

ORIGINAL

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KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

MAY 25 2007

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 03113
 Name: MARTIN OIL PROPERTIES
 Address: 6421 AVONDALE DR. STE 212
 City/State/Zip: OKLAHOMA CITY, OKLAHOMA 73116
 Purchaser: CMT
 Operator Contact Person: CHRISTIAN L. MARTIN
 Phone: (405) 810-0900
 Contractor: Name: EVANS ENERGY DEVLOPMENT, INC.
 License: 8509
 Wellsite Geologist: NONE
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/15/07</u>	<u>2/16/07</u>	<u>3/1/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24407-0000
 County: ANDERSON
SW NW NE SE Sec. 13 Twp. 20 S. R. 20 East West
2125 feet from (S) / N (circle one) Line of Section
3815 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: EAST HASTERT Well #: 26-T
 Field Name: GARNETT SHOESTRING
 Producing Formation: BARTLESVILLE
 Elevation: Ground: N/A Kelly Bushing: _____
 Total Depth: 818' Plug Back Total Depth: 808'
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 0'
 feet depth to 21 w/ 5 sx cmt.

Drilling Fluid Management Plan Act II NH 7-1408
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: OWNER/OPERATOR Date: 3/15/07
 Subscribed and sworn to before me this 15th day of March
 2007
 Notary Public: Tolly Mackey
 Date Commission Expires: 11-20-07

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: MARTIN OIL PROPERTIES Lease Name: EAST HASTERT Well #: 26-T
 Sec. 13 Twp. 20 S. R. 20 East West County: ANDERSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA NEUTRON	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLER'S LOG ATTACHED
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
COMPLETION	5 5/8"	2 7/8"		808'	50/50 POZ	111	
SURFACE	9 7/8"	7"		21'	PORTLAND	5	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

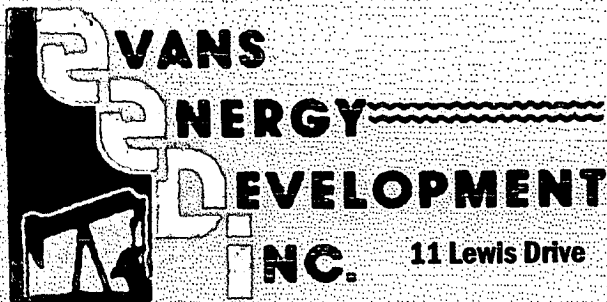
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 PER/FOOT	737'-743'	100 GAL. 15% HCL SPOT	
		40 SACKS SAND- 125 BBL. H2O	

TUBING RECORD		Size <u>2 7/8"</u>	Set At <u>808'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>3/15/07</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf <u>0</u>	Water Gals <u>N/A</u>	Gas:Oil Ratio <u>NONE</u>	Gravity <u>22</u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Cemented Other (Specify) _____

Production Interval _____



EVANS ENERGY DEVELOPMENT, INC.
 11 Lewis Drive Paola, KS 66071

**Oil & Gas Well Drilling
 Water Wells
 Geo-Loop Installation**

Phone: 913-557-9083
 Fax: 913-557-9084

WELL LOG
 Tailwater, Inc.
 East Hastard # 26-~~7~~ 7
 API #15-003-24407
 February 15 - February 16, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
14	soil and clay	14
59	shale	73
26	lime	99
65	shale	164
10	lime	174
5	shale	179
37	lime	216
7	shale	223
23	lime	246
4	shale	250
22	lime	272 base of the Kansas City
166	shale	438 oil show at 401
1	lime	439
7	shale	446
2	lime	448
5	shale	453
1	lime	454
1	shale	455
9	lime	464 oil show at 460
52	shale	516
17	lime	533
4	shale	537
6	lime	543
21	shale	564
20	lime	584
8	shale	592
1	lime	593
3	shale	596
4	lime	600
10	shale	610
6	lime	616
64	shale	680
3	lime	683
29	shale	712
2	lime	714
10	shale	724

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3	silty shale	727
5	silty sand	732 grey no show or odor
4	shale	736
4	silty shale	740 grey shale and grey sand no bleeding
2	broken sand	742 brown tight sand, no bleeding
3	snad	745 light brown, OK bleeding
2	coal	747
71	shale	818 TD

Drilled a 9 7/8" to 22'

Drilled a 5 5/8" to 818'

Set 21.6' of 7" threaded and coupled surface casing, cemented with 5 sacks of cement.

Set 808.7' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, and 1 clamp.

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WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 15350
LOCATION Ottawa
FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-22-07	7806	Hastert 26ET	13	22	20	AN
CUSTOMER <u>Tailwater</u>						
MAILING ADDRESS <u>6421 Avondale Dr Ste 212</u>						
CITY <u>Oklahoma City</u>						
STATE <u>OK</u>						
ZIP CODE <u>73116</u>						
JOB TYPE <u>long string</u>		HOLE SIZE <u>5 5/8</u>	HOLE DEPTH <u>819</u>	CASING SIZE & WEIGHT <u>2 1/2</u>		
CASING DEPTH <u>807</u>		DRILL PIPE	TUBING	OTHER		
SLURRY WEIGHT		SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING		
DISPLACEMENT		DISPLACEMENT PSI	MIX PSI	RATE		

TRUCK #	DRIVER	TRUCK #	DRIVER
<u>516</u>	<u>Alamad</u>		
<u>368</u>	<u>Mat Mad</u>		
<u>369</u>	<u>Har Ber</u>		
<u>510</u>	<u>Cas Ken</u>		

REMARKS: Established rate. Mixed & pumped 200# gel to condition hole. Mixed & pumped 122 sy 50/50 poz, 5# Kol-seal, 2# gel, 1/4# Flo-seal. Circulated cement to surface. Flushed pump clean. Pumped 2 1/2 plug to casing TD. Well held 800 PSI for 30 min ME.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
<u>5401</u>	<u>1</u>	<u>PUMP CHARGE</u>	<u>368</u>	<u>840.00</u>
<u>5406</u>	<u>30</u>	<u>MILEAGE</u>	<u>368</u>	<u>99.00</u>
<u>5402</u>	<u>807'</u>	<u>casing footage</u>	<u>368</u>	<u>N/C</u>
<u>5407A</u>		<u>ton miles</u>	<u>510</u>	<u>169.09</u>
<u>5503C</u>	<u>2</u>	<u>80 val</u>	<u>369</u>	<u>180.00</u>
<u>1107</u>	<u>31#</u>	<u>Flo-seal</u>		<u>58.90</u>
<u>110A</u>	<u>610#</u>	<u>Kol-seal</u>		<u>237.80</u>
<u>111B</u>	<u>444#</u>	<u>gel</u>		<u>66.60</u>
<u>1124</u>	<u>111 sy</u>	<u>50/50 poz</u>		<u>982.35</u>
<u>4402</u>	<u>1</u>	<u>2 1/2 plug</u>		<u>20.00</u>
			<u>646</u>	<u>2647.74</u>
				<u>85.66</u>
				<u>2733.40</u>

AUTHORIZATION _____

TITLE _____

Alan Mader

212065