KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION OR IGINAL Form Must Be Typed WELL COMPLETION FORM

Form ACO-1

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #4485	API No. 15 - 001-29561-00-00
Name: Verde Oil Company	County: Allen
Address: 1020 NE Loop 410, Suite 555	NW SE 5 Sec. 29 Twp. 26 S. R. 20 Fast West
City/State/Zip: San Antonio, TX 78209	990 feet from S / N (circle one) Line of Section
Purchaser: Coffeyville Resources	3630 feet from E/ W (circle one) Line of Section
Operator Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: (_620)754-3800	(circle one) NE (SE) NW SW
Contractor: Name: McPherson Drilling	Lease Name: Manson Well #: 85-35
License: 5676	Field Name: Humboldt / Chanute
Wellsite Geologist:Jeffrey L. Dale	Producing Formation: Bartlesville Tucker
Designate Type of Completion:	Elevation: Ground: 980' Kelly Bushing: N/A
New Well Re-Entry Workover	Total Depth: 887' Plug Back Total Depth: 856.7
✓ OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented atFeet
GasENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from0'
Operator:	feet depth to 881' w/ 148 sx cmt.
Well Name:	AIL 71 MIL 7 111 AC
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AH II NH 7 14-08 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 200 ppm Fluid volume 100 bbls
Plug BackPlug Back Total Depth	Dewatering method used Evaporation
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
12-27-06 12-29-06 06-11-07	Lease Name: License No.:
Spud Date or Recompletion Date T2-29-00 Date Reached TD Recompletion Date Recompletion Date	Quarter Sec Twp S. R East West County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, worko Information of side two of this form will be held confidential for a period of	ith the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-gs and geologist well report shall be attached with this form. ALL CEMENTING lls. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulateria are complete and correct to the best of my knowledge.	ulate the oil and gas industry have been fully complied with and the statements
Signature: fruction to the second sec	KCC Office Use ONLY
Title: Date: Date:	Letter of Confidentiality Received
Subscribed and sworn to before me this 10 day of Quity	If Denied, Yes Date:
• •	Wireline Log Received KANSAS CORPORATION COMMISSION
2007	A Geologist Report Received
	UBLIC - State of Kansas UIC Distribution JUL 1 3 2007
Date Commission Expires: 10-11-09 My App	AYLENE DICK CONSERVATION DIVISION it Exp. 10-11-09

NSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval asted, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole amperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach stra sheet if more space is needed. Attach copy of electric Wireline Logs surveyed. Attach final geological well sile report. Ves	Operator Name: Verde Oil Company			Lease Name:		Well #: 85-35			
stad, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostalic pressures, bottom hole metric Wireline Logs surveyed. Attach final geological well sile report. ### Application of the pressure of the pressure should be a proper to the pressure of the pressure should be a pressure of the pressure of the pressures, bottom hole preparative, the pressure of the pressures of the pressures, bottom hole pressures, branch and branch pressures and pressures an	•	S. R. <u>20</u>	✓ East	County:	Allen				
Annual Communication	sted, time tool open a mperature, fluid recov	nd closed, flowing a ery, and flow rates	and shut-in pressures, if gas to surface test, a	whether shut-in pr llong with final cha	essure reached s	tatic level, hydros	static pressur	res, botto	m hole
amples Sent to Geological Survey		eets)	☐ Yes 🗸 No	⊘ I	_og Formatio	n (Top), Depth ar	nd Datum		Sample
Section Sect	amples Sent to Geolo	gical Survey	✓ Yes ☐ No				•		
Dual Induction, Differential Temperature, Density-Neutron, Gamma Ray, Casing collar log	ectric Log Run								
Casing Record Islamps set-conductor, surface, intermediate, production, etc.	st All E. Logs Run:								
Purpose of String Size Hole Size Casing Drilled Size Casing Setting Dype of # Sacks Type and Percent Additives	•		ay, Casing collar		lew Used				
Surface 111" 7" 21.0 21' Class A 6 Neat Production 6-1/4" 2-7/8" 6.4 881' Class A 148 2% gat. 5% solt. 5% plins ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Back TD Plug Oil Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specily Footage oil Each interval Perforated (Anquant and Kind of Material Used) 2 20.5' perforation footage, 42 perfs Ball head Acid and Frac with 3000 lbs of sand, 120 bbl of water 806.5-9; Purpose: Perforate Protect Casing Plug Back TD Plug Oil Zone Shots Per Foot Perforation footage, 42 perfs Ball head Acid and Frac with 3000 lbs of sand, 120 bbl of water 806.5-9; Purpose: N/A Liner Run Yes No Depth Other (Explain) Production of Size Set At Packer At Liner Run Yes No Depth Other (Explain) Perforation of Size Set At Production Material Perforation Production Produc						on, etc.	,		
ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Bost To Plug Ott Zone Pug Ott Zone PerFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated 2 20.5' perforation footage, 42 perfs Ball head Acid and Frac with 3000 ibs of sand, 120 bbi of water 1" 801.30' N/A Producing Method 06-12-07 Production of Gas Mct Water Bbis Gas Oil Ratio Gravity 1" South Of Computation Gas of Computation 1" South Of Computation Production Production	Purpose of String								
ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose:	Surface	11"	7"	21.0	21'	Class A	6	Neat	
Purpose: Perforate Protect Casing Plug Sak TD Plug Off Zone Protect Casing Protect Casing Pug Back TD Plug Off Zone Protect Casing Pug Acid, Fracture, Shot, Cement Squeeze Record (Amgunt and Kind of Material User) Depth 2 20.5' perforation footage, 42 perfs Ball head Acid and Frac with 3000 lbs of sand, 120 bbi of water 806.5'-82 Protect Packer At 1" 801.30' N/A Date of First, Resumered Production, SWD or Enhr. 06-12-07 Producing Method 1	Production	6-1/4"	2-7/8"	6.4	881'	Class A	148	2% gel, 59	% salt, 5% gilsonite
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone Protect Casing Protect Casing Plug Back TD Plug Off Zone Protect Casing Protect Casing Plug Ack TD Plug Off Zone Perforation Protect Casing Protect Casing Plug Ack TD Plug Off Zone Protect Casing			ADDITIONAL	CEMENTING / SC	UEEZE BECORD				
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TUBING RECORD Size Set At Packer At Liner Run 1" 801.30' N/A Yes No Date of First, Resumerd Production, SWD or Enhr. 06-12-07 Estimated Production Per 24 Hours 01 Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity 1 TSTM 65 N/A 21.2 Disposition of Gas METHOD OF COMPLETION Production Interval RECEIVED (If vented Sold Vused on Lease Open Hole Perf. Dually Comp. Commingled KANSAS CORPORATION COMM	Shots Per Foot							ord	Depth
TUBING RECORD Size 1" 801.30' N/A Packer At 1" 801.30' N/A Date of First, Resumerd Production, SWD or Enhr. 06-12-07 Estimated Production Per 24 Hours 1 TSTM 1 TSTM 1 Producing Method Flowing Pumping Gas Lift Other (Explain) Gas-Oil Ratio Gravity N/A 21.2 Disposition of Gas METHOD OF COMPLETION Production Interval RECEIVED KANSAS CORPORATION COMMI	2	20.5' perfor	ation footage, 42 perfs		Ball head Acid an	d Frac with 3000 lbs	of sand, 120 bb	of water	806.5'-827'
1" 801.30' N/A						d			
Flowing Pumping Gas Lift Other (Explain)	TUBING RECORD				_	Yes 🗸 No			
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Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled KANSAS CORPORATION COMM (If vented, Submit ACO-18.) Other (Specify) Other (Specify) Commingled				·		ols. G		***************************************	-
(If vented, Submit ACO-18.) Other (Specify)	Disposition of Gas	METHOD OF CO	OMPLETION		Production Inter	val			
					Dually Comp.	Commingled	_		

CONSERVATION DIVISION WICHITA, KS

McPherson Drilling LLC Drillers Log

Rig Number:	3			S .29	T. 26	R. 20
APINo. 15-	001-295(Elev.	3 1-0000 981		County: Location:	AL	
Operator:	Verde O	i Ca				
· ·						
Address:	1020 NE	Loop 410, Su	ite 555			
	San Anto	onio, TX 7820	9			
Well No:	85-35		Lease	Name:	Mansor	1
Footage Location	on:		990	ft. from the	South	Line
			3630	ft. from the	East	Line
Drilling Contract	or:	McPherson	Orillin	g LLC		
Spud date:		12/27/2006		Geologist:		
Date Completed	ł:	12/28/2006		Total Depth:	887	•

Casing Record			Rig Time:	Rig Time:					
	Surface	Production	Hrs. Gas Test						
Size Hale:	11"	6 1/4							
Size Casing:	7"			Day Boos	ster				
Weight:	20#		Pulled 2 cores	800-840	\$1050.es				
Setting Depth:	22'	-							
Type Cement:	pcrt	1	Driller:	Nick	Hilyard				
Sacks:	8	McPherson			,				

Gas Tests:	
	MCF
,	
Comments:	
Start injecting @	

Formation	Top	Btm.	Formation	Top	Stm.	Formation	Тор	8tm
Soil	0	б	Shale	715	. 774			-
Lime	6	15	Sand	774	779			
Shale	15	16	Shale	779	798			
Lime	16	36	Sand	798	837			
Shale	36	39	Shale	837	882			
Lime	39	42	Sand	882	885			
Shale	.42	44	Miss Lime	885	887			
Lime	44	128						
Shale	128	259						
Lime	289	297	İ					
Shale	297	312						
Red Shale	312	319						
Shale	319	401	į					
Lime	401	421						
Shale	421	461						
lime	461	469						
Shale	469	590						٠.
Lime	590	592	İ					
Shale	592	616				RECE	IVED	
Coal	516	617				KANSAS CORPORA	TION COMMIS	SION
Shale	617	657	1			1111 4	3 000=	
Lime	657	658				JUL 1	2007	
Shale	658	713				CONSERVATIO	M DIVIDIO	
Coal	713	715				WICHIT	A, KS	

Theyer Tek

O. BOX 884, CHANUTE, KS 66720 10-431-9210 OR 800-467-8676

AUTHORIZATION

TICKET NUMBER_	09051
LOCATION_OH	lawa KS
FOREMAN GS	eng Kennedy
	eng Kennedy

TREATMENT REPORT & FIELD TICKET

DATE CUSTOMER & WELL NAME & NUMBER SECTION TOWNSHIP RANGE COUNTY A JAJOU 8500 MS53 70 700 00 AL SIGNER SCORE STORY DRIVER TRUCK & TOWN & CASING SIZE & WEIGHT & DRILL PIPE TUBING CASING SIZE & WEIGHT & DRILL PIPE TUBING CASING SIZE & WEIGHT & DRILL PIPE TUBING CASING SIZE & WEIGHT & DRIVER VOL & MIX PSI RATE "POPE TRUCK & DRIVER TRUCK & DRIVER TRUCK & DRIVER TRUCK & DRIVER TRUCK & DRIVER TRUCK & DRIVER TRUCK & DRIVER & TOWN & CEMENT LEFT IN CASING SIZE & WEIGHT & DRIVER & D			IKE	AIMENI	CEMEN	T			
a / 3/10/0 8500 Menson 85-35 29 De AC AC AC SIGNER CI/ SIGNER CI/ ALLINA ADDRESS DENVER TRUCK # DRIVER TRUCK # DRIVER TRUCK # DRIVER TO A C CAKE	DATE	CUSTOMER #	WELL	NAME & NUME			TOWNSHIP	RANGE	COUNTY
ISTOMER CIL TRUCK B DRIVER TRUCK B DRIVER TR		l	Mainson	85-35	-	29	2Ce	20	AL
ALLING ADDRESS JACK DEPTH AND ROLL PIPE DISTANCE OF THE PRODE TY STATE JOE THE STATE JOE T		0300	7 120000					TO 1.00 / 4	ODIVER.
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CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

15Twell

TICKET NUMBER	37927
FIELD TICKET REF #_	36334
LOCATION Thay	er
FOREMAN Jorett	1300M

TREATMENT REPORT

DATE C	JSTOMER#	WELL	NAME & NUMBI	ER	SECTION	TOWNSHIP	RANGE	COUNTY
2-12/-15/7	en enemia in t	Marsin	25-35					AL
USTOMER	<u>.</u>	1 SUMSOFF				alegenet (SV)	4.42 6165 6	51
Verde C):/::::::				TRUCK#	DRIVER	TRUCK#	DRIVER
IAILING ADDRESS			100	Ì	476	Take		
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					490	Randy		
ITY		STATE	ZIP CODE	·	4/27	Chad		
				}	4127102	Steve H		
. 51.30 51 612 16 Y	men nest ten er (t. i.)	l Andrika ing Pa			455795	Danny		
Tribbert Mind of	t and the state of			·	()))	1		
ASING SIZE	WELL	TOTAL DEPTH	2 # 2. 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -			TYPE OF TR	EATMENT	
ASING WEIGHT		PLUG DEPTH	A said a said a	· ·	bull head	acid /fro		
UBING SIZE 27	SEME	PACKER DEPTH	THE SECTION OF THE SE	i	man man	CHEMI		
UBING WEIGHT	0 000		- 1		Breaker			
ERFS & FORMATIC)N	OPEN HOLE			121 (4)			
		D-100	200 1 1 1 1 5 L		,			
Pub 5-82	1.0 (72	Tucker	- no h					
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		BBL'S	INJ RATE	PROPPANT	SAND/STAGE	PSI	**************************************	- Co. 10 20 20 20 20 20 20 20 20 20 20 20 20 20
STAG	E	PUMPED		PPG				
PAI)		12	12			1400	BREAKDOWN	
20-40			12	,25-,75	300#	1400-	START PRESS	URE
12.20		,	12	,25-2,0	700#	13XX - 18/XX	END PRESSUR	lE
12-20 +	(10) pg	Viseglers	12-6	.25		3800	BALL OFF PRE	ss
12.20			6	,25		3500	ROCK SALT PE	
12-20			6-8	,50			ISIP 82	5 5.0
12-20			8	,75		3900	5 MIN 1/5	O 5:00
12-20			10	1.0-		3200	10 MIN 72	<u>5 5:11</u>
12-20			12	2,0	2,000#	3200-	15 MIN	<u> </u>
100						2000 -	MIN RATE	6
FLUSH		5	17				MAX RATE	12
77.1	20/15 to		1	TOTAL	3,000#		DISPLACEMEN	NT 4/8
	oalls to		12	SAND	1 -/	1900		
OVER FLU	7/1	1 /2 ~	10			1,,00		
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