

WESTERN TESTING CO. INC. SUBSURFACE PRESSURE SURVEY

CUSTOMER : MURFIN DRILLING COMPANY LEASE : WELL : 1 TEST: 2 GEOLOGIST : ELEVATION : 3181 MSL FORMATION : SECTION : 33 TOWNSHIP : RANGE : 33W COUNTY : THOMAS STATE :	16138 AHRENS AKINS I J K 10S KANSAS 12
INTERVAL FROM: 4290 TO: 4380 TOTAL DEPTH	: 4′380
DEPTH OF SELECTIVE ZONE :	
PACKER DEPTH : 4285 SIZE : 6.75	
PACKER DEPTH: 4290 SIZE: 6.75	
PACKER DEPTH : SIZE :	
PACKER DEPTH : SIZE :	
DRILLING CON. : MURFIN RIG 20	
MUD TYPE : CHEMICAL VISCOSITY : 45	
WEIGHT: 8.9 WATER LOSS (CC): 10.4 CHLORIDES (PPM): 5000	
CHLORIDES (PPM): 5000	
JARS-MAKE : SERIAL NUMBER :	
DID WELL FLOW ? : NO REVERSED OUT ? : NO	
DRILL COLLAR LENGTH: 179 FT I.D. inch: 2.2	
WEIGHT PIPE LENGTH: 0 FT I.D. inch: 0.0	
DRILL PIPE LENGTH : 4094 FT 1.D. inch : 3.6	30
TEST TOOL LENGTH : 17 FT TOOL SIZE : 5.5	
ANCHOR LENGTH : 90 FT ANCHOR SIZE : 5.5	-
SURFACE CHOKE SIZE : .75 IN BOTTOM CHOKE SIZE :	
MAIN HOLE SIZE : 7.875 IN TOOL JOINT SIZE	4.5XH
BLOW COMMENT #1 : INITIAL FLOW PERIOD WEAK BLOW BUILDING	
BLOW COMMENT #2 : TO BOTTOM OF BUCKET IN 21 MINUTES.	_
BLOW COMMENT #3 : FINAL FLOW PERIOD WEAK BLOW BUILDING TO)
BLOW COMMENT #4 : BOTTOM OF BUCKET IN 22 MINUTES.	

RECEIVED
STATE CORT - ATION COMMISSION

OCT 2 9 1991

CONSERVA 10 v U. 1944 Wichita Manas

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196
                         FT
                             OF: CLEAN GASSY OIL-5%OIL;95%OIL
RECOVERED
                         FT OF: OIL CUT MUD
                  340
RECOVERED
            :
                         FT OF: 9%OIL;91%MUD
RECOVERED
                   0
            :
                             OF: HEAVY OIL CUT WATERY GASSY MUD
                   40
                         FT
RECOVERED
            :
                             OF: 12%OIL; 4%GAS; 14%WTR; 70%MUD
                    0
                         FΤ
RECOVERED
            :
                             OF: CHLORIDES 13000 PPM
OF: RW .46 @ 72 DEGREES F
RECOVERED
                    0
                         FT
RECOVERED
                    0
                         FT
            :
                    0
                         FТ
                             OF: OIL 37 GRAVITY @ 60 DEGREES F
RECOVERED
                                                              231'01i
337'mp
5'wh
Total Barrels Fluid
                             6.41
                        =
Total Fluid Prod Rate = 102.56 BFPD
Indicated Oil Rate =
                            39.46 BOPD>
                             6.51 BWPD≯
Indicated Wtr Rate
                        =
Corrected Oil Rate
                           100.87 BOPD
                        =
                            16.63 BWPD
                      · =
Corrected Wtr Rate
REMARK 1
REMARK 2
REMARK 3
         : SLIGHT PLUGGING ON INITIAL FLOW AND FINAL FLOW PERIODS
          :
REMARK 4
                                         TIME STARTED OFF BOTTOM: 4:45 A.M.
SET PACKER(S) :
                   1:00 A.M.
WELL TEMPERATURE
                   : 121
INITIAL HYDROSTATIC PRESSURE
                                        (A)
                                             2117
                                                    PSI TO (C):
                                                                   202
                                   30
                                              97
                                        (B)
INITIAL FLOW PERIOD
                           MIN:
INITIAL CLOSED IN PERIOD
                                             1278
                           MIN:
                                   42
                                        (D)
                                   60
                                        (E)
                                              215
                                                    PSI TO (F):
                                                                   303
FINAL FLOW PERIOD
                           MIN:
                                        (G)
                                              1186
FINAL CLOSED IN PERIOD
                                   90
                           MIN:
                                              2067
FINAL HYDROSTATIC PRESSURE
                                        (H)
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STATE CONTROL FOR COMMISSION

OCT 29 1991

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