

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 4485
 Name: Verde Oil Company
 Address: 1020 NE Loop 410, Suite 555
 City/State/Zip: San Antonio, TX 78209
 Purchaser: Coffeyville Resources
 Operator Contact Person: Jeffrey L. Dale
 Phone: (620) 754-3800
 Contractor: Name: McPherson Drilling
 License: 5676
 Wellsite Geologist: Jeffrey L. Dale
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12-29-06</u>	<u>12-30-06</u>	<u>06-12-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

ORIGINAL

API No. 15 - 001-29563-00-00
 County: Allen
NW NE NW SE Sec. 29 Twp. 26 S. R. 20 East West
2145 feet from (S) N (circle one) Line of Section
4125 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 _____ (circle one) NE (SE) NW SW
 Lease Name: Becker Well #: 5-2
 Field Name: Humboldt / Chanute
 Producing Formation: Bartlesville Tucker
 Elevation: Ground: 980' Kelly Bushing: N/A
 Total Depth: 900' Plug Back Total Depth: 873.5'
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 0'
 feet depth to 897.4' w/ 148 sx cmt.

Drilling Fluid Management Plan AH II NH 7-14-08
 (Data must be collected from the Reserve Pit)
 Chloride content 200 ppm Fluid volume 100 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engineer Date: 07-10-07
 Subscribed and sworn to before me this 10 day of July,
2007.
 Notary Public: Kaylene Dick
 Date Commission Expires: 10-11-09

NOTARY PUBLIC - State of Kansas
KAYLENE DICK
 My Appt. Exp. 10-11-09

KCC Office Use ONLY

NO Letter of Confidentiality Received
 If Denied, Yes Date: _____
YES Wireline Log Received
N/A Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Verde Oil Company Lease Name: Becker Well #: 5-2
 Sec. 29 Twp. 26 S. R. 20 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Differential Temperature, Density-Neutron, Gamma Ray, Casing collar log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>Bartlesville Tucker</u> Top <u>828'</u> Datum <u>+ 152'</u>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	7"	21.0	21'	Class A	6	Neat
Production	6-1/4"	2-7/8"	6.4	897.4'	Class A	148	2% gel, 5% salt, 5% gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	16.5' perforation footage, 34 perfs	Ball head Acid and Frac with 2500 lbs of sand, 93 bbl of water	828'-844.5'

TUBING RECORD		Size <u>1"</u>	Set At <u>826.80'</u>	Packer At <u>N/A</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>06-13-07</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>2</u>	Gas Mcf <u>TSTM</u>	Water Bbls. <u>45</u>	Gas-Oil Ratio <u>N/A</u>	Gravity <u>21.2</u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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Thayer truck

UNCONSOLIDATED OIL WELL SERVICES, LLC.
P.O. BOX 884, CHANUTE, KS 66720
800-431-9210 OR 800-467-8676

TICKET NUMBER 09050
LOCATION Ottawa, KS
FOREMAN Casper Kennedy

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2/29/06	8520	Becker 5-2	28	26	20	AL
CUSTOMER Verde Oil			TRUCK #			
MAILING ADDRESS 3345 Arizona Rd			DRIVER			
CITY Spoonburg		STATE KS	ZIP CODE 66572		TRUCK #	
			DRIVER			
			506 Cas Ken			
			164 Ric Arb			
			122 Rod Bas			
			453 T90 Jak Hue - Thayer			

OB TYPE long string HOLE SIZE 6 1/2" HOLE DEPTH 900' CASING SIZE & WEIGHT 2 7/8"
 CASING DEPTH 897' DRILL PIPE _____ TUBING _____ OTHER 881' baffle
 CEMENT LEFT in CASING 2 1/2" rubber plug
 SLURRY VOL _____ WATER gal/sk _____ CEMENT RATE 4 bpm
 DISPLACEMENT 5.12 bbls DISPLACEMENT PSI _____ MIX PSI _____

REMARKS: Established circulation, mixed & pumped 200 # Premium Gel, pumped 6 bbls fresh water, mixed & pumped 165 sks 50/50 Poz mix cement w/ 2% premium gel, 5% salt, 5# Kal Seal, + 1/4# Flo Seal per sk, flushed pump clean, displaced 2 1/2" rubber plug to baffle w/ 5.12 bbls fresh water, pressured to 500 PSI, released pressure to set latch-down plug supplied by customer.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement pump		800.00
5400	-	MILEAGE pump truck		
5407A	6.93 ton	ton mileage		509.35
5501C	1 hr	water transport		98.00
1124	148 sks	50/50 Poz mix cement		1309.80
1118B	477 #	Premium Gel		66.78
1111	347 #	Salt		100.63
1110A	825 #	Kal Seal		297.00
1107	42 #	Flo Seal		75.60
		sub total		3257.16
		tax	6.3%	116.54
		Watt 211292		
		211293		
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		WICHITA KS		
		SALES TAX		
		ESTIMATED TOTAL		3373.70

AUTHORIZATION _____ TITLE _____ DATE _____

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

1st well

TICKET NUMBER 38189
 FIELD TICKET REF # _____
 LOCATION Thayer
 FOREMAN Gary Wilkel

**TREATMENT REPORT
 FRAC & ACID**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-21-07		Becker 5-2	29	26	20	AL

CUSTOMER
Univac Col 's Jeff Dale

MAILING ADDRESS

CITY STATE ZIP CODE

TRUCK #	DRIVER	TRUCK #	DRIVER
293	Dusty		
266	Harvey		
48/7103	George		

WELL DATA

CASING SIZE <u>2 7/8</u>	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
<u>628-445 (34) Tucker</u>	

TYPE OF TREATMENT

Small Fracture

CHEMICALS

<u>Formation Water</u>	
<u>20" Gel 7%</u>	
<u>Breaker</u>	

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND/STAGE	PSI	
<u>1-1/2"</u>	<u>20</u>	<u>16</u>	<u>15-15-2</u>	<u>1500</u>	<u>1200-1150</u>	BREAKDOWN -
<u>flush 20 balls</u>		<u>16-11.5</u>			<u>1120</u>	START PRESSURE <u>1200</u>
<u>1 1/2"</u>		<u>14.5-14</u>	<u>15-15-2</u>	<u>1000</u>	<u>-1125</u>	END PRESSURE <u>1675</u>
<u>flush</u>	<u>7</u>				<u>1075</u>	BALL OFF PRESS
						ROCK SALT PRESS
<u>Totals</u>	<u>93</u>			<u>2500</u>		ISIP <u>675</u>
						5 MIN
						10 MIN
						15 MIN
						MIN RATE
						MAX RATE <u>475</u>
						DISPLACEMENT <u>97</u>

REMARKS: Previous ABO balls knocked off

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 WICHITA, KS

AUTHORIZATION [Signature] TITLE _____ DATE _____