

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33325
Name: Petroleum Development Corporation
Address: 120 Genesis Blvd., Charles Pointe, PO Box 26
City/State/Zip: Bridgeport, WV 26330
Purchaser: Riley Natural Gas Company
Operator Contact Person: Larry Robbins
Phone: (303) 860-5822
Contractor: Name: Western Well Drilling, LLC
License: 33669
Wellsite Geologist: N/A

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 25 2007
CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/8/06</u>	<u>11/10/06</u>	<u>12/13/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20734--00-00
County: Cheyenne
NE NW NW Sec. 8 Twp. 2 S. R. 41 East West
370 feet from S / (circle one) Line of Section
1000 feet from E / (circle one) Line of Section

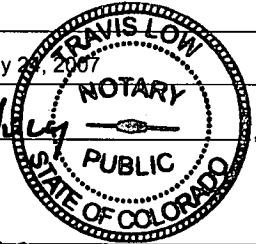
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Klie-Feikert Well #: 11-8
Field Name: Cherry Creek Niobrara Gas Area
Producing Formation: Niobrara
Elevation: Ground: 3516' Kelly Bushing: 3521'
Total Depth: 1591' Plug Back Total Depth: 1559'
Amount of Surface Pipe Set and Cemented at 6 jts 7" @ 224 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NH 7-14-08
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 50 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Regulatory Agent Date: July 24, 2007
Subscribed and sworn to before me this 24 day of July
2007
Notary Public: [Signature]
Date Commission Expires: 7-5-09



KCC Office Use ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Petroleum Development Corporation Lease Name: Klie-Feikert Well #: 11-8

Sec. 8 Twp. 2 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL, CDL/CNL, CBL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Niobrara 1390'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	17#	224'	Class A	70	2%gel,3%CaCl2
Production	6 1/4"	4-1/2"	10.5#	1582'	ASC	75	2% CaCl2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1414'-1424'	500 gallons 15% HCL, 70 quality N2 foam	1414'-24'
	RECEIVED KANSAS CORPORATION COMMISSION	340 bbls of Lightning 15# fluid system,	
	JUL 25 2007	98000 lbs of 12/20 mesh Braddy Sand,	
	CONSERVATION DIVISION WICHITA, KS	4000 lbs CR4000 resin coated sand,	
		289 MSCF N2.	

TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8" 1443'		

Date of First, Resumed Production, SWD or Enhr. April 09, 2007	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	59	21	n/a	

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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ALLIED CEMENTING CO., INC.

28527

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>11-8-06</u>	SEC <u>8</u>	TWP <u>25</u>	RANGE <u>41</u>	CALLED OUT	ON LOCATION <u>3:45 PM</u>	JOB START <u>4:45</u>	JOB FINISH <u>5:00 PM</u>
LEASE <u>Kirk Kirkert</u>	WELL # <u>11-8</u>	LOCATION <u>St Francis 2W-5N-SW</u>			COUNTY <u>Cherokee</u>	STATE <u>Kan</u>	
OLD OR NEW (Circle one)				<u>2 1/2 N 3/4 W</u>			

CONTRACTOR Western Well Drls
 TYPE OF JOB Surface
 HOLE SIZE 9 7/8 T.D. 224'
 CASING SIZE 7" DEPTH 218.91
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 10'
 PERFS.
 DISPLACEMENT 8 3/4 BBL

OWNER Petroleum Development
 CEMENT
 AMOUNT ORDERED 80 SKS com
3% CC - 2% (e)

EQUIPMENT
 PUMP TRUCK CEMENTER Walt
 # 102 HELPER
 BULK TRUCK
 # 315 DRIVER Fuzzy
 BULK TRUCK
 # DRIVER

COMMON	<u>80 SKS</u>	@	<u>12.20</u>	<u>854.00</u>
POZMIX		@		
GEL	<u>1 SK</u>	@	<u>16.65</u>	<u>16.65</u>
CHLORIDE	<u>2</u>	@	<u>46.60</u>	<u>93.20</u>
ASC		@		
HANDLING	<u>80 SKS</u>	@	<u>1.50</u>	<u>138.00</u>
MILEAGE	<u>7.5 pr 5.0 mile</u>			<u>85.00</u>

REMARKS:

Cement Did Circ

Thank You

CHARGE TO: Western Well Drls
 STREET
 CITY STATE ZIP

TOTAL 1,759.55

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>100 miles</u>	@	<u>6.00</u> <u>600.00</u>
MANIFOLD	@		
RECEIVED	@		
KANSAS CORPORATION COMMISSION	@		

JUL 25 2007

TOTAL 1,415.00

CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

<u>7" - Centralizer</u>	@		<u>54.00</u>
	@		
	@		
	@		
	@		

TOTAL 54.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX
 TOTAL CHARGE 3,228.55
 DISCOUNT 322.55 IF PAID IN 30 DAYS

SIGNATURE Norman Landphere

Norman Landphere
 PRINTED NAME

ALLIED CEMENTING CO., INC.

28532

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>11-11-06</u>	SEC. <u>8</u>	TWP. <u>S</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION <u>3:45 PM</u>	JOB START <u>5:00 PM</u>	JOB FINISH <u>5:30 PM</u>
LEASE <u>KLIE Feltort</u>	WELL # <u>11-8</u>	LOCATION <u>St Francis</u>	<u>2W-5N-5W</u>	COUNTY <u>Chayenne</u>	STATE <u>Kan</u>		
OLD OR NEW (Circle one)			<u>2 1/2 N-1W-34N</u>				

CONTRACTOR Western Well Digs

TYPE OF JOB Production

HOLE SIZE 6 1/4" T.D. 1585'

CASING SIZE 4 1/2" DEPTH 1576.85

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 14.73

CEMENT LEFT IN CSG. 14.33

PERFS.

DISPLACEMENT 24.91 BBL

OWNER Same

CEMENT

AMOUNT ORDERED 75 SKS ASC, 2% Gel

1/4# Flo-Seal

3-cla-pro

EQUIPMENT

PUMP TRUCK CEMENTER Walt

102 HELPER Jarrod

BULK TRUCK

315 DRIVER Walt

BULK TRUCK

DRIVER

COMMON	@		
POZMIX	@		
GEL	@	<u>1 SK</u>	<u>16.65</u>
CHLORIDE	@		
ASC	@	<u>75 SKS</u>	<u>14.20</u>
<u>Flo-Seal</u>	@	<u>19#</u>	<u>2.00</u>
<u>Clas-Pro</u>	@	<u>3 gal</u>	<u>25.00</u>
	@		
	@		
	@		
	@		
	@		
HANDLING	@	<u>80 - SKS</u>	<u>1.90</u>
MILEAGE	@	<u>94 per skt mile</u>	<u>7.90</u>
			<u>152.00</u>
			<u>790.00</u>
			<u>2,066.53</u>

REMARKS:

mix 75 SKS ASC

Clear Pump + Lines

release Pla + Displace

Water @ 575 #, Land Plug @ 1300

Float Hold

Thank You

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1,610.00</u>
EXTRA FOOTAGE	@	
MILEAGE	@	<u>100 miles</u> <u>6.00</u> <u>600.00</u>
MANIFOLD	@	
	@	

CHARGE TO: Petroleum Development Corp

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED

JUL 25 2007

TOTAL 2,210.00

CONSERVATION DIVISION
WICHITA, KANSAS
PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

PRINTED NAME

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS