

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 03113
 Name: MARTIN OIL PROPERTIES
 Address: 6421 AVONDALE DR. STE 212
 City/State/Zip: OKLAHOMA CITY, OKLAHOMA 73116
 Purchaser: CMT
 Operator Contact Person: CHRISTIAN L. MARTIN
 Phone: (405) 810-0900
 Contractor Name: EVANS ENERGY DEVELOPMENT, INC.
 License: 8509
 Wellsite Geologist: NONE
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/15/07</u>	<u>2/16/07</u>	<u>3/1/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24376-0000
 County: ANDERSON
 NE SW
 NW SE SE NE Sec. 13 Twp. 20 S. R. 20 East West
3185 feet from (S) N (circle one) Line of Section
925 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: MORGAN Well #: 4-T
 Field Name: GARNETT SHOESTRING
 Producing Formation: BARTLESVILLE
 Elevation: Ground: N/A Kelly Bushing: _____
 Total Depth: 852' Plug Back Total Depth: 842'
 Amount of Surface Pipe Set and Cemented at 42 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 0'
 feet depth to 42 w/ 10 sx cmt.
 Drilling Fluid Management Plan AIT II NH 7-14-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: OWNER/OPERATOR Date: 3/15/07
 Subscribed and sworn to before me this 15th day of March, 2007.
 Notary Public: Terry Maitney
 Date Commission Expires: 11-26-07

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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 WICHITA, KS

Operator Name: MARTIN OIL PROPERTIES Lease Name: MORGAN Well #: 4-T
 Sec. 13 Twp. 20 S. R. 20 East West County: ANDERSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

GAMMA NEUTRON

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
DRILLER'S LOG ATTACHED

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
COMPLETION	5 5/8"	2 7/8"		814'	50/50 POZ	122	
SURFACE	9 7/8"	7"		42'	PORTLAND	10	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

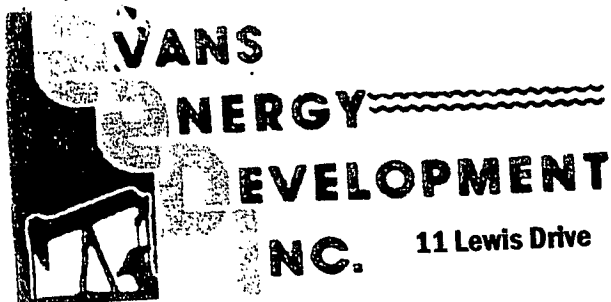
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 PER/FOOT	742'-753'	100 GAL. 15% HCL SPOT	
		40 SACKS SAND- 125 BBL. H2O	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	818'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
3/15/07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	0	N/A	NONE	22

Disposition of Gas Ventd Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Con:minglec

Production interval Other (Specify) _____



11 Lewis Drive Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083
Fax: 913-557-9084

WELL LOG
Tailwater, Inc.
Morgan 4-T
API #15-003-24,376
February 22 - February 23, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
30	soil and clay	30
85	shale	115
24	lime	139
67	shale	206
10	lime	216
6	shale	222
37	lime	259
6	shale	265
27	lime	292
2	shale	294
24	lime	318 base of the Kansas City
175	shale	493
3	lime	496
6	shale	502
9	lime	511 slight oil show 507'
25	shale	536
12	sand	548 light brown, light oil show, clean
19	shale	567
10	lime	577
9	shale	586
6	lime	592
22	shale	614
4	lime	618
4	shale	622
16	lime	638 with shale seams
9	shale	647
1	lime	648
57	shale	705
2	lime	707
27	shale	734
2	lime	736
15	shale	751
1	coal	752
11	shale	763
1	lime	764
13	shale	777

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Morgan 4-T

1	broken sand	778 brown, light bleeding
3	silty shale	781
15	black sand	796 tight, very little bleeding
56	shale	852 TD

Drilled a 9 7/8" to 42.5'.
Drilled a 5 5/8" to 852'.

Set 42.5' of 7" threaded and coupled surface casing, cemented with 10 sacks of cement.

Set 842.8' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, and 1 clamp.

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15354
 LOCATION Ottawa
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
2-23-07	7802	Morgan 4-T	13	22	20	AN	
CUSTOMER Tail water			TRUCK #				
MAILING ADDRESS 6421 Avondale Dr Ste 212			516	Alan M	TRUCK #		
CITY Oklahoma City			495	Casey K	DRIVER		
STATE OK			370	Matt M	TRUCK #		
ZIP CODE 73116			237	Ken H.	DRIVER		
JOB TYPE	long string	HOLE SIZE	5 5/8	HOLE DEPTH	852	CASING SIZE & WEIGHT	2 7/8
CASING DEPTH	842	DRILL PIPE		TUBING		OTHER	
SLURRY WEIGHT		SLURRY VOL		WATER gal/sk		CEMENT LEFT in CASING	
DISPLACEMENT		DISPLACEMENT PSI		MIX PSI		RATE	

REMARKS: Established rate. Mixed & pumped 200 # gel to flush hole. Mixed & pumped 133.5x 50150 poz, 5# Kol-seal, 2% gel, 1/4# flo-seal. Circulated cement to surface. Flusher pump clean. Pumped 2 1/2 plug to casing TD. Well held 800 PSI for 30 min MIT. Closed valve.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	840.00
5405	0	MILEAGE	495	-0-
5402	842'	casing footage	495	NIC
5407A		ten miles	237	184.34
5502C	2	80 val	370	180.00
1107	33 #	flo-seal		62.70
1110A	665 #	Kol-seal		252.70
1118B	466 #	gel		69.90
1124	122.5x	50150 poz.		1079.70
4402	1	2 1/2 plug		20.00
		Sub		2689.34

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6.3% SALES TAX 93.53
 ESTIMATED TOTAL 2782.87

AUTHORIZATION _____ TITLE _____ DATE _____

212067 *Alan Mader*