

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30429  
Name: V.J.I. Natural Resources Inc.  
Address: 30-38 48th St.  
City/State/Zip: Astoria, New York 11103  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jason Dinges  
Phone: (785) 625-8360  
Contractor: Name: Vonfeldt Drilling Co.  
License: 9431  
Wellsite Geologist: Jerry Green

**RECEIVED**  
5-27-03  
**MAY 27 2003**

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

**KCC WICHITA**

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back    \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

1-29-03    2-5-03    2-6-03  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 065-22874-00-00  
County: Graham  
N/2N/2NW Sec. 5 Twp. 9 S. R. 24  East  West  
4950 feet from  N (circle one) Line of Section  
4050 feet from  W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  NW SW  
Lease Name: Holley Well #: 14-B  
Field Name: Holley  
Producing Formation: LKC

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 213 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 3985  
feet depth to surface w/ 450 sx cmt.

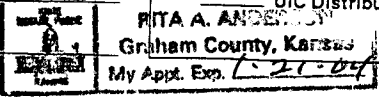
Drilling Fluid Management Plan 11/11/03 6-27-03  
(Data must be collected from the Reserve Pit)  
Chloride content 2000 ppm Fluid volume 160 bbls  
Dewatering method used Natural Settling  
Location of fluid disposal if hauled offsite:  
Operator Name: Challenger Exploration  
Lease Name: Dechant License No.: 03919  
Quarter \_\_\_\_\_ Sec. 17 Twp. 14 S. R. 18  East  West  
County: Ellis Docket No.: 24904

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Agent Date: 5-12-03  
Subscribed and sworn to before me this 12th day of May,  
2003  
Notary Public: [Signature]  
Date Commission Expires: Jan 21, 2004

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
UIC Distribution  
WITA A. ANDERSON  
Graham County, Kansas  
My App. Exp. 1-21-04



Operator Name: **V.J.I. Natural Resources Inc.** Lease Name: **Holley** Well #: **14-B**  
 Sec. **5** Twp. **9** S. R. **24**  East  West County: **Graham**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<b>Anhydrite</b>	<b>2130-64</b>	<b>+311</b>
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<b>Heebner</b>	<b>3716</b>	<b>-1275</b>
List All E. Logs Run:		<b>Toronto</b>	<b>3741</b>	<b>-1300</b>
<b>Radiation Guard Log</b>		<b>LKC</b>	<b>3756</b>	<b>-1315</b>
<b>Duel Receiver Cement Bond Log</b>		<b>BKC</b>	<b>3977</b>	<b>-1536</b>
		<b>RTD</b>	<b>3985</b>	<b>-1544</b>

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	213	60-40 posmix	150	3% CC 2% GEL
Production	7 7/8	5 1/2	14.5	3980	SMDE	450	112# flocel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 shots	3800-3804	500mca 1500FE NE	3800

TUBING RECORD	Size <b>2 3/8</b>	Set At <b>3950</b>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	----------------------	-----------------------	-----------	--

Date of First, Resumerd Production, SWD or Enhr. <b>N/A</b>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	---

Estimated Production Per 24 Hours <b>N/A</b>	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
---	-----------	---------	-------------	---------------	---------

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease    Open Hole    Perf.    Dually Comp.    Commingled

*(If vented, Sumit ACO-18.)*       Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 10931

P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>1-29-03</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>10:30 PM</u>	JOB START	JOB FINISH <u>11:00 PM</u>
LEASE <u>Holley</u>	WELL # <u>14-B</u>	LOCATION <u>Morland 3 1/2 S - 3 E - 3/4 N</u>			COUNTY <u>Graham</u>	STATE <u>Kan</u>	
OLD OR NEW (Circle one)				<u>14E</u>			

CONTRACTOR VonFeldt Dily Co #  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 213'  
 CASING SIZE 8 5/8 DEPTH 213'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_

OWNER Same  
 CEMENT  
 AMOUNT ORDERED 150 SKS 6 9/16" 200  
3% CC - 2% Gel

COMMON	<u>90 SKS</u>	@	<u>6.65</u>	<u>598.50</u>
POZMIX	<u>60 SKS</u>	@	<u>3.55</u>	<u>213.00</u>
GEL	<u>3 SKS</u>	@	<u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>5 SKS</u>	@	<u>30.00</u>	<u>150.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158 SKS</u>	@	<u>1.10</u>	<u>173.80</u>
MILEAGE	<u>4¢ per sk/mile</u>			<u>410.00</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Terry  
 # 102 HELPER Walt  
 BULK TRUCK  
 # 315 DRIVER Fuzz  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

TOTAL 1,576.10

**REMARKS:**

**SERVICE**

Cement Circ in Cellar  
[Signature]

DEPTH OF JOB _____	
PUMP TRUCK CHARGE _____	<u>520.00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>65-miles</u> @ <u>3.00</u>	<u>195.00</u>
PLUG <u>8 5/8 Surface</u> @ _____	<u>45.00</u>
_____ @ _____	
_____ @ _____	

TOTAL 760.00

CHARGE TO: VJI  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**FLOAT EQUIPMENT**

_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Shannon McBride

Shannon McBride  
 PRINTED NAME



CHARGE TO: UJI Natural Resources  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

TICKET No 5316

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>Hays, Ks</u>	WELL/PROJECT NO <u>14-B</u>	LEASE <u>Holly</u>	COUNTY/PARISH <u>Graham</u>	STATE <u>Ks.</u>	CITY	DATE <u>2-5-03</u>	OWNER <u>Same</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Vanfelt Drilling</u>	RIG NAME/NO.	SHIPPED BY <u>CIT</u>	DELIVERED TO <u>Location</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cmt. 5 1/2" Prod. Csg.</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE #103	70	mil	2	50	175 00
578		1			Pump Service	1	ea	1,200	00	1,200 00
410		1			Top Plug	1	ea	5 1/2	in	50 00
400		1			Guide Shoe	1	ea	"		80 00
401		1			Insert Float Valve	1	ea	"		110 00
402		1			Centralizers	6	ea	"		40 00
403		1			Cmt. Baskets	2	ea	"		110 00
281		1			Mud Flush	500	gal			50 00
221		1			RCL	4	gal			19 00
					See Continuation					4634 89

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Douglas B. ...  
 DATE SIGNED 1-06-2003 TIME SIGNED 3:40  A.M.  P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				7,035 89
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX 235 31
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 7271 26
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

SWIFT OPERATOR Roger B. ... APPROVAL \_\_\_\_\_

2594.89 Thank You!