

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 4485
 Name: Verde Oil Company
 Address: 1020 NE Loop 410, Suite 555
 City/State/Zip: San Antonio, TX 78209
 Purchaser: Coffeyville Resources
 Operator Contact Person: Jeffrey L. Dale
 Phone: (620) 754-3800
 Contractor: Name: McPherson Drilling
 License: 5676
 Wellsite Geologist: Jeffrey L. Dale
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12-28-06</u>	<u>12-29-06</u>	<u>06-11-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29562-00-00
 County: Allen
~~SE SW NE NW~~ NH ~~KCC-7-14-08~~
 NW NE SW SE Sec. 29 Twp. 26 S. R. 20 East West
660 feet from S / N (circle one) Line of Section
3300 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Manson Well #: 95-45
 Field Name: Humboldt / Chanute
 Producing Formation: Bartlesville Tucker
 Elevation: Ground: 980' Kelly Bushing: N/A
 Total Depth: 887' Plug Back Total Depth: 859.6
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 0'
 feet depth to 880' w/ 150 sx cmt.

Drilling Fluid Management Plan AIF II NH 7-14-08
 (Data must be collected from the Reserve Pit)
 Chloride content 200 ppm Fluid volume 100 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engineer Date: 07-10-07
 Subscribed and sworn to before me this 10 day of July,
 20 07.
 Notary Public: Kaylene Dick
 Date Commission Expires: 10-11-09

KCC Office Use ONLY

No Letter of Confidentiality Received
YES If Denied, Yes Date: RECEIVED
N/A Wireline Log Received **KANSAS CORPORATION COMMISSION**
N/A Geologist Report Received **JUL 13 2007**
 JIC Distribution
 CONSERVATION DIVISION
 WICHITA, KS

NOTARY PUBLIC - State of Kansas
KAYLENE DICK
 My Appt. Exp. 10-11-09

Operator Name: Verde Oil Company Lease Name: Manson Well #: 95-45
 Sec. 29 Twp. 26 S. R. 20 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Differential Temperature, Density-Neutron, Gamma Ray, Casing collar log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>Bartlesville Tucker</u> Top <u>805'</u> Datum <u>+ 175'</u>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	7"	21.0	21'	Class A	6	Neat
Production	6-1/4"	2-7/8"	6.4	880'	Class A	150	2% gel, 5% salt, 5% gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	27' perforation footage, 55 perms	Ball head Acid and Frac with 3000 lbs of sand, 137 bbl of water	805'-832'

TUBING RECORD		Size 1"	Set At 800.30'	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 06-12-07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf TSTM	Water Bbls. 99	Gas-Oil Ratio N/A	Gravity 21.2

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

RECEIVED
 KANSAS CORPORATION COMMISSION
JUL 13 2007
 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 211.W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 37928
 FIELD TICKET REF # 36334
 LOCATION Thayer
 FOREMAN Brett Busby

**TREATMENT REPORT
 FRAC & ACID**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-14-07		Manson 93-45				AL
CUSTOMER Verde Oil Co			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY		STATE	ZIP CODE	TRUCK #		
			DRIVER			
			476 Jake			
			490 Randy			
			482 Chad			
			455795 Danny			

WELL DATA

CASING SIZE	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE <u>2 7/8 BEUE</u>	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
<u>805-32 (55) Tucker</u>	

TYPE OF TREATMENT
bull head acid / frac

CHEMICALS
Breaker

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
PAID	12	12			1300	BREAKDOWN 2300
20-40		12	.25-.75	200#	6	START PRESSURE
12-20		12	.75-2.0	800#	1400	END PRESSURE
12-20 + (10) ballsealers		12	.0-.25		2100	BALL OFF PRESS
12-20		12	.25-1.5	500#	1600	ROCK SALT PRESS
12-20 + (5) ballsealers		12	.0-.25		3200	ISIP 750 6:15
		12	.25	500#	2200	5 MIN 500 6:20
12-20 + (5) ballsealers / Release balls					4500	10 MIN 6:25
12-20		5-6	.25-	1,000#	400-4600	15 MIN
		8-12	2.0		200-	MIN RATE 0-5
FLUSH	5	12	TOTAL		3000	MAX RATE 12
Release balls to TD.			SAND	3,000#		DISPLACEMENT 4.8
OVERFLUSH	7	12			1600	
TOTAL	137					

REMARKS: breakdown a bullhead 100 gal. - 15% HCL acid to perfs a STAGE w/customer's acid increase to 25# gelled water for 12 h

RECEIVED
 KANSAS CORPORATION COMMISSION

JUL 13 2007

CONSERVATION DIVISION
 WICHITA, KS
 28 miles

Location 5:30PM - 6:30PM

AUTHORIZATION _____ TITLE _____ DATE 3-14-07

CONSOLIDATED OIL WELL SERVICES, ~~INC.~~ L.L.C.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 08955
LOCATION Ottawa KS
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-3-07	8520	Manson #95-45	29	26	20	AL
CUSTOMER Verde Oil Co Jeff Dale			TRUCK #			
MAILING ADDRESS 3345 Arizona Rd			DRIVER			
CITY Savonburg		STATE KS	ZIP CODE 66772		TRUCK #	
			DRIVER			
			506 Fremad			
			495 Casken			
			369 Gar And			
			122 Har Bee			

JOB TYPE Longstring HOLE SIZE 6 1/4 HOLE DEPTH 887 CASING SIZE & WEIGHT 2 7/8 EUE
CASING DEPTH 880' DRILL PIPE Baffle Rig @ 863' OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 17'
DISPLACEMENT 51 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Wash down 60' casing. Check casing depth w/ measuring line
Mix Pump 200# Premium Gel Flush. Mix + Pump 168 SKS
50/50 Por Mix Cement 27% Gel 5% Salt 5# Flo Seal 1/4" Flo Seal
per sack. Cement to surface. Flush pump & lines clean.
Displace customer supplied hatch down 2" plug to Baffle
Ring w/ 51 BBL Fresh water. Pressure to 650# PSI. Release
pressure to set float valve. Shut in casing.
Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	840.00
5406	70 mi	MILEAGE Pump Truck	495	231.00
5407A	7.14 Ton	Tax Mileage	122	549.28
5502C	5 hrs	80 BBL Vac Truck	369	450.00
1124	150 SKS	50/50 Por Mix Cement		1327.50
1118B	486#	Premium Gel		72.90
1110A	840#	Kol Seal		231.00
1107	42#	Flo Seal		79.80
111	420#	Granulated Salt		126.00
Sub Total				3996.18
Tax @ 6.3%				124.30
SALES TAX				
ESTIMATED TOTAL				4117.48

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KANSAS CORPORATION COMMISSION
JUL 13 2007
CONSERVATION DIVISION
WICHITA, KS

AUTHORIZATION _____

TITLE Watt 211431

DATE _____

