		WELL # <i>3-9</i>	LOCATION <i>Hard tracks, 10 1/2 w to</i>		COUNTY <i>Barber</i>	STATE <i>Ks.</i>	
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)			<i>Cement bridge 3/4 w N into</i>				

CONTRACTOR *Duke #9*

TYPE OF JOB *Surface*

HOLE SIZE *17 1/2* T.D. *263*

CASING SIZE *13 3/8* DEPTH *263*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *500* MINIMUM *-*

MEAS. LINE SHOE JOINT *-*

CEMENT LEFT IN CSG. *20'*

PERFS.

DISPLACEMENT *38 lbs fresh H2O*

OWNER *Jack Exploration*

CEMENT AMOUNT ORDERED *250sx A7 3%CL + 2%gel*

COMMON	<i>250 A</i>	@	<i>11.10</i>	<i>2775.00</i>
POZMIX		@		
GEL	<i>5</i>	@	<i>16.65</i>	<i>83.25</i>
CHLORIDE	<i>9</i>	@	<i>46.60</i>	<i>419.40</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>264</i>	@	<i>1.90</i>	<i>501.60</i>
MILEAGE	<i>35 x 264</i>	@	<i>.09</i>	<i>831.60</i>
TOTAL				<i>4610.85</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Mark Coker*

# *352* HELPER *Jessie C.*

BULK TRUCK DRIVER *Breg K.*

# *356*

BULK TRUCK DRIVER

REMARKS:

*Pipe on bottom, break circ.  
Dump 3 fresh ahead, pump 250sx  
A7 3%CL + 2%gel. Check footings  
w/ 38 lbs fresh H2O. Shut in  
release line psi. Cement did  
circ.*

SERVICE

DEPTH OF JOB	<i>263</i>		
PUMP TRUCK CHARGE			<i>815.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>35</i>	@	<i>6.00</i>
MANIFOLD	<i>Head Rental</i>	@	<i>100.00</i>
		@	
		@	
TOTAL <i>1125.00</i>			

CHARGE TO: *Jack Exploration*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT RECEIVED

*NONE*

KANSAS CORPORATION COMMISSION

JUL 2 2007

CONSERVATION DIVISION  
WICHITA, KS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL \_\_\_\_\_

SIGNATURE *Alan Watson*

TAX \_\_\_\_\_

TOTAL CHARGE ~~\_\_\_\_\_~~

DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

**COPY** cc: *Wells file KA*

PRINTED NAME

*Thank You!*