

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 4485  
 Name: Verde Oil Company  
 Address: 1020 NE Loop 410, Suite 555  
 City/State/Zip: San Antonio, TX 78209  
 Purchaser: Coffeyville Resources  
 Operator Contact Person: Jeffrey L. Dale  
 Phone: (620) 754-3800  
 Contractor: Name: McPherson Drilling  
 License: 5676  
 Wellsite Geologist: Jeffrey L. Dale  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>12-27-06</u>	<u>12-29-06</u>	<u>06-11-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29561-00-00  
 County: Allen  
NW NE NW SE SW Sec. 29 Twp. 26 S. R. 20  East  West  
990 feet from (S) N (circle one) Line of Section  
3630 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Manson Well #: 85-35  
 Field Name: Humboldt / Chanute  
 Producing Formation: Bartlesville Tucker  
 Elevation: Ground: 980' Kelly Bushing: N/A  
 Total Depth: 887' Plug Back Total Depth: 856.7  
 Amount of Surface Pipe Set and Cemented at 21 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 0'  
 feet depth to 881' w/ 148 sx cmt.

**Drilling Fluid Management Plan** Alt II NH 7-14-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content 200 ppm Fluid volume 100 bbls  
 Dewatering method used Evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Engineer Date: 07-10-07  
 Subscribed and sworn to before me this 10 day of July  
2007  
 Notary Public: Kaylene Dick  
 Date Commission Expires: 10-11-09

NOTARY PUBLIC - State of Kansas  
**KAYLENE DICK**  
 My Appt. Exp. 10-11-09

**KCC Office Use ONLY**

No Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
Yes Wireline Log Received **RECEIVED**  
N/A Geologist Report Received **KANSAS CORPORATION COMMISSION**  
 UIC Distribution **JUL 13 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: Verde Oil Company Lease Name: Manson Well #: 85-35  
 Sec. 29 Twp. 26 S. R. 20  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction, Differential Temperature,                  Density-Neutron, Gamma Ray, Casing collar log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name <u>Bartlesville Tucker</u> Top <u>806'</u> Datum <u>+ 174'</u>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	7"	21.0	21'	Class A	6	Neat
Production	6-1/4"	2-7/8"	6.4	881'	Class A	148	2% gel, 5% salt, 5% gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	20.5' perforation footage, 42 perfs	Ball head Acid and Frac with 3000 lbs of sand, 120 bbl of water	806.5'-827'

TUBING RECORD		Size 1"	Set At 801.30'	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 06-12-07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf TSTM	Water Bbls. 65	Gas-Oil Ratio N/A	Gravity 21.2

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**JUL 13 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS

McPherson Drilling LLC Drillers Log

Rig Number: <b>3</b>	S. 29	T. 26	R. 20
API No. 15- 001-29581-0000	County: AL		
Elev. 981	Location:		

Operator: Verde Oil Co	Lease Name: Manson		
Address: 1020 NE Loop 410, Suite 555	Footage Location: 980 ft. from the South Line		
San Antonio, TX 78209	3830 ft. from the East Line		
Well No: 85-35	Drilling Contractor: McPherson Drilling LLC		
Spud date: 12/27/2006	Geologist:		
Date Completed: 12/28/2006	Total Depth: 887		

<b>Gas Tests:</b>	
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
	MCF
<b>Comments:</b>	
	Start injecting @

<b>Casing Record</b>			<b>Rig Time:</b>	
Size Hole:	Surface 11"	Production 6 1/4	Hrs. Gas Test	
Size Casing:	7"		Day Booster	
Weight:	20#		Pulled 2 cores 800-840 \$1050. ea	
Setting Depth:	22'		Driller: Nick Hilyard	
Type Cement:	port			
Sacks:	6	McPherson		

Well Log					
Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	6	Shale	715	774
Lime	6	15	Sand	774	779
Shale	15	16	Shale	779	798
Lime	16	36	Sand	798	837
Shale	36	39	Shale	837	882
Lime	39	42	Sand	862	885
Shale	42	44	Miss Lime	885	887
Lime	44	128			
Shale	128	289			
Lime	289	297			
Shale	297	312			
Red Shale	312	319			
Shale	319	401			
Lime	401	421			
Shale	421	461			
lime	461	489			
Shale	489	590			
Lime	590	592			
Shale	592	616			
Coal	616	617			
Shale	617	657			
Lime	657	658			
Shale	658	713			
Coal	713	715			

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JUL 13 2007  
  
CONSERVATION DIVISION  
WICHITA, KS

Thayer Tek

X  
27104

UNCONSOLIDATED OIL WELL SERVICES, INC. L.L.C.  
O. BOX 884, CHANUTE, KS 66720  
1-800-431-9210 OR 800-467-8676

TICKET NUMBER 09051  
LOCATION Ottawa, KS  
FOREMAN Casemy Kennedy

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2/29/06	8520	Manson 85-35	29	26	20	AL
CUSTOMER Verde Oil						
MAILING ADDRESS 3345 Arizona Rd						
CITY Savensburg		STATE KS	ZIP CODE 66772			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			506	Caskey	122	Rod Bass
			164	Richrb		
			510	Car And		
			453 T90	Jak Mue - Thayer		

OB TYPE long string HOLE SIZE 6 1/2" HOLE DEPTH 888 CASING SIZE & WEIGHT 2 7/8"  
CASING DEPTH 881 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER 864.4 baffle  
CARRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2" rubber plug  
DISPLACEMENT 5.03 bbls DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS: established circulation, mixed & pumped 200 # premium gel, pumped 6 bbls fresh water, mixed & pumped 165 sks 50/50 Pozmix w/ 2% gel, 5% salt, 5 # Kal Seal, 1/4 # Flo Seal per sk, flushed pump down, displaced 2 1/2" rubber plug to baffle w/ 5.03 bbls fresh water, pressured to 500 PSI, released pressure to set latch-down plug supplied by customer.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement pump		800.00
5406	-	MILEAGE pump truck		
5407A	6.93 ton	ton mileage		509.35
5501C	1.5 hrs	water transport		147.00
1124	148 sks	50/50 Pozmix		1307.80
1118B	477 #	Premium Gdi		266.78
1111	347 #	Salt		100.63
1110A	8.25 #	Kal Seal		297.00
1107	42 #	Flo Seal		75.60
Subtotal				3306.16
RECEIVED			6.37%	116.54
KANSAS CORPORATION COMMISSION				
W00# 211294 211295				
JUL 13 2007				
CONSERVATION DIVISION WICHITA, KS			SALES TAX	
			ESTIMATED TOTAL	3422.70

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

1st well

TICKET NUMBER 37927  
 FIELD TICKET REF # 36334  
 LOCATION Thayer  
 FOREMAN Brett Busby

TREATMENT REPORT  
 FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-14-07		Manson 85-35				AL
CUSTOMER			TRUCK #			
Verde Oil			DRIVER			
MAILING ADDRESS			TRUCK #			
CITY			DRIVER			
STATE			476 Jake			
ZIP CODE			490 Randy			
			482 Chad			
			488T102 Steve H			
			455T95 Danny			

**WELL DATA**

CASING SIZE	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE <u>2 7/8 8000</u>	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
<u>806.5-827.0 (42) Tucker</u>	

**TYPE OF TREATMENT**  
bull head acid / frac

**CHEMICALS**  
Breaker

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
PAD	12	12			1400	BREAKDOWN
20-40		12	.25-.75	300#	1400-	START PRESSURE
12-20		12	.25-2.0	700#	2300-1800	END PRESSURE
12-20 + (10) ball sealers	12-6	.25			3800	BALL OFF PRESS
12-20	6	.25			3500	ROCK SALT PRESS
12-20		6-8	.50			ISIP <u>825</u> 5:01
12-20		8	.75		3900	5 MIN <u>750</u> 5:06
12-20		10	1.0-		3200	10 MIN <u>725</u> 5:11
12-20		12	2.0	2,000#	3200-	15 MIN <u>5</u>
					2000	MIN RATE <u>6</u>
FLUSH	5	12				MAX RATE <u>12</u>
Release balls to T.D.			TOTAL SAND	3,000#		DISPLACEMENT <u>4.8</u>
OVERFLUSH	5	12			1900	
TOTAL	120					

REMARKS: well flowing / breakdown + bull head acid to perfor  
perfor 12 bpm frac rate / increase fluid to 25# gelwater

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JUL 13 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

location 4:00PM - 5:15PM 28 miles  
 AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 3-14-07