

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 32073  
 Name: Thompson oil company  
 Address: 402 south ohio street  
 City/State/Zip: Iola Kansas 66749  
 Purchaser: Coffeyville Resources  
 Operator Contact Person: Jerry Thompson  
 Phone: (620) 365-5256  
 Contractor: Name: McPherson drilling  
 License: 5495  
 Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

5-31-2007	06-28-2007	06-28-2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29572-0000  
 County: Allen  
nw se sw ne Sec. 15 Twp. 24 S. R. 18  East  West  
3485 feet from S / N (circle one) Line of Section  
3565 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Monfort Well #: 16  
 Field Name: Iola  
 Producing Formation: Bartlesville  
 Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
 Total Depth: 887ft Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 20ft Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 20ft  
 feet depth to surface w/ 6 sx cm.

**Drilling Fluid Management Plan** AIF II NH 7-14-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls.  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jerry Thompson  
 Title: owner Date: 07/25/2007  
 Subscribed and sworn to before me this 25 day of July,  
2007.  
 Notary Public: Sandra S. Mefford  
 Date Commission Expires: 5-19-2010

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION

JUL 30 2007

**NOTARY PUBLIC - State of Kansas**  
**SANDRA S. MEFFORD**  
 My Appt. Exp. 5-19-2010

OIL & GAS CONSERVATION DIVISION  
 WICHITA, KANSAS

Operator Name: Thompson oil company Lease Name: Monfort Well #: 16  
 Sec. 15 Twp. 24 S. R. 18  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11	8.5	21	20ft	type 2	6	
longstring	6.75	4.5	9.5	842ft	60/40	125	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____
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**RECEIVED**  
KANSAS CORPORATION COMMISSION

**JUL 30 2007**

CONSERVATION DIVISION  
WICHITA, KS

FED ID#  
 MC ID# 156212  
 Shop # 620 437-2661  
 Cellular # 620 437-7582  
 Office # 316 685-5908  
 Office Fax # 316-685-5926  
 Shop Address: 3613A Y Road  
 Madison, KS 66860

Hurricane Truck Services, Inc.  
 P.O. Box 782228  
 Wichita, KS 67278-2228

Cement and Acid  
 Service Ticket 887  
 T 1896 6-28-07

DATE 6-7-07

COUNTY Allen CITY \_\_\_\_\_

CHARGE TO Thompson Oil Company  
 ADDRESS 402 S. Ohio Street CITY Topeka ST Ks ZIP 66749  
 LEASE & WELL NO. Manfort #16 CONTRACTOR Bill McPherson  
 KIND OF JOB Leasing SEC. 15 TWP. 24s RNG. 18E  
 DIR. TO LOC. \_\_\_\_\_ OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
125 sks	60/40 Pozmix cement		993.75
200 lbs	Gel 2%		36.00
25 lbs	Flocide		43.75
200 lbs	Gel Flush		36.00
	BULK CHARGE		
5.38 Ton	BULK TRK. MILES <u>at 50 miles</u>		255.05
50	PUMP TRK. MILES		137.50
4 Hrs	Water Trucks		300.00
1	PLUGS 4 1/2" Top Rubber Plug		35.00
		SALES TAX	72.10
	<u>As Bid</u>	TOTAL	2609.65

T.D. 842'  
 SIZE HOLE 6 3/4"  
 MAX. PRESS. \_\_\_\_\_  
 PLUG DEPTH \_\_\_\_\_  
 PLUG USED \_\_\_\_\_

CSG. SET AT 8.32' VOLUME 13.48 Bbls  
 TBG SET AT \_\_\_\_\_ VOLUME RECEIVED \_\_\_\_\_  
 SIZE PIPE 4 1/2" - 9 1/2" 1/8" S&W KANSAS CORPORATION COMMISSION  
 PKER DEPTH \_\_\_\_\_ JUL 30 2007  
 TIME FINISHED \_\_\_\_\_

REMARKS: Rig up to 4 1/2" casing, Pumped 20 Bbls water ahead, 10 Bbl Gel Flush, followed with 20 Bbls water spacer, Mixed 125 sks. 60/40 Pozmix cement w/ 2% Gel, 1/4 # of Flocide, (shut down) wash out pump lines - Release Plug - Displace Plug with 13 1/2 Bbls water. Final Pumping @ 450 PSI - Pumped Plug to 1000 PSI - wait 2 minutes - Release Pressure - Float held - close casing in. Good cement returns to surface with 7 Bbl slurry "Thank you"

EQUIPMENT USED

NAME <u>Dan Kimberlin</u> UNIT NO. <u>#185</u>	NAME <u>Bryan #91</u> UNIT NO. <u>#60</u>
<u>Brad Butler</u> CEMENTER OR TREATER	<u>Called by Bill McPherson</u> OWNER'S REP