

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
CONSERVATION DIVISION
WICHITA, KS

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 17 2007

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5039
Name: AGV Corp.
Address: 123 N Main
City/State/Zip: Attica, Ks 67009
Purchaser: West Wichita Gas
Operator Contact Person: Larry G. Mans
Phone: (620) 254-7222
Contractor: Name: VAL Energy, Inc
License: 5822
Wellsite Geologist: Kent Roberts

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

11-14-2006 11-21-2006 5-23-2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 00723032-0000
County: Barber

C N $\frac{1}{2}$ N $\frac{1}{2}$ NW $\frac{1}{4}$ Sec. 24 Twp. 33 S. R. 11 East West
340

_____ feet from S / N (circle one) Line of Section

1310 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Spicer Well #: B1

Field Name: Traffas

Producing Formation: Mississippi

Elevation: Ground: 1496 Kelly Bushing: 1506

Total Depth: 5048 Plug Back Total Depth: 4770

Amount of Surface Pipe Set and Cemented at 296 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AHJ NH 7-14-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry G Mans

Title: Secretary Date: 7/16/2007

Subscribed and sworn to before me this 16 day of July

2007

Notary Public: Agnes Eck

Date Commission Expires: 027, 2007

AGNES ECK
Notary Public - State of Kansas
My Appt. Expires 10-7-2007

KCC Office Use ONLY

N Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: AGV Corp. Lease Name: Spicer Well #: B1
 Sec. 24 Twp. 33 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Compensated Porosity
 Dual Induction
 Microresistivity
 Sector Bond

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Hebner Shale	3654	-2148
Lansing	3846	-2340
Kansas City	4146	-2640
Cherokee Shale	4530	-3024
Mississippi	4550	-3044
Viola	4896	-3390
Simpson Shale	4988	-3482
Simpson Sand	5017	-3511
LTD	5048	-3542

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface		8 5/8	23	296	60/40 Poz	175	2% Gel 2% CC
Production		5 1/2	14	5008	AA2 60/40 Poz	200	2% Flake 2% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	4853- 4863	1500 G 10% NE/FE	4853 4863
	4853- 4863	Frac 99,900#sand 240,000Gslick W	4853 4863
	4770	Set Bridge Plug	
2	4552- 4592	Frac 170,000#sand402,000GSlick W	4552 4592

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	4704	4770	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 05-23-2007 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	8	200	150		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* * * * *
* I N V O I C E *
* * * * *

Invoice Number: 105448

Invoice Date: 11/21/06

Sold Attica Gas Venture Corp.
To: 123 N. Main
Attica, KS
67009

11357

Cust I.D.....: Attica
P.O. Number...: Spicer B-1
P.O. Date.....: 11/21/06

Due Date.: 12/21/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	105.00	SKS	10.6500	1118.25	T
Pozmix	70.00	SKS	5.8000	406.00	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	6.00	SKS	46.6000	279.60	T
Handling	184.00	SKS	1.9000	349.60	E
Mileage	15.00	MILE	16.5600	248.40	E
184 sks @.09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	15.00	MILE	6.0000	90.00	E
Head Rental	1.00	PER	100.0000	100.00	E
Wooden Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of 351.68
ONLY if paid within 30 days from Invoice Date

Subtotal: 3516.80
Tax.....: 120.57
Payments: 0.00
Total....: 3637.37

351.68

3285.69

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KANSAS CORPORATION COMMISSION

JUL 17 2007

CONSERVATION DIVISION
WICHITA, KS

Pd 12/20/06
ck=5290

ALLIED CEMENTING CO., INC. 23400

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Medford

DATE <u>11-14-06</u>	SEC. <u>24</u>	TWP. <u>33s</u>	RANGE <u>11W</u>	CALLED OUT <u>9:30pm</u>	ON LOCATION <u>12:30am</u>	JOB START <u>2:30am</u>	JOB FINISH <u>3:00am</u>
LEASE <u>Spicer</u>	WELL # <u>B-1</u>	LOCATION <u>251 + Gerlain Rd to stop</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		SIGN, two east in 1/4 E Sinter					

CONTRACTOR Val #3

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 296

CASING SIZE 8 5/8 DEPTH 296

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 200 MINIMUM 100

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15ft

PERFS. _____

DISPLACEMENT 17 3/4 bbls water

OWNER Attica Gas

CEMENT AMOUNT ORDERED 175 @ 60/40 2+3

COMMON	<u>105</u>	<u>A</u>	@	<u>10.65</u>	<u>1118.25</u>
POZMIX	<u>70</u>		@	<u>5.80</u>	<u>406.00</u>
GEL	<u>3</u>		@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>6</u>		@	<u>46.60</u>	<u>279.60</u>
ASC			@		
			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>184</u>		@	<u>1.90</u>	<u>349.60</u>
MILEAGE	<u>15</u>	<u>x 184 x .09</u>			<u>248.40</u>
TOTAL					<u>2451.80</u>

PUMP TRUCK CEMENTER MARK B.

372 HELPER Darin

BULK TRUCK

364 DRIVER JR

BULK TRUCK

_____ DRIVER _____

REMARKS:

Pipe on bottom + Circulate
Pump 2 fresh + mix 175 @
60/40 2+3, stop pump +
release start displacement
pump 17 3/4 bbls + shut in
cement dirl circulate

SERVICE

DEPTH OF JOB	<u>296</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>15</u>	@	<u>6.00</u> <u>90.00</u>
MANIFOLD	<u>Head Rental</u>	@	<u>100.00</u> <u>100.00</u>
		@	
TOTAL			<u>1005.00</u>

CHARGE TO: Attica Gas

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>			
<u>1- Woodus plug</u>	@	<u>60.00</u>	<u>60.00</u>
	@		
	@		
	@		

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL 60.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE 3516.80

DISCOUNT 351.68 IF PAID IN 30 DAYS

SIGNATURE x Ron Moon
Thank you x

x Ron Moon
PRINTED NAME



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita, Ks. 67202
 316-262-3699
 316-262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE. Hwy 61
 P.O. Box 8613
 Pratt, Ks. 67124-8613
 620-672-1201
 620-672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

Invoice

Bill to: ATTICA GAS VENTURES 123 N. Main Attica, KS 67009 <i>11357</i>	553500	Invoice	Invoice Date	Order	Station
		611179	11/22/06	14202	Pratt
	Service Description				
	Cement				
		Lease	Well	Well Type	
		Spicer "B"	B-1	New Well	
		A/E	PO	Terms	
				Net 30	
CustomerRep	Treater				
Kent Roberts	Todd Seba				

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	150	\$15.90	\$2,385.00 (T)
D203	60/40 POZ (COMMON)	SK	50	\$10.30	\$515.00 (T)
C195	FLA-322	LB	113	\$7.50	\$847.50 (T)
C221	SALT (Fine)	GAL	776	\$0.25	\$194.00 (T)
C243	DEFOAMER	LB	36	\$3.45	\$124.20 (T)
C312	GAS BLOCK	LB	141	\$5.15	\$726.15 (T)
C321	GILSONITE	LB	751	\$0.67	\$503.17 (T)
C244	CEMENT FRICTION REDUCER	LB	43	\$6.00	\$258.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	5	\$44.00	\$220.00 (T)
C304	SUPER FLUSH II	GAL	1000	\$1.53	\$1,530.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	10	\$74.20	\$742.00 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
F121	BASKET, 5 1/2"	EA	1	\$237.50	\$237.50 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$5.00	\$450.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$3.00	\$135.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	414	\$1.60	\$662.40
E107	CEMENT SERVICE CHARGE	SK	200	\$1.50	\$300.00
R210	CASING CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC	EA	1	\$1,827.00	\$1,827.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

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 WICHITA, KS

Sub Total: \$12,476.92
Discount: \$3,394.13
Discount Sub Total: \$9,082.79
Barber County & State Tax Rate: 6.30% **Taxes:** \$405.99
(T) Taxable Item Total: \$9,488.78

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

Subject to Correction

Date 1-22-06	Customer ID	Lease SPICER	Well # B ^u 1	Legal 24-335-11W
ATTICA GAS VENTURES		County BARBER	State KS	Station PRATT
CHARGE	Depth	Formation	Shoe Joint 42.11	LD Baffle
	Casing 5/2	Casing Depth 5008	TD 5090	Job Type 5/2 L.S. NW
	Customer Representative KENT Roberts	Treater T. SEBA		
AFE Number	PO Number	Materials Received by <i>Kent Robert</i>		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D-205	150 SKS	AA-2		
P	D-203	250 SKS	60/40 P02		
P	C-195	113 lb	FLA-322		
P	C-221	776 lb	SAIT		
P	C-243	36 lb	DEFOAMER		
P	C-312	141 lb	GAS Blok		
P	C-321	751 lb	GILSONITE		
P	C-244	43 lb	Friction Reducer		
P	C-141	5 gal	CC-1		
P	C-304	1000 gal	SUPER Flush II		
P	F-101	10 EA	5/2 Turbitizer		
P	F-171	1 EA	Latch Down Plug & Baffle IR		
P	F-211	1 EA	ATV Float shoe 5/2		
P	F-121	1 EA	CMT BSKT 5/2		
P	E-100	90 mi	HEAD VEH ME		
P	E-101	45 mi	PU ME		
P	E-104	414 TM	PROPPANT & BULK DELIVERY		
P	E-107	200 SK	CMT SEW CHARGE		
P	R-210	1 EA	CSG CMT Pump 4501-5000'		
P	R-701	1 EA	CMT HEAD RENTAL		
					10,282.79
			3 hrs Rig Time @ 400.- Hr		1,200.-
			Scotty		
			DISCOUNTED PERL =		
			+ TAXES		

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